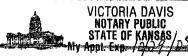
Subscribed and sworn XX 2004

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X Sas FMAR SIDY Temp. Abo	
X Gas ENHR SIGN	
A Gas ENHR SIGN	bd.
Dry Other (Core, WSW, Expl., Cathodic,	bd.
	bd.
thatana 😘 = .	(bd.
Werksver/Re-Entry: old well info as follows:	c. etc)
	c. •tc)
Operator:	c. etc)
Operator:	c. •tc)
Operator:	c. •tc)
Comp. Date Old Total Depth	c. etc)
Comp. Date Old Total Depth	c. •tc)
Operator:  Well Name:  Comp. Date Old Total Depth  Deepening Re-perf Conv. to Inj/SWI Plug Back PRTD	c. etc)
Comp. Date Cid Total Depth  Deepening Re-perf Conv. to Inj/SVI PRID PRID PRID Commingled	c. etc)
Operator:  Well Name:  Comp. Date Old Total Depth  Deepening Re-perf Conv. to Inj/SWI Plug Back PRTD  Commingled Decket No.  Dual Completion Decket No. Other (SWD or Inj?) Docket No.	c. •tc)
Comp. Date Old Total Depth  Deepening Re-perf Conv. to Inj/SWI Plug Back PBTD  Commingled Decket He. Dual Completion Decket Ne. Other (SWD or Inj7) Docket Ne.	c. •tc)
Comp. Date Cld Total Depth  Deepening Re-perf Conv. to Inj/SVI PRID	c. etc)

SIDE CHE

STATE COMPORATION CONMISSION OF MANUAS OIL & GAS COMSERVATION SIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	county Wal		7-00-00
Operator: License # 3581	660	\$00. <u>L9</u>	Tvp. 15 5 Rge. 41 X
Red Oak Energy, Inc.	330	_ reet free SVN)(eir	cle one) Line of Section
Address 7701 E. Kellogg, Suite 710	Feet age Cales	Local dans w	cle one) Line of Section
Wichita, KS 67207	NI CALCO	E. SE, NW or SW (cir	Autside Section Carner: tie one)
City/State/Zip Wichita, KS 67207	Lasse Name	ohnson Trust	<u>- 4-29</u>
Purchaser: Duke	Fretd Hees N	E Mt. Sunflower	r
Operator Contact Person: Kevin Davis	Producing Forms	Morrow Morrow	
Phone (316) 652-7373		und <u>3807</u>	
Contractor: Name: Murfin Drilling Company	Total Depth	5175	PRTD 5175
License: 30606	Assumt of Surfa	ce Pipe Set and Came	nted at 349 Feet
Wellsite Coolegist: Scott Banks	Multiple Stage	Cementing Collar Use	d? X . Yes Xo
Designate Type of Completion	If yes, show de	oth set2757 pc	ort collar
X New Well Re-Entry Worksver	If Alternate II	completion, cement	circulated from 2757
X See Style Stoy Tomp. Abd.	feet depth to _	surface 🗸	400
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workswor/Re-Entry: old well info as follows:  Operator:  Uell Name:	Chipride content	N/A ppe	Fluid volume 600 bbls
Comp. Date Old Total Depth  Deepening Re-perf. Conv. to Inj/SWD Plug Back PSTD  Commingled Decket No. Duel Completion Decket No. Other (SWD er Inj?) Docket No.  11/23/03 11/30/04 2 2/14/04  Spud Date Date Reached TD Completion Date	Operator Name		JUN 2 2 2004  License XCC WICH
INSTRUCTIONS: An original and two copies of this form shall berby Building. Wichita. Kansas 67202. within 120 days of Rule 82-3-130. 82-3-106 and 82-3-107 apply. Information on 12 menths if requested in writing and submitted with the menths). One copy of all wireline logs and poologist well results BE ATTACNED. Submit CP-4 form with all plugged well All requirements of the statutes, rules and regulations promulg with and the statements herein are complete and correct to the Signature  President  Date 6/0  Subscribed and sworn to pefore me this 1st day of June	aide two of this form (see rule & epert shall be att. is. Submit CP-11: sated to regulate the best of my knowled to the property of the proper	erm will be held con 2-3-107 for confident ached with this form 1 form with all temporal confident ached with this form 2-3-107 for with all temporal confident ached with all temporal confident ached ache	or conversion of a well. fidential for a period off ntiality in excess of 12 . ALL CEMENTINE TICKETS prarily abandoned wells.  Ty have been fully complied  USE ONLY identiality Attached ecsived rt Received
Para Complesion Expires October 29, 2005  VICTORIA	DAVIS	v	SWD/Rep NGPA Plug Other (Specify)
NOTARY DE NOTARY	UBLIC	Ferm ACD-1	(7-91)



1 - 29Johnson Trust Red Oak Energy, Inc. Wallace Sec. 29 Twp. 15 Rge. 42 IMSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. **™** you □ wa Drill Stem Tests Taken Formation (Top), Depth and Datums (Attach Additional Sheets.) Top Datum Samples Sent to Seological Survey Base Anhy 2776 +1041Cores Taken -299 Heebner 4116 Morrow Shale 4956 -1139Electric Log Run Upper Morrow SS 4974 -1157 (Submit Copy.) Lower Morrow SS 5063 -1246List All E.Logs Run: CDN - DIL Morrow Lime 5078 -1261Cement Bond CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Drilled Set (In 0.0.) Lbs./Ft. Depth Cement Used Additives 12 1/4" 8 5/8/ 23 349 Surface Common 300 3% cc 2% gel 7 7/8" Production 5 1/2" 15.5 5170 Premium Hi 150 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate  $\overline{X}$  Protect Casing Syrface 400 25 # Floceal Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Death 5062-5070 Size 5070 Packer At Liner Run ☐ Yes ☐ No 2 3/8

TUBING RECORD

Size

2 3/8

5070

Packer At

Liner Run

Yes No

Date of First, Resumed Production, SWD or Inj.

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production
Per 24 Hours

Per 24 Hours

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dualty Comp. Commingled

# ALLIED ECEMENTING Co., INC. 14893 Federal Tax I.D.

REMIT TO P.O. I		NSAS 6766	55		4	_	ICE POINT:	AKLEY
11-21-03 DATE	SEC.	TWP.	RANGE	·····	CALLED OUT	ON LOCATION	JOB START 8:00 Am	JOB FINISH
JULYNSON		155	4110	_ 11		6:15 Pm		
LEASE TRUST		1-29	LOCATION 5	HAR	ONSPRINGS 94	0-115-EINO	WALLACE	STATE
OLD OR (EW)(C	ircle one)			и				
CONTRACTOR			16. RIL	set j	OWNER S	SAME		
TYPE OF JOB HOLE SIZE	54RF	4 . 12		<i></i>				
CASING SIZE	83	T.D.	<u> </u>	<del>,</del>	_ <b>CEMENT</b> _ AMOUNT OR	DEDED		
TUBING SIZE		DEP		<del></del>	_ AMOUNT OR 3005ks	com 3&cc	72601	
DRILL PIPE		DEP						
TOOL PRES. MAX		DEP			_		_ 20	
MEAS. LINE			IMUM DE JOINT 4/2	210	COMMON_	100 5Ks		2505 €
CEMENT LEFT IN	V CSG.		2,42	172	<u>′</u> POZMIX GEL	6515	@	60 3
PERFS.				W-0/1	CHLORIDE	10 5Ks	@ <u>10 Z</u> @ 30 Z	300 %
DISPLACEMENT		19	34 881,			70 3763	@ <u></u>	
	EQU	IPMENT					@	
							@	
	CEMENTI	ER TE	RRY				.@	,
	HELPER	w	AYNE		HANDLING	300 5KS	@	3215
BULK TRUCK # 2/8	DRIVER	s	TKS			54 PER SH	mile	1020
BULK TRUCK	DRIVER							7
#	DRIVER				-		TOTAL	4230 €
	REM	AARKS:				SERVIC	EE	
CEMENT	OIN	CIR			D. T. D. T. C. T.			
(21.1211)	erk)	CJA	<u>C j</u>		DEPTH OF JO: PUMP TRUCK	BS	53'	
					EXTRA FOOT		<u>@</u>	520 %
					MILEAGE	68 MI	@ 3 = 3	238 &
				***********	PLUG 8 78	TSURFICE	@	45 2
				···			@	
		TA	FANK YOU				@	
		77	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
CHARGE TO: R	A DA	K ENE	egy, Ta				TOTAL	803 =
STREET						FLOAT EQUI	PMENT	
CITY	STA	TE	BEZIP.		7 1 . ~.	878		
			NECEIVEL	J	1- DATE	LA PIATE	@	45 %
			JUN 2 2 2004	ł			@ @	
		K	CC WICHI	ΤΔ			@	
To Allied Cementi	ing Co., Ir		TVIVIII	1/~			@	
You are hereby red	quested to	rent ceme	enting equipme	ent				
and furnish cemen	iter and he	elper to ass	sist owner or				TOTAL	100 4
contractor to do w								•
done to satisfaction	n and sup	ervision of	owner agent	or	TAX			
contractor. I have CONDITIONS" li	read & ur	nderstand t	the "TERMS A	AND	ТОТАІ СЦАВО			
COMPITIONS II	sicu on in	e reverse s	side.			GE		
					DISCOUNT		IF PAID	IN 30 DAYS
SIGNATURE 🏒	21111 26	Rena	-E-7					
	, <del>, , , , , , , , , , , , , , , , , , </del>					PRINTEL	NAME	

# ALLIED CEMENTING CO., INC. 13540

Federal Tax I.D.# r

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 

~T-1.2-22	SEG. 9 TWI	RANGE W	CALLED OUT	ON LOCATION  9:00 AM	JOB START	JOB FINISH
Johnson Lease TRUST	WELL# 1-2	9 LOCATION SHAR	OP SALINS 8	W-115-E IND	COUNTY, WALLACE	STATE.
OLD OR NEW (C		/ 0//				
CONTRACTOR			OWNER	SAME		
TYPE OF JOB	PORT COLLA	4 R	and the second			
HOLE SIZE		T.D.	CEMENT			
CASING SIZE	5/2"	DEPTH	AMOUNT OF	RDERED		
TUBING SIZE	2"	DEPTH 2758	500 5KS	LITE 14# Fle	5- SEAL	
DRILL PIPE		DEPTH	USED 40	O SKS LITE	14#Flo-3	SEAL
TOOL PORT	COLLAR	DEPTH 2758°				
PRES. MAX		MINIMUM	COMMON		@	
MEAS. LINE		SHOE JOINT	POZMIX		@	
CEMENT LEFT	N CSG.		GEL	`	@	Make and had an any account on any account of the same
PERFS.			CHLORIDE		_	her the same of th
DISPLACEMEN'	r		LITE 4	ma exc	@ 7 35	2940
DISTLACLIVILIA			LPICA	00 310		D 176 4
	EQUIPM	ENT	F16-5EA	1 100=	-@- <del></del>	140 00
			110-32A	_ /00	_@_140	110 €
PUMP TRUCK	CEMENTER_	TERRY			@	
# 300	HELPER	£422 V			_@	
BULK TRUCK	- A seed that the stand of the	f U se	- HANDLING		_ (	578
# 361	DRIVER	LONNE	MILEAGE <u>&amp;</u>	59 PERSKI	MIL	1700 %
BULK TRUCK	DRIVER	LOPOLL	na sprange	•		_
#	DRIVER				TOTAL	<u> 5355 }</u>
TT	DRIVER		PERMIT			
	REMAR	KS:		SERVI	CE	
PRESCURS .	System To	1500 PSI. HEL	n			
DRUIT PAT		MIX 400 5kg LI		)B	2758	
WHE ELOKY			ars . 17131 111 (71' 11			
	12/ 1/ 1/17-	alace in ans			2750	15-9
14- F10-SE	4 / /	PACE 10 BBL	PUMP TRUC	K CHARGE		650 %
CLOSE PO	et colla	R PRESSURE SVE	PUMP TRUC	K CHARGE TAGE		
To 1500 ps	et colla		PUMP TRUC EXTRA FOO' SE MILEAGE	K CHARGE TAGE 68 MT	@ @	238 %
14- 110-52 Close por To 1500 ps OUTI	et colla	R PRESSURE SVE	PUMP TRUC EXTRA FOO' SE MILEAGE	K CHARGE TAGE	@ @ @	238 %
To 1500 ps	RT COMA, T. HELD.	R PRESSURE SYSTEM STONE	PUMP TRUC EXTRA FOO' SE MILEAGE	K CHARGE TAGE 68 MT	@ @ @	238 %
To 1500 ps	RT COMA, T. HELD.	R PRESSURE SYSTEM STIS REVER	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MT	@ @ @	238 %
TO 1500 PS OUTI GENGENT LUG. GLINIC	RT COMA, T. HELD.	R PRESSURE SYSTEM STONE	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MI	@ @ @	238 %
TO 1500 PS OUTI GENJEWT LUJ. HLINIC EMENTER	RT COMA, E. HELD. DID CE	R PRESSURE SYSTEM STIS REVER RCW/ATE THANK YOU	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MI	@ @ @ @	238 %
TO 1500 PS OUTI GENJEWT LUJ. HLINIC EMENTER	RT COMA, E. HELD. DID CE	R PRESSURE SYSTEM STIS REVER RCW/ATE THANK YOU	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MI	@ @ @	238 %
TO 1500 PS OUTI SEMENT ENJ. HEMIC EMENTER	RT COMA, E. HELD. DID CE	R PRESSURE SYSTEM STIS REVER	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MI	@ @ @ @	238 %
TO 1500 PS OUTI  SENTENT LUGG. BLUNCE CEMENTER CHARGE TO:	RED OF	R PRESSURE SYSTER REVER KUN STIS REVER THANK YOU AK ENERGY	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE &B MI	@ @ @ @ TOTAL	238 %
TO 1500 PS OUTI  GENTENT LENG ALLINE CEMENTER CHARGE TO: STREET	RT COMA, EX. HELD.	R PRESSURE SYSTER REVER KUN STIS REVER THANK YOU AK ENERGY	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MI	@ @ @ @ TOTAL	238 %
TO 1500 PS OUTI  GENTENT LENG ALLINE CEMENTER CHARGE TO: STREET	RT COMA, EX. HELD.	R PRESSURE SYSTER REVER KUN STIS REVER THANK YOU AK ENERGY	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE  68 MT  FLOAT EQU	@	238 E
TO 1500 PS OUTI  GENTENT LENG ALLINE CEMENTER CHARGE TO: STREET	RT COMA, EX. HELD.	R PRESSURE SYSTER REVER KUN STIS REVER THANK YOU AK ENERGY	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MI FLOAT EQU	@	238 E
TO 1500 PS OUTI  GENTENT LENG ALLINE CEMENTER CHARGE TO: STREET	RT COMA, EX. HELD.	R PRESSURE SYSTER REVER RCW/HTE- THANK YOU AK ENERGY ZIP- RECEIVED	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE  68 MJ  FLOAT EQU	@	238 E
TO 1500 PS OUTI  GENTENT LENG ALLINE CEMENTER CHARGE TO: STREET	RT COMA, EX. HELD.	R PRESSURE SYSTER REVER KUN STIS REVER THANK YOU AK ENERGY	PUMP TRUC EXTRA FOO' MILEAGE PLUG	K CHARGE TAGE 68 MI FLOAT EQU	@	238 E
TO 1500 PS OUTI  GENTENT LENG ALLINE CEMENTER CHARGE TO: STREET	RT COMA, EX. HELD.	R PRESSURE SYSTER REVER RECYLATE  THANK YOU  AK ENERGY  ZIP  RECEIVED  JUN 2 2 2004	PUMP TRUC EXTRA FOO' MILEAGE_ PLUG	K CHARGE TAGE  68 MJ  FLOAT EQU	@	238 E
TO 1500 PS OUTI  SEMENT LUGG, BLUNCE CEMENTER CHARGE TO:  STREET  CITY	RT COMA,  THELD.  DISP CHE  L  RED OF	R PRESSURE SYSTER REVER RCW/HTE- THANK YOU AK ENERGY ZIP- RECEIVED	PUMP TRUC EXTRA FOO' MILEAGE_ PLUG	K CHARGE TAGE  68 MI  FLOAT EQU	@	238 E
To 1500 ps OUTI  SENSENT LING MICHAEL CEMENTER CHARGE TO: STREET CITY To Allied Ceme	RT CO //A  THELD.  STATE  STATE  nting Co., Inc.	RESSURE SYSTER REVER REWINTE- THANK YOU AK ENERGY ZIP RECEIVED JUN 2 2 2004 KCC WICHI	PUMP TRUCE EXTRA FOOT MILEAGE PLUG  PLUG  TA	K CHARGE TAGE  68 MI  FLOAT EQU	@	238 E
To 1500 ps OUTI  6 Engent  1 19 9. Aleinic Cementer  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby	STATE.  STATE.  original control of the control of	RESSURE SYSTER REVERSED THANK YOU ARE ENERGY  ZIP  RECEIVED  JUN 2 2 2004  KCC WICHIT at cementing equipment	PUMP TRUCE EXTRA FOOT MILEAGE PLUG  PLUG  TA	K CHARGE TAGE  68 MI  FLOAT EQU	@	238 E
To 1500 ps OUTI  SEMENT LING MICHAEL CHARGE TO: STREET CITY  To Allied Ceme You are hereby and furnish ceme	STATE of the state	RESSURE SYSTER REVERSED THANK YOU ARE ENERGY  ZIP  RECEIVED  JUN 2 2 2004  KCC WICHIT to assist owner or	PUMP TRUCE EXTRA FOOT MILEAGE PLUG  PLUG  TA	K CHARGE TAGE  68 MI  FLOAT EQU	@	238 E
To 1500 ps OUTI  SEMENT LING MICHAEL CHARGE TO: STREET CITY  To Allied Ceme You are hereby and furnish ceme	STATE of the state	RESSURE SYSTER REVERSED THANK YOU ARE ENERGY  ZIP  RECEIVED  JUN 2 2 2004  KCC WICHIT at cementing equipment	PUMP TRUCE EXTRA FOOT MILEAGE PLUG PLUG	K CHARGE TAGE  68 MI  FLOAT EQU	@	238 E
To 1500 ps OUTI  SENSENT  LING BLOWNER  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby and furnish cem contractor to do	STATE.  STATE.  original control of the control of	RESSURE SYSTER REVERSED THANK YOU ARE EVERS Y  ZIP  RECEIVED  JUN 2 2 2004  KCC WICHIT at cementing equipment or to assist owner or d. The above work was	PUMP TRUCE EXTRA FOOT MILEAGE PLUG PLUG  TA	K CHARGE TAGE  68 MJ  FLOAT EQU	TOTAL  JIPMENT	238 E
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To 1500 ps OUTI  SENSENT  LIFT MEMORY  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby and furnish ceme contractor to do done to satisfact contractor. I ha	STATE  state of the state of th	REAL SYSTER SYST	PUMP TRUC EXTRA FOO' MILEAGE PLUG PLUG TAX	K CHARGE TAGE  68 MJ  FLOAT EQU	TOTAL  JIPMENT	238 E
To 1500 ps OUTI  SENSENT  LING BLOWNER  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby and furnish cem contractor to do done to satisface	STATE  state of the state of th	REAL SYSTER SYST	PUMP TRUCE EXTRA FOOM MILEAGE PLUG PLUG TA  TAX TOTAL CHA	FLOAT EQU	TOTAL  JIPMENT	238 %
To 1500 ps OUTI  SENSENT  LING MEMORIA  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby and furnish cem contractor to do done to satisfac contractor. I ha	STATE  state of the state of th	REAL SYSTER SYST	PUMP TRUCE EXTRA FOOM MILEAGE PLUG PLUG TA  TAX TOTAL CHA	K CHARGE TAGE  68 MJ  FLOAT EQU	TOTAL  JIPMENT	238 %
To 1500 ps OUTI  SENSENT  LIFT MEMORIA  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby and furnish cem contractor to do done to satisfac contractor. I ha	STATE  state of the state of th	REAL SYSTER SYST	PUMP TRUCE EXTRA FOOM MILEAGE PLUG PLUG TA  TAX TOTAL CHA	FLOAT EQU	TOTAL  JIPMENT	238 %
To 1500 ps OUTI  SEMENT  LING BLING  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby and furnish cem contractor to do done to satisfac contractor. I ha CONDITIONS'	STATE  state of the state of th	REAL SYSTER SYST	PUMP TRUCE EXTRA FOOM MILEAGE PLUG PLUG TAX D TOTAL CHAI	FLOAT EQU	TOTAL  JIPMENT	238 % 888 %
To 1500 ps OUTI  SENSENT  LIFT MEMORY  CHARGE TO:  STREET  CITY  To Allied Ceme You are hereby and furnish ceme contractor to do done to satisfact contractor. I ha	STATE  state of the state of th	REAL SYSTER SYST	PUMP TRUCE EXTRA FOOM MILEAGE PLUG PLUG TAX D TOTAL CHAI	FLOAT EQU	TOTAL  JIPMENT	238 %

## HALLIBURTON

#### SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 2797529

Sales Order Date: November 28, 2003

SOLD TO:

RED OAK ENERGY INC 200 W DOUGLAS SUITE 510 WICHITA KS 67202

USA

SHIP TO:

RED OAK JOHNSON TRUST 1-29, WALLACE

JOHNSON TRUST

TRIBUNE KS 67879

USA

Rig Name:

Well/Rig Name:

RED OAK JOHNSON TRUST 1-29,

WALLACE

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA Mid-Continent BD

Sales Office:

Gas

Well Type: Well Category:

Payment Terms:

Gas

Service Location:

Development 0037

Net due in 20 days

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM	1	.0010В					
	JP035							
1	"ZI-MILEAGE FROM NEAREST HES 000-117	250.000	МІ		5.28	1,320.00	660.00-	660.00
	Number of Units	1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	250.000	МІ		0.24	60.00	1	60.00
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI	250.000	МІ		3.11	777.50	388.75-	388.75
	Number of Units	1	unit		,			1
	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI	250.000	MI		0.08	20.00		20.00
	Number of Units	1	unit					
	ZI - PUMPING CHARGE 001-016	1.000	EA		3,491.00	3,491.00	1,745.50-	1,745.50
- 1	DEPTH FEET/METRES (FT/M)	5,175 FT			S.			
	PORT. DAS W/CEMWIN;ACQUIRE W/HES,	1.000	ЈОВ		962.00	962.00	481.00-	481.00
	NUMBER OF DAYS	1	Days					

RECEIVED
JUN 2 2 2004
KCC WICHITA



Halliburton Energy Services, Inc.

Sales Order Number: 2797529 Sales Order Date: November 28, 2003

Material	Description	оту	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER, W/O ADC,/JOB,ZI	1.000			665.00	665.00	332.50-	332.50
74038	NUMBER OF JOBS  ZI PLUG CONTAINER RENTAL-1ST DAY	1.000	Job EA	770.00	770.00	770.00	385.00-	385.00
7.050	DAYS OR FRACTION (MIN1)	1	Days	,,,,,,	,,,,,,,	,,,,,,	333103	303.00
100076193	SHOE,IFS,5-1/2 8RD,INSR FLPR V	1.000	EA		148.05	148.05		148.05
	SHOE,IFS, 5-1/2 8RD, INSERT FLAPPER / VALVE		·					
100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN INSR	1.000	EA		67.19	67.19	26.88-	40.31
	27815.19113 / FILLUP ASSY - 1.250 ID - 4- 1/2 - / 5 IN. INSERT FLOAT VALVE							
100013746	PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1.000	EA		410.37	410.37	164.15-	246.22
	593 - 801.0374 / PLUG ASSY - 3 WIPER LATCH- DOWN - 5-1/2 / CSG							
100013747	BAFFLE ASSY - 5-1/2 8RD - LATCH- DOWN	1.000	EA		173.25	173.25	69.30-	103.95
	594 - 801.03743 / BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN / PLUG					****		
100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	10.000	EA		80.04	800.40	320.16-	480.24
	806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS							
100005045	KIT,HALL WELD-A	1.000	EA		38.70	38.70	15.48-	23.22
	KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)							
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	1.000	EA		225.23	225.23	90.09-	135.14
	806.70020 / BASKET - CEMENT - 4-1/2 CSG X 6-1/4 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW							
		R	EC	EIVED		į		

JUN 2 2 2004 KCC WICHITA



Halliburton Energy Services, Inc.

Sales Order Number: 2797529 Sales Order Date: November 28, 2003

Materi	al Description	QTY	UON	Base A Amou		Gross t Amount	Discoun	Net t Amount
1000046	BSKT,CEM,5 1/2 CSG,SLIP-ON,STL BWS,CANV 806.71430 / BASKET - CEMENT - 5-1/2 CSG - SLIP-ON / - STEEL BOWS - CANVAS	2.00	00 EA		243.	71 487.	42 194.9	292.4
13383	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	500.00	0 GAL		1.2	630.	315.0	0- 315.00
10000368	CEM,CLASS H / PREMIUM, BULK	175.00	0 SK		22.6	9 3,970.3	75 1,985.38	3- 1,985.37
10000364	CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK  6 CHEMICAL - HALAD-322 - 50 LB SACK  507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	124.000	LB		10.83	3 1,342.9	671.46	i- 671.46
10000158	CHEM-KCL POTASSIUM CHLORIDE - 50#	420.000	LB		0.65	273.0	0 136.50	136.50
3965	HANDLE&DUMP SVC CHRG, 500-207	175.000	CF		2.96	518.00	259.00-	259.00
76400	NUMBER OF EACH  ZI MILEAGE, CMT MTLS DEL/RET MIN 500-306 / MILEAGE, CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,062.000	each MI		1.81	1,922.22	961.11-	961.11
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS		MI ton		0.08	84.96		84.96
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County		R	ECEIV	ED	19,157.96	9,202.23-	9,955.73 235.39 44.41
INVOICE INS	SALES ORDER TOTAL  Total Weight: 21,447.97 LB			N 222 C WIC				10,235.53 US Dollars

Total Weight: 21,44	7.97 LB	CC WIGHITA	US Dollars
INVOICE INSTRUCTIONS:			
Operator Name: Customer Agent:		on Approval: X r Signature: X	

### HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2797529 Sales Order Date: November 28, 2003

100004614   BSKT,CEM,5 1/2 CSG,SLIP-ON,STL   2.000   EA   243.71   487.42   194.97-		,	Base Amou	UOM	QTY	Description	Material
SLIP-ON / - STEEL BOWS - CANVAS  13383 SBM MUD FLUSH,ZI 500.000 GAL 100003687 CEM.CLASS H / PREMIUM, BULK 175.000 SK 22.69 3.970 3 1.985.38-  CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BU		243.7		D EA	2.000	BSKT,CEM,5 1/2 CSG,SLIP-ON,STL BWS,CANV	100004614
100003687   CEM,CLASS H / PREMIUM, BULK   175.000   SK   22.69   3,970   1,985.38-							
100003687 CEM,CLASS H / PREMIUM, BULK  CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK  100003646 CHEMICAL - HALAD-322 - 50 LB SACK  100001585 CHEM-KCL POTASSIUM CHLORIDE - 50# 420.000 LB 10.83 1,342.92 671.46-  3965 HANDLE&DUMP SVC CHRG, 175.000 CF 2.96 518.00 259.00-  NUMBER OF EACH  76400 ZI MILEAGE,CMT MTLS DEL/RET MIN 300-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS  1.00 tot  87605 ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M 64.96  87605 ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M 65.000 M 7.000 N	630.00	1.2	50	GAL	500.000	SBM MUD FLUSH,ZI	13383
175.000   SK   22.69   3,970,3   1,985.38   1,985.38   1,00003646   CHEMICAL - HALAD-322 - 50 LB SACK   124.000 LB   10.83   1,342.92   671.46   507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK   124.000 LB   0.65   273.00   136.50   100001585   CHEM-KCL POTASSIUM CHLORIDE - 50#   420.000 LB   0.65   273.00   136.50   136.50   136.50   175.000 CF   2.96   518.00   259.00   136.50   175.000 CF   175.			100			018-315 / SBM MUD FLUSH,ZI	
- CLASS H - PREMIUM - BULK  100003646 CHEMICAL - HALAD-322 - 50 LB SACK 124.000 LB 10.83 1,342.92 671.46-  507-775316.00144 / CHEMICAL - HALAD-322 - 50 LB SACK 124.000 LB 0.65 273.00 136.50-  100001585 CHEM-KCL POTASSIUM CHLORIDE - 50# 420.000 LB 0.65 273.00 136.50-  3965 HANDLE&DUMP SVC CHRG, 175.000 CF 2.96 518.00 259.00-  NUMBER OF EACH 1 each 1,062.000 ML 1.81 1,922.22 961.11-  76400 ZI MILEAGE,CMT MTLS DEL/RET MIN 509.306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS 1.00 total 1.81 1,922.22 961.11-  87605 ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M 0.08 84.96	22.69 3,970,75	22.6		sĸ	175.000	CEM,CLASS H / PREMIUM, BULK	100003687
100001585 CHEM-KCL POTASSIUM CHLORIDE - 50# 420.000 LB 0.65 273.00 136.50-  3965 HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH 1 each 76400 ZI MILEAGE,CMT MTLS DEL/RET MIN 500-306 / MILEAGE,CMT MTLS DEL/RET MIN 500-306 / MILEAGE,CMT GMTLS DEL/RET PER/TON MLMIN NUMBER OF TONS 1.00 tor 87605 ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M 0.08 84.96							
100001585   CHEM-KCL POTASSIUM CHLORIDE - 50#   420.000   LB   0.65   273.00   136.50-	1,342.92	10.83		LB	124.000	CHEMICAL - HALAD-322 - 50 LB SACK	100003646
3965 HANDLE&DUMP SVC CHRG, 175.000 CF 2.96 518.00 259.00- NUMBER OF EACH 1 each 1.062.000 MJ 1.81 1,922.22 961.11-  76400 ZI MILEAGE,CMT MTLS DEL/RET MIN 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS 1.00 tot 1.81 1,922.22 961.11-  87605 ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M 0.08 84.96		and the state of t					
500-207   NUMBER OF EACH   1   each	0.65 273.00	0.65	1	LB	420.000	CHEM-KCL POTASSIUM CHLORIDE - 50#	100001585
76400 ZI MILEAGE,CMT MTLS DEL/RET MIN 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS  ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM  1.81  1.81  1,922.22  961.11- 0.08  84.96	2.96 518.00	2.96		CF	175.000	00-207	5
500-306 / MILEAGE, CMT MILES DEL/RET MIN 1,062.000 MI 1.81 1,922.22 961.11- MI.MIN NUMBER OF TONS 1.00 ton   87605 ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M 0.08 84.96			100	each	1		
87605 ZI FUEL SURCHG-CMT & CMT ADDITIVES 1,062.000 M 0.08 84.96	1.81 1,922.22	1.81		ML	1,062.000	0-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON LMIN	50 M
FUEL SURCHG-CMT & CMT ADDITIVES 1,002.000 M 0.08 84.96							
	.08 84.96	0.08		teh	7.00	JEL SURCHG-CMT & CMT ADDITIVES/PER TNM	F
SALES ORDER AMOUNT  Sales Tax - State  19,157.96 9,202.23- 9,9	19,157.96 9,2				*	24	S
Sales Tax - State  Sales Tax - County  RECEIVED		EIVEN	REC			297	
SALES ORDER TOTAL						LES ORDER TOTAL	SA
JUN 2 2 2004 10.2 US			l				
Total Weight: 21,44797 LB KCC WICHITA		VICHIA	KUU				

Operator Name: Customer Agent:

Halliburton Approval: X
Customer Signature: X

James Esquirel

						SALES ORD		TICKET DATE		
REGION				<u></u>		BDA / STATE	7529	COUNTY	11/29/0	)3
Central Operations	<del></del>	Mid Contitnen		<del></del>		MC/Ks PSL DEPARTME	-10-	WALLAC	E	
MCLIO101 212723		JERRAKO EV	ANS			Cement	t			
LIBERAL TICKET AMOUNT		<b>RED OAK ENE</b>	RGY I	NC.	30	CUSTOMER REI	P / PHONE		620-27	2_4913
<b>\$10,235.53</b>		WELL TYPE 02 Gas				API/UWI #			<u> </u>	<u> </u>
WELL LOCATION TRIBUNE, KS		DEPARTMENT CEMENT				SAP BOMB NUM <b>7523</b>	BER	Cement Pro	duction C	asing _
LEASE NAME JOHNSON TRUST	Well No.	SEC/TWP/RNG 29 - 15S - 41W				HES FACILITY (	CLOSEST TO WELL			
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	129 - 193 - 4144		HRS		LIBERA				
Evans, J 212723	7.5			Ï			HR	is .		HRS
Lemieux, M 266575 Tate, N 105953	7.5 7.5			ļ		·				
	60		R/1	MILES			R/T MIL	ES		R/T MILES
10251401 3	60									
10011406-10011591 3	00									
Form. Name	Type:									
Form. Thickness From Packer Type	m Set At	То	Date	Cal	ed Out (	On Locati	on Jo	b Started	Job C	Completed
Bottom Hole Temp. Retainer Depth	Pressui	re		•	11/29/2003	11/29/	2003	11/29/2003	11	/29/2003
Tools and Acc	Total Dessories	eptn	Time		0100	0700	Data	1330	1	430
Type and Size C	ty HOV	Make			New/Used	vveignt	Size Grade	el From I	То	Max. Allow
Float Shoe IFS	1 HOV		Casing Liner		NEW	15.5	5 1/2	0	5,171	
	0 HOV		Liner Tubing							-
	HOV		Drill Pir			····		-		
Weld-A	HOV	VCO	Open F Perfora				7 7/8'		5,175	Shots/Ft.
Guide Shoe PORT COLLAI BTM PLUG		IS PC	Perfora	tions	}	<del></del>				
Materials Materials			Perfora Hours (	On I		nerating	DAMES AND SE	ুঃ «Descript		
Disp. Fluid Der	sity isity	Lb/Gal Lb/Gal	Date 11/2		Hours 7.5	Date	Hours	Cement I		
Prop. Type Size Size		_b	1 (/£)		7.5	11/29	15.5	PORT CO		- ,
Acid Type Gal.		_b	·					TOP OF .	JOINT #53	270011
Surfactant Gal.		%   n								
NE Agent Gal. Fluid Loss Gal/Lb		n								
Gelling Agent Gal/Lb		n n	<del></del>	+						
Fric. RedGal/Lb BreakerGal/Lb		n [	Total		7.5 T	· L STANDARDOS				
Blocking Agent	Gal/Lb		i vigi	01980	7.500	otal	15.5			
Other	QtyRE		Ordered	ı		Hydraulic Avail	Horsepow		***************************************	
Other	IIIN	2 2 2004	Treating		(4 <sup>2</sup> )	Average F	Rates in BP			
Other	(1 ST 488) 458					Disp. Cement	Left in Pipe	Overall		
	a a come come	P 8 1 2 1 2 1 3 1 1 -	eet 2		F	Reason		SHOE		
Stage Sacks Cement Bull	min (izi tirkti)	h produkta kan kan kan kan kan kan kan kan kan ka	<u> </u>	ent	Data .	<b>医</b>	i okala kuna			SELL SELECTION S
1 150 PREMIUM H	59	6 KCL75% HALA	D-322					W/Rq.	Yield	Lbs/Gal
2 25 PREMIUM H	59	% KCL75% HALA	D-322 (T	O PL	UG RAT & MOU	SE HOLES	3)	5.81 5.81	1.28 1.28	15.20 15.20
4			·····							10.20
E TELEGRAPHICA LA TENENCE LA CONTROL LA CONT	indicated the co	al Billa Table Edition, which we a more and	Satel was out -	June 1	. 77 de 19. h				<del>  </del>	
Firculating			Sum	٢	enusn: Bi	31	12.00	Type		
ost Returns-\	IAXIMUI ost Retu	rns-N			oad & Bkdn: Ga	i-BBI 🛅	-=:٧٧	Type: Pad:Bbl -0		LUON
Mic Ritin#BblA	ctual TC rac. Gra	OC		C	alc, TOC;			Calc.Disp Actual Dis	Bbl p.	123
hut In: Instant5	Min.	15 Min_		C	ement Slurry Br	1 - BBI 31 - <b>C</b>	40.0	Disp:Bbl	-	
rac Ring #1	Frac	Ring # 2	Andreas	****						
		EIN IS CORREC	CT /	<u></u>	Friat King # 3	<del></del>	SANGE TASE	rac Ring # 4		
CUSTOMER REPRESENTA	TIVE	James		2-14	unel					
	····	1		F	SIG	NATURE	***************************************			
		V		-						

HALL		Jan 1	T C			LOG			тіскет# 2797529	11/29/03			
REGION Central O	peration			Mid		itnent/US	 SΔ		BDA / STATE MC/Ks	COUNTY			
MBU ID / EMPL #				H.E.S EN	<b>IPLOYEE</b>	NAME			PSL DEPARTMENT	JUTALLAVE			
MCLIO101 LOCATION	212	2723		COMPAN		D EVANS			Cement CUSTOMER REP / PHONE				
LIBERAL TICKET AMOUNT				RED	OAK	ENERG	Y INC.		JAMES	620-272-491	3		
\$10,235.53	3					02 G	as						
WELL LOCATION TRIBUNE,	KS			CEM	ENT				JOB PURPOSE CODE  Cement Production Casing HES FACILITY (CLOSEST TO WELL S				
LEASE NAME JOHNSON		JWe	1 No. 1 - 29		5S - 4			LIBERAL					
HES EMP NAME/EMP # (E) Evans, J 21			HRS H	HES EMP NAME/EN	# (EXPOS	URE HOURS)	HRS HESEMP N	AME/EMP # (EXPOSU	RE HOURS) HR	(S HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS		
Lemieux, M		·····	7.5			**************************************	<del>                                     </del>			+	╁		
Tate, N 105			7.5				<del>                                     </del>	<b>3</b>	<u> </u> -		┢		
			H	**************************************			<b>                                     </b>	3			┢		
Chart	Time	Rat		Volume	Rate	Press	s.(PSI)		Job De	escription / Remarks			
No.		(BPM)	19 0 19 0	BBL)(GAL)	N2	CSG.	Tbg						
	0100		$\bot$					CALLED (	OUT FOR JOB				
	0700		_			<u> </u>		JOB REAL					
	0230		-		<b> </b>				SAFETY MEETING				
	0545 0600	····	$\dashv$		<b> </b>	<b>_</b>		<del></del>	CATION/ JOB SITE	ASSESMENT			
	0000		+		<del> </del>	<del> </del>		RIG UP TE					
	0830		$\dashv$			<del> </del>			NG DOWN DP				
	0845		+			<del> </del>			ASING CREW				
	0900		$\dashv$			<del> </del>		PRE-JOB SAFETY MEETING START RUNNING CASING & FE (5 1/2)					
	1220	·	十			<del>                                     </del>		1	N BOTTOM (5171 F				
	1225		丁						PC & CIRC IRON				
	1230							CIRC WIT	H RIG PUMP				
								HOOK UP	TO PT				
	1315	2.0		6.0				PLUG RA	<b>6 &amp; MOUSE HOLES</b>	(25 SX PREM H)			
	1340		_			4100		TEST LINE					
	1342	6.0	_	12.0		0-325			D FLUSH SPACER				
	1345	6.0	-	34.0		0-425			XING CMT @ 15.2#				
			+						MIXING / WASH PL	UMP & LINES			
	1358	6.0	+	0-113		0-85		DROP PLU	SP WITH FRESH WA	ATED			
l	1413	6.0	+	101.0		575			CHED CMT	41CK			
	1416	2.0	十	113.0		600	***************************************	SLOW RA					
	1420	2.0	$\top$	123.0		1150		BUMP PLU					
	1421								FLOAT HELD				
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			k	ECEI	<b>VET</b>			PORT COL	LAR @2758 FT (TO	OP OF JOINT #53)			
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<del></del>			10	VVVI	<i>3</i> 111	<i>F</i> %		TUANIZO -	OD ON LINE UST	Internati			
		~~~~~~~	+					JERRAKO	OR CALLING HALL	IRAKLON			
		·	+					VENRANU	a CREW		-		



#### Work Order Contract

Order Number

2797529

Halliburton Energy Services, Inc. Houston, Texas 77056

70012	8	A	P	

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No Well Permit Number JOHNSON TRUST 232 WALLACE 1-29 Ks Well Owner Job Purpos RED OAK ENERGY INC RED OAK ENERGY INC 30496 Cement Production Casing

reinafter "Halliburton") PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are

- ive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipme products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpatrom the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Cust that the amount of attorney fees set out herein are reasonable and necessary.
- RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespess or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and alfiliated companies, insurers and subcontractors and all its/iheir officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, lliness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general (lability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or todged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

  E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TILE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, Interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or naterials are delivered
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three ribitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.

4. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of re remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. sustomer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the Intent of the parties hereunder to the greatest xtent allowed by applicable law.

RECEIVED JUN 2 2 2004

MODIFICATIONS - Customer agrees that italiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly auti I Haliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

KCC WICHITA HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH

· ·					
O SIGN THE SAME AS CUSTOMER'S AGENT.	- ~				
	7//				
SIGNED: JOMA (2)	LUMPY X	DATE:	11/29/03	TIME:	0700
CUSTOMER Authoriz	ed Signatory				

USTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED

ustomer Acceptance of Materiels and Services

HE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE ATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

RDER NUMBER 2797529 CUSTOMER Authorized Signatory