

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Corrected

Form Acc-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Dick Cornell
Phone: (620) 698-2250
Contractor: Name: James Lorenz
License: 9313
Wellsite Geologist: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-part. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth: _____
 Casing/leg Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-9-03 9-19-03 Plugged 9-23-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15: 205-25560-0000
County: Wilson
SW SW SE/4 Sec. 3 tpw. 30 S. R. 17 East West
358 feet from (S) N (circle one) Line of Section
2205 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Steve Erbe Well #: 2

Field Name: W. Thayer
Producing Formation: None

Elevation: Ground: 982 Kelly Bushing: _____
Total Depth: 470 Plug Back Total Depth: Surface

Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 285

feet depth to surface w/ 90 _____ sq. cmf.
Plugged Well

Drilling Fluid Management Plan ^{ALT# 2} R+A EH 11/21/03
(Data must be collected from the Reserve Pit) *Corrected* KGR 5/25/07
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Officer Date: 10/8/03
Subscribed and sworn to before me this 8th day of October
2003
Notary Public: Pamela Graves
Date Commission Expires: 6/4/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wellbore Log Received
 Geologist Report Received
 UIC Distribution

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

X

Operator Name: Quest Energy Service, Inc. Lease Name: Steve Erbe Well #: 2
 Sec. 3 Twp. 30 S. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
KC-Lansing Lime	164	+818
Altamont Lime	440	+542

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24.75	24	A	5	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	470'	"A"	230	2sx Cotton Seed, 16sx Cal. Chl 30 sx gel
<input type="checkbox"/> Protect Casing	285'	"A"	90	Plug - 4% Gel, 2% Cal Chl.
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	

TUBING RECORD Size None Set At None Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. None Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
None					

METHOD OF COMPLETION Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) plugged

James D. Lorenz
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST ENERGY

ORIGINAL

ERBE #2
API#
SEC. 3, T30, R17E
WILSON CO, KS

0-10	DIRT
10-135	SHALE
135-205	LIME
205-240	SHALE
240-242	COAL
242-250	SHALE
250-279	LIME
279-286	SHALE
286-290	BLACK SHALE
290-345	LIME
345'	WATERED OUT

15-205-25560-00-00
7-9-03 Drilled a 11 1/4" hole and set 24'
of 8 5/8" surface pipe and set with 5 sx.
of Portland cement.

7-10-03 Drilled 6 3/4" hole to 345' - hit water,
WATERED OUT

330' BIG WATER / WATERED OUT

260' GAS TEST 0
310' GAS TEST 0

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WICHITA KS

ORIGINAL Invoice

James D. Lorenz KCC Lic. #
9313
543A 22000 Road
Cherryvale, Kansas
67225 0515

DATE	INVOICE NO.
7/21/2003	316

CUSTOMER	LEASE NAME
QUEST ENERGY, INC 308 Main St. Benedict, Ks. 66714	ERBE # 2 Squeeze cement to shut off water

FID 48-1206831

DESCRIPTION	QTY	RATE	AMOUNT
7-17-03 (1) Pump charge	1	400.00	400.00
(2) Sx. Cotton Seed Hulls	2	11.00	22.00
(16) Calcium Chloride	15	30.00	450.00
(3) sx. Metasilicate	3	67.50	202.50
(30) sx. Premium Gel	30	10.00	300.00
(1) Bulk	1	150.00	150.00
(1) Bulk	1	150.00	150.00
3 hr. Vac. Track	3	65.00	195.00
230 Sx. Portland cement	230	8.00	1,840.00

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District #3

We appreciate your business.

OCT 20 2003
Chanute KS

Total 3,709.50

James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67336-8515
 620-328-4433 OFFICE

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TICKET NUMBER 09242503
 LOCATION 1171/50th Co
 FOREMAN BL, RL, MC

ORIGINAL

CEMENT TREATMENT REPORT

DATE 9-24-03	CUSTOMER# 03	WELL NAME Erba	#2
SECTION 3	TOWNSHIP 30	RANGE 17	COUNTY Wilson
CUSTOMER Quest Energy Services, Inc			
MAILING ADDRESS P.O. Box 100			
CITY Benedict			
STATE Kansas		ZIP CODE 66714	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.
6 3/4"	4 1/2"	40.5
6 1/4"	4 1/2"	54.5
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
TUBING-LINEAR FT./BL.		
4 1/2"	9.5 lb.	61.7
4 1/2"	10.9 lb.	63.1
4 1/2"	11.6 lb.	64.5
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 3/4"
TOTAL DEPTH	436'
CASING SIZE	94' Surface casing (74-03) 55' Portland
CASING DEPTH	
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input checked="" type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISF. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER
Total 102.5x Portland

9-28-03
 INSTRUCTIONS PRIOR TO JOB Pumped 57 bags gel 1 bag Metso, 1 Bag Cal. couldn't get circulation. 9-24-03 Pumped 54 sacks gel/100 lbs H₂O pumped down hole couldn't establish circulation. Push plug to 250' ran 1 1/4" down to 250 put 125x5 - 2 Bl. Plug cement at 250' 9-24-03 - cement had pushed plug to 200' down to 200'. Ran 1 1/4" down to 200'. Topped off well with 90 sacks cement - pulled out 1 1/4" and topped off.

HOOKEO ONTO _____ CASING. ESTABLISHED CIRCULATION WITH _____ BARRELS OF WATER, RAN _____ AHEAD, THEN BLENDED _____ SACKS OF _____ CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED _____ BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)