

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33665  
Name: Alliance Oil, LLC  
Address: 1114 Broadway P.O. Box 468  
City/State/Zip: Marysville, Kansas, 66508  
Purchaser: NA  
Operator Contact Person: Gerry Frager  
Phone: (785) 541-0348  
Contractor: Name: Three Rivers Exploration, LLC  
License: 33217  
Wellsite Geologist: David Griffin

API No. 15 - 201-20,000-00-00  
County: Washington  
SW SE Ne Sec. 11 Twp. 3 S. R. 2  East  West  
2970' feet from (S) / N (circle one) Line of Section  
990' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Stewart Well #: 1

Field Name: WC  
Producing Formation: Absent

Elevation: Ground: 1435' Kelly Bushing: \_\_\_\_\_  
Total Depth: 2823' Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at 335' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from D&A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I P&A with

Chloride content 2800 ppm Fluid volume 5-2-07 130 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter FEB 27 2006 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: KCC WICHITA Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

12-2-05 12-18-05 12-19-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

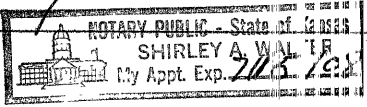
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2/24/06

Subscribed and sworn to before me this 24 day of February,  
2006.

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **CONFIDENTIAL**  
 Geologist Report Received **FEB 24 2006**  
 UIC Distribution **KCC**

**ORIGINAL**

Operator Name: Alliance Oil LLC Lease Name: Stewart  
 Sec. 11 Twp. 3 R. 2  East  West County: Washington

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum
Base Kansas City	2060'	-638
Top Miss.	2210'	-788
Chattanooga Sl	2240'	-818
Hunton lime	2314'	-892
Maquoketa Shale	2777'	-1355
Viola LS	2791'	-1369
TD	2823'	-1401

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	335'	Class A	175	3%cal 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	D&A	D&A	D&A	D&A	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
D&A	D&A	D&A	

TUBING RECORD		Size	Set At	Packer At	Liner Run
D&A			D&A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. D&A	Gas Mcf	Water Bbls. D&A	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACC-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

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FEB 24 2006

TREATMENT REPORT & FIELD TICKET  
 KCC  
 CEMENT

TICKET NUMBER 08028  
 LOCATION Eureka  
 FOREMAN Brad Butler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-05	1062	Stewart #2	11	3	2E	Washington

CUSTOMER: Alliance Oil, LLC  
 MAILING ADDRESS: 1114 Broadway Box 468  
 CITY: Marysville STATE: Ks. ZIP CODE: 66508

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
479	Calin		

JOB TYPE: P.T.A. HOLE SIZE: 7 7/8" HOLE DEPTH: 2824' CASING SIZE & WEIGHT: \_\_\_\_\_  
 CASING DEPTH: \_\_\_\_\_ DRILL PIPE: 4 1/2" TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 CURRY WEIGHT: \_\_\_\_\_ SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT in CASING: \_\_\_\_\_  
 SPLACEMENT: \_\_\_\_\_ DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" Drill Pipe. Spot cement Plugs as following.

35 SK. Plug at 2321' -> Displaced w/ Rotary Mud  
50 SKs Plug at 380'  
25 SK. Plug at 60' To Surface  
110 SKs. Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800.00	800.00
5406	210	MILEAGE	3.15	661.50
		KCC WICHITA		
1131	110 SKS.	60/40 Pozmix cement	8.40	924.00
1118A	7 SKS.	Gel 42	7.00	49.00
5407A	4.73 Ton	210 miles - Bulk Truck	1.05	1,042.97
			6.32	SALES TAX
				ESTIMATED TOTAL
				3538.77

AUTHORIZATION: Witnessed by Dave Farthing TITLE: Three Rivers Exploration DATE: \_\_\_\_\_

CONFIDENTIAL

UNCONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

FEB 24 2006

TICKET NUMBER 07954

LOCATION Eureka

FOREMAN Steve Arad

**KCC**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-05	1062	STEWART #1	11	25	2E	Washington
CUSTOMER Alliance Oil LLC		Three River Explor.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 114 Broadway Box 468			463	Alan		
CITY Marysville			439	Rick		
STATE KS						
ZIP CODE 66508						

JOB TYPE <u>Surface</u>	HOLE SIZE <u>11"</u>	HOLE DEPTH <u>350'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>335'</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>20</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety meeting: Rig up to 8 5/8 casing. Break circulation with 10 bbls dye water mixed with 175 lbs Regular with 3% Cacl2, 2% Gel. Floccle. Displace with 20 bbls fresh water. Shut well in. Good cement returns to surface. 10 bbls slurry. Job complete. Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	210	MILEAGE	3.15	661.50
1104	175 SKS	Regular Class "A" Cement	10.25	1793.75
1102	400 #	Cacl2 3%	.64	256.00
1118A	6 SKS	Gel 2%	7.00	42.00
1107	2 SKS	Floccle 1/4"	44.90	89.80
5407A	8.3 TONS	210 miles Bulk Truck	1.05	1722.00
			Sub Total	5185.05
			SALES TAX	131.45
			ESTIMATED TOTAL	5322.50

201356

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_