

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33665
Name: Alliance Oil, LLC
Address: 1114 Broadway P.O. Box 468
City/State/Zip: Marysville, Kansas, 66508
Purchaser: N/A
Operator Contact Person: Gerry Frager
Phone: (785) 541-0348
Contractor: Name: Three Rivers Exploration, LLC
License: 33217

Wellsite Geologist: David Griffin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
FEB 27 2006
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
11-10-05 11-22-05 11-23-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 201-20,007-00-00
County: Washington
NW NE NW SW Sec. 29 Twp. 2 S. R. 2 East West
2400 fsl _____ feet from N (circle one) Line of Section
915 _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Arbutnot Well #: 1
Field Name: WC
Producing Formation: Absent
Elevation: Ground: 1360.52 Kelly Bushing: _____
Total Depth: 2873 Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 287' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from P&A
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTI P&A WITH
Chloride content 3350 ppm Fluid volume 140 bbls
Dewatering method used Drilling mud hauled to next location
Location of fluid disposal if hauled offsite:
Operator Name: Alliance Oil, LLC
Lease Name: Stewart License No.: 33665
Quarter NE Sec. 11 Twp. 3 S. R. 2 East West
County: Washington Docket No.: New drilling pit

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Gerry Frager
Title: President Date: 2-24-06
Subscribed and sworn to before me this 24 day of February,
2006.
Notary Public: Shirley A. Walter
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
SHIRLEY A. WALTER
My Appt. Exp. 1/15/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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FEB 24 2006
KCC

Operator Name: Alliance Oil, LLC Lease Name: Arbuthnot Well #: 1
Sec. 29 Twp. 2 S. R. 2 [X] East [] West County: Washington

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
Base Kansas City 2103' -668
Top Miss. 2237' -802
Chattanooga Shale 2250' -815
Hunton lime 2341' -906
Maquoketa Shale 2780' -1345
Viola LS 2796' -1361
TD 2873' -1438

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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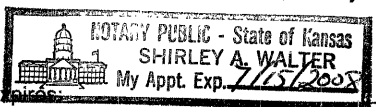
FEB 24 2006

KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-5
August 2004
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: <u>Alliance Oil, LLC</u>		License Number: <u>33665</u>	
Operator Address: <u>1114 Broadway P.O. Box 468 Marysville, Kansas 66508</u>			
Contact Person: <u>Gerry Frager</u>		Phone Number: (<u>785</u>) <u>541</u> - <u>0348</u>	
Permit Number (API No. if applicable): <u>201-20,007-00-00</u>		Lease Name: <u>Arbuthnot</u>	
Source of Waste:		Well Number: <u>1-</u>	
<input type="checkbox"/> Dike <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Spill / Escape		Source Location (QQQQ): <u>NW - NE - NW - SW</u> Sec. <u>29</u> Twp. <u>2</u> R. <u>2</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2400'</u> Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>915'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Washington</u> County	
Type of waste to be disposed: <input type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: <u>Drilling Mud</u>			
Amount of waste: _____ No. of loads <u>80</u> Barrels _____ Tons _____ YDS			
Destination of waste: <input type="checkbox"/> Reserve Pit <input type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: <u>Next drilling pit</u>			
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Location of waste disposal:		Date of Waste Transfer: <u>12-3-05</u>	
Operator Name: <u>Alliance Oil, LLC</u>		License No.: <u>33665</u>	
Lease Name: <u>Stewart #1 drilling location</u>		Sec. <u>11</u> Twp. <u>3</u> R. <u>2</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West	
Docket No.: _____		County: <u>Washington</u>	
The undersigned hereby certifies that he / she is <u>Gerry Frager</u> for <u>Alliance Oil LLC</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief. <u>Gerry Frager</u> Agent Signature Subscribed and sworn to before me on this <u>24</u> day of <u>February</u> . <u>Shirley A. Walter</u> Notary Public 			

ONSOLIDATED OIL WELL SERVICES, INC.
 .O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

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FEB 24 2006

TICKET NUMBER 07907

LOCATION EUREKA

FOREMAN Kevin McCoy

KCC
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-05	1068	Auburn # 1	29	25	25	Washington
CUSTOMER ALLIANCE OIL, LLC			Three Rivers Explor.			
MAILING ADDRESS 1114 Broadway Box 468						
CITY MARYSVILLE	STATE KS	ZIP CODE 66508				
JOB TYPE <u>P.T.A.</u>						

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK		
439	JUSTIN		

REMARKS: Safety Meeting: Rig up to 4 1/2" Drill pipe. Spot Cement Plugs As Following.

35 SKS @ 2340' Displaced w/ Rotary Mud.
35 SKS @ 330'
25 SKS @ 60' to SURFACE
95 SKS Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	765.00	765.00
5406	210	MILEAGE	3.00	630.00
1131	95 SKS	60/40 Pozmix Cement	8.00	760.00
1118A	7 SKS	Gel 4%	6.63	46.41
5407A	4.08 TONS	210 Miles BULK TRUCK	1.00	856.80
			Sub total	3058.21
			SALES TAX	50.80
			ESTIMATED TOTAL	3109.01

Thank You 6.3%
201120

AUTHORIZATION witnessed By Dave Farthing TITLE Three Rivers Exploration DATE 11-22-05

