

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32334
 Name: Chesapeake Operating, Inc.
 Address: P.O. Box 18496
 City/State/Zip: Oklahoma City, OK 73154-0496
 Purchaser: NA
 Operator Contact Person: Jim Reisch, Aletha Dewbre
 Phone: (405) 848-8000
 Contractor: Name: Murfin Drilling #21
 License: 30606
 Wellsite Geologist: Wes Hansen
 Designate Type of Completion:
 New Well Re-Entry Workover Temp. Oil SWD SIOW Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/02/05</u>	<u>11/13/05</u>	<u>P&A 11/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

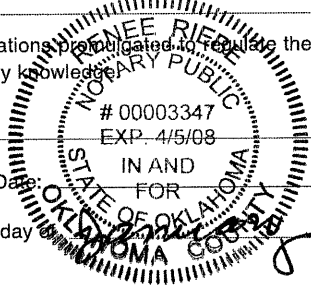
RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 JAN 13 2006

API No. 15 - 189-22494 - 00-08
 County: Stevens
 _____ SW NE Sec. 13 Twp. 32 S. R. 36 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BLOSS Well #: 1-13
 Field Name: Moscow NE
 Producing Formation: None
 Elevation: Ground: 3034 Kelly Bushing: 3045
 Total Depth: 6504 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I P&A with 5-1-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Asset Manager
 Subscribed and sworn to before me this 11 day of _____
20 06
 Notary Public: Renée Riecke
 Date Commission Expires: 4-5-08 00003347



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Chesapeake Operating, Inc. Lease Name: BLOSS Well #: 1-13
Sec. 13 Twp. 32 S. R. 36 [x] East [] West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Induction
Neutron/Density
Microlog and Lithology Strip Log

Table with 3 columns: Name, Top, Datum. Rows include Heebner Shale (4158, 1113), Lansing (4279, 1234), Stark Shale (4778, 1733), Marmaton (4961, 1916), Morrow Shale (5644, 2599), Meramec (6173, 3128).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and CI.C entries.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated JAN 13 2006.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water, Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

ALLIED CEMENTING CO., INC. 21660

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: OARZEY

DATE <u>11-3-05</u>	SEC. <u>13</u>	TWP. <u>32S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>9:15 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Bloss</u>	WELL # <u>1-13</u>	LOCATION <u>Moscow 3 1/2 S - 2 E - 1/2 S - 1/2 W EN</u>			COUNTY <u>STEVENS</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG # 21</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>1780'</u>	CEMENT
CASING SIZE <u>8 5/8"</u> DEPTH <u>1777.68'</u>	AMOUNT ORDERED <u>150 SKS CLASS "C" 3% CC</u>
TUBING SIZE _____ DEPTH _____	<u>675 SKS 15/85 8% GEL 1/4" FLO-SEAL</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>44.52'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>44.52'</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>27 SKS</u> @ <u>38%</u> <u>1026%</u>
DISPLACEMENT <u>110 1/2 BBL.</u>	ASC _____ @ _____

EQUIPMENT	
PUMP TRUCK # <u>191</u> CEMENTER <u>TERRY</u>	<u>CLASS "C" 150 SKS</u> @ <u>12.05</u> <u>1807.50</u>
HELPER <u>WAYNE</u>	<u>15/85 8% 675 SKS</u> @ <u>10.20</u> <u>6885%</u>
BULK TRUCK # <u>347</u> DRIVER <u>LARRY</u>	<u>FLO-SEAL 169 #</u> @ <u>170</u> <u>287.30</u>
BULK TRUCK # _____ DRIVER <u>JIM</u>	@ _____
	@ _____
	@ _____
	@ _____
	HANDLING <u>908 SKS</u> @ <u>160</u> <u>1452.80</u>
	MILEAGE <u>64 PER SKI MILE</u> <u>1089.60</u>
	TOTAL <u>12548%</u>

REMARKS:
MIX 675 SKS 15/85 8% GEL
3% CC 1/4" FLO-SEAL 150 SKS
CLASS "C" 3% CC, DISPLACE
110 1/2 BBL WATER.
CEMENT did cure.
Float didn't hold
THANK YOU

CHARGE TO: CHESAPEAKE OPERATING CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 13 2006

To Allied Cementing Co., Inc. CONSERVATION DIVISION
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE	
DEPTH OF JOB <u>1777.68'</u>	
PUMP TRUCK CHARGE <u>1320%</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>20 MP @ 5%</u> <u>100%</u>	
MANIFOLD @ _____	
HEAD RENTAL @ _____ <u>75%</u>	
@ _____	
TOTAL <u>1495%</u>	

PLUG & FLOAT EQUIPMENT	
<u>8 5/8"</u>	
<u>1- AFU INSERT</u> @ _____	<u>262%</u>
<u>3- CENTRALIZERS</u> @ <u>33%</u>	<u>99%</u>
<u>1- BASKET</u> @ _____	<u>165%</u>
<u>1- RUBBER PLUG</u> @ _____	<u>100%</u>
@ _____	
TOTAL <u>626%</u>	

TAX _____

TOTAL CHARGE [Signature]

DISCOUNT [Signature] IF PAID IN 30 DAYS

PRINTED NAME Pat Lee

ALLIED CEMENTING CO., INC.

21691

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Ogkley

DATE <u>11-13-05</u>	SEC. <u>13</u>	TWP. <u>31s</u>	RANGE <u>36w</u>	CALLED OUT	ON LOCATION <u>5:40 AM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>Bloss</u>		WELL # <u>1-13</u>		LOCATION <u>MOSCOW 3 1/2 S 2 E 1/2 S W 1/2</u>		COUNTY <u>Stevens</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Murfin Drlg Rig 21</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTD</u>	CEMENT AMOUNT ORDERED <u>23.5 sks 60/40 Poz 670 Gal</u>
HOLE SIZE <u>7 7/8</u>	T.D. <u>6504'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>3000'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Dean</u>	# <u>373-281</u>
HELPER <u>Andrew</u>	
BULK TRUCK	# <u>377</u>
DRIVER <u>Larry</u>	
BULK TRUCK	#
DRIVER	

REMARKS:

1st Plug 3000' w/ 100 sks
2d Plug 1810' w/ 50 sks
3rd Plug 700' w/ 40 sks
4th Plug 60' w/ 20 sks
15 sks in Rat Hole
10 sks in Mouse Hole
Thank you.

CHARGE TO: Chesapeake operating
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Lee

COMMON	<u>141 sks</u>	@ <u>10.00</u>	<u>1410.00</u>
POZMIX	<u>94 sks</u>	@ <u>4.70</u>	<u>441.80</u>
GEL	<u>12 sks</u>	@ <u>14.00</u>	<u>168.00</u>
CHLORIDE		@	
ASC		@	
HANDLING	<u>247 sks</u>	@ <u>1.60</u>	<u>395.20</u>
MILEAGE	<u>64 sk/mile</u>		<u>296.80</u>
TOTAL			<u>2711.80</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 13 2006
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>3000'</u>	
PUMP TRUCK CHARGE		<u>750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20 miles</u>	@ <u>5.00</u> <u>100.00</u>
MANIFOLD	@	
TOTAL <u>850.00</u>		

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____
TOTAL CHARGE 850.00
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME PAT Lee