

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32334  
 Name: Chesapeake Operating, Inc.  
 Address: P.O. Box 18496  
 City/State/Zip: Oklahoma City, OK 73154-0496  
 Purchaser: NA  
 Operator Contact Person: Jim Reisch, Aletha Dewbre  
 Phone: ( 405 ) 848-8000  
 Contractor: Name: Murfin Drilling #21  
 License: 30606  
 Wellsite Geologist: Wes Hansen  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. And  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 11/15/05    11/25/05    P&A 11/25/05  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 13 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

API No. 15 - 189-22497-00-00  
 County: Stevens  
N/2 S/2 NE Sec. 17 Twp. 31 S. R. 35  East  West  
1500 feet from S / N (circle one) Line of Section  
1320 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Lambert Well #: 1-17  
 Field Name: Cave West  
 Producing Formation: None  
 Elevation: Ground: 2994 Kelly Bushing: 3005  
 Total Depth: 6256 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1845 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

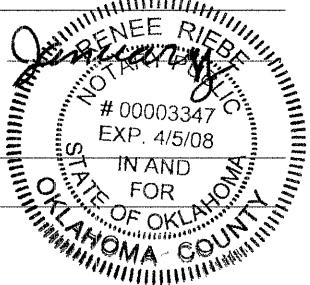
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I P&A WITH 5-1-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: KCC License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket # \_\_\_\_\_

CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Reisch  
 Title: Asset Manager Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 11th day of \_\_\_\_\_  
 2006.  
 Notary Public: Renee Rieche  
 Date Commission Expires: 4-5-08



**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Chesapeake Operating, Inc. Lease Name: Lambert Well #: 1-17  
 Sec. 17 Twp. 31 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	4144	1139
Lansing	4260	1255
Stark Shale	4734	1729
Marmaton	4909	1904
Morrow Shale	5575	2570
Meramec	6145	3140

List All E. Logs Run:

Dual Induction  
 Neutron/Density  
 Microlog and Lithology Strip Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1845'	CI.A	650	1/4# Flo Seal
"					CI.C	150	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	<b>KCC</b> <b>JAN 11 2006</b> <b>CONFIDENTIAL</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

21720

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL

Medicine Lodge, KS

DATE 11-25-05	SEC. 17	TWP. 31S	RANGE 35W	CALLED OUT	ON LOCATION 12:00pm	JOB START 1:30pm	JOB FINISH 5:00pm
LEASE Lambert	WELL # 1-17	LOCATION Moscow 3E-51W			COUNTY Dykes	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MUE #21

TYPE OF JOB PTA

HOLE SIZE 7 7/8 TD. 6250'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAME

CEMENT AMOUNT ORDERED 235 60/40 69 bagel

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy

# 343 HELPER Dennis

BULK TRUCK

# 353-314 DRIVER Jerry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>141</u>	@ <u>10<sup>00</sup></u>	<u>1410<sup>00</sup></u>
POZMIX	<u>94</u>	@ <u>4<sup>20</sup></u>	<u>441<sup>80</sup></u>
GEL	<u>12</u>	@ <u>14<sup>00</sup></u>	<u>168<sup>00</sup></u>
CHLORIDE		@	
ASC		@	

**RECEIVED**

KANSAS CORPORATION COMMISSION

JAN 13 2006

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>247</u>	@ <u>1<sup>60</sup></u>	<u>395<sup>20</sup></u>
MILEAGE	<u>106 x 5KX mile</u>		<u>592<sup>00</sup></u>
TOTAL			<u>3007<sup>00</sup></u>

**REMARKS:**

3000' - 100 SKS

1880' - 50 SKS

660' - 40 SKS

60' - 20 SKS

RH - 15 SKS

MH - 10 SKS

Job complete @ 4:45pm

Thanks - Fuzzy & crew

**SERVICE**

DEPTH OF JOB 3000'

PUMP TRUCK CHARGE 750<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 @ 5<sup>00</sup> 200<sup>00</sup>

MANIFOLD 6 @ \_\_\_\_\_

TOTAL 950<sup>00</sup>

CHARGE TO: Chesapeake Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

AFE # 141341

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Pat Lee

PAT Lee  
PRINTED NAME