Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL API No. 15 - 205-25709-00-00 County: Wilson _ NE _ SE NW Sec. 16 Two. 30 S. R. 15 V East West 3330' FSL ____ feet from S / N (circle one) Line of Section 3297' FEL __ feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) ΝE SE Lease Name: Kebert Trust Well #: B2-16 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 997' _____ Kelly Bushing:____ Total Depth: 1445' Plug Back Total Depth: 1439' Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Yes V No If yes, show depth set _ If Alternate II completion, cement circulated from____ Drilling Fluid Management Plan ALT#2 KAR (Data must be collected from the Reserve Pit) Chloride content___ ___ ppm Fluid volume_____ bbls Dewatering method used____ Location of fluid disposal if hauled offsite:

License No.:___

S. R.___

Fast

West

Operator: License #_33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: New Well Re-Entry Workover ____ Oil _____SWD ____SIOW ____Temp. Abd. Gas _____ ENHR ____ SIGW _____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: __ Well Name: ___ Original Comp. Date: _____ Original Total Depth: ____ _____ Deepening _____Re-perf. _____Conv. to Enhr./SWD ____ Plug Back_ ____Plug Back Total Depth ____ Commingled Docket No.___ __ Dual Completion Docket No.___ Operator Name: ____ Other (SWD or Enhr.?) Docket No. Lease Name:_____ 2-24-04 2-26-04 3-1-04 Quarter_____ Sec.___ Twp. Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County: _____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.	
Signature: Beth Asward	KCC Office Use ONLY
Title: Admn 7 Engr Asst Date: 4.2.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2nd day of April,	If Denied, Yes Date:
2004	Wireline Log Received
Notary Public: Yaran & Welton Karen L. Welton	Geologist Report Received
Date Commission Expires: Notary Public, Ingham County, MI My Comm. Expires Mar. 3, 2007	Olo Distribution

Side Two

ORIGINAL

Operator Name: Dart	Cherokee Basir	Operatir	g Co., LLC	Lease N	Name: K	ebert Trust		Well #: B2-	16	
Sec. 16 Twp. 30			West	County:						
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recover lectric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in	pressures, w irface test, alc	hether shu ong with fin	t-in pres	sure reached st	atic level, hydros	tatic pressure	es, bottom	hole
rill Stem Tests Taken	neets)	☐ Yes	✓ No		Lo	g Formation	n (Top), Depth an	d Datum	∠ Sa	ample
samples Sent to Geolo	,	Yes	✓ No		Name			Тор	Da	atum
ores Taken	3	Yes	✓ No		See A	Attached				
lectric Log Run		✓ Yes	No							
(Submit Copy)							RECE	IVED		
ist All E. Logs Run:							APR 0	5 200%		
High Resolution C	ompensated De	ensity Neu	ıtron &							
Dual Induction							KCC W	ICHIIA		
		· · · · · · · · · · · · · · · · · · ·	CASING R		New					
	Size Hole		all strings set-co	nductor, surf Weigh		mediate, production	on, etc. Type of	# Sacks	Type ar	nd Percen
Purpose of String	Drilled		n O.D.)	Lbs. / F		Depth	Cement	Used		ditives
Surf	11"		8 5/8"	·		22'	Class A	5		
Prod	6 3/4"		4 1/2"		9.5#	1439'	50/50 Poz	185	See At	tached
					2 (2 2)					
Purpose:	Depth		T			EEZE RECORD	T and D.			
Perforate	Top Bottom	Type of	Cement	#Sacks L	Jsea		Type and Pe	rcent Additives		
Protect Casing Plug Back TD										
Plug Off Zone										
Shots Per Foot			 Bridge Plugs ch Interval Perfo 				ure, Shot, Cement S ount and Kind of Mate		d	Depth
				See Atta	ached					

						,,,,,				
TUBING RECORD	Size 2 3/8"	Set At 1411'		Packer At NA		Liner Run	Yes ✔ No			
Date of First, Resumed P			roducing Metho							
3-	-22-04				Flowing	✓ Pumping	Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	1	3bls.		Иcf	Water		s. Ga	s-Oil Ratio		Gravity
	NA METHOD OF C	OMBI ETIC:	0			70		NA		NA
Disposition of Gas	METHOD OF CO	OMPLEHON				Production Interva	di .			



Dart Cherokee Basin Operating Co LLC #33074 Kebert Trust B2-16 API #15-205-25709-00-00 NE SE NW Sec 16 T30S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1264'-1265', 1257'-1258'	300 gal 10% HCl, 3085# sd, 305 BBL fl	
4	1138.5'-1139.5'	300 gal 10% HCl, 1645# sd, 215 BBL fl	
4	1072'-1074'	300 gal 10% HCl, 1700# sd, 215 BBL fl	
4	1010.5'-1011.5'	300 gal 10% HCl, 1680# sd, 200 BBL fl	
4	959.5'-962'	300 gal 10% HCl, 5570# sd, 305 BBL fl	
4	848.5'-849.5'	300 gal 10% HCl, 1705# sd, 220 BBL fl	

RECEIVED

APR 0 5 2004

KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 1 S. 16 T. 30 R. 15

API No. 15- 205-25709 County: WL

Elev. 997' Location:

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Independence, KS 67301

Well No:

B2-16

Lease Name:

Kebert Trust

Line

Line

Footage Location:

3330 ft. from the

South

3297 ft. from the

ne East

McPherson Drilling LLC

Drilling Contractor: Spud date:

Date Completed:

2/24/2004

Geologist:

2/26/2004

Total Depth: 1445'

RECEIVED APR 0 5 2004 KCC WICHITA

ORIGINAL

Gas Tests:

Comments:

start injecting water @ 320'

Casing Record			Rig Time:	
	Surface	Production	:	
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	23#			
Setting Depth:	22'	McPherson		
Type Cement:	Portland			
Sacks:	4	McPherson		

				Well Log					
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
soil/clay	0	* 5	shale	968					
lime	5	52	coal	1010	1011				
shale	52	60	shale	1011	1032				
lime	60	⁺ 138	coal	1032	1033				
shale	138	280	shale	1033	1072				
sand wet	280	335	coal	1072	1073				
sand/shale	335	401	shale	1073	1085				
lime	401	442	shaley coal	1085	1086				
shale	442	460	shale	1086	1137				
lime	460	573	coal	1137	1138				
shale	573	674	shale	1138	1155				
lime	674	723	sand/shale	1155	1160				
shale	723	733	sand	1160	1175				
lime	733	737	shale	1175	1256				
shale	737	775	coal	1256	1257				
sand	775	790	shale	1257	1262				
shale	790	855	coal	1262	1263				
lime pink	855	871	shale	1263	1295				
shale	871	915	coal	1295	1297				
Osw lime	915	939	shale	1297	1299				
Summit	939	949	Miss lime	1299	1445 TD				
lime	949	959	oil odor						
Mulky	959	963							
lime	963	968							



CUSTOMER or AGENT (PLEASE PRINT)_

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED APR 0 5 2004 KCC WICHITA

ORIGINAL

TICKET NUMBER

23903

LOCATION Bartlesville

FIELD TICKET

CHARGE TO CHARGE TO MAILING ADDRESS CITY & STATE ACCOUNT CODE 540 1105 1107	QUANTITY OF UNITS J 3 SKS 3 SKS 19 SKS 450#	DESCRIPTION (- Samu		UNIT PRICE	TOTAL AMOUNT
ACCOUNT CODE	QUANTITY or UNITS / 3 5/cs 3 5/cs 4 9 5/cs	Cottonsee	CONTRACTOR OF SERVICES OR PRODUCT OF ACT, ON CO		PRICE	5'85,0
ACCOUNT CODE	1 3 sks 3 sks 19 sks	Cottonsee	CONTRACTOR OF SERVICES OR PRODUCT OF ACT, ON CO		PRICE	5'85,0
ACCOUNT CODE S4C)	1 3 sks 3 sks 19 sks	Cottonsee	DF SERVICES OR PRODUCE		PRICE	5'85,0
5401	1 3 sks 3 sks 19 sks	Cottonsee	d Hults		PRICE	5'85,0
1/05	193ks	Cottonsee	d Hults	asi'ng		5'85,0
	193ks	Cottonsee	d Hults)	:	
	193ks	E/o Sea	d Hults	,	:	
	193ks	E/o Sea	139-1	,	:	
	193ks	E/o Sea	139-1	,		
	195K3					38.85
1110	450,#			Linearinger		113.25 348.60
////		Granulate	1 /47800	Suprime Medical Control of the Contr	1	110,50
1118	65K3			2		20.80
1/23	2500gal:	City Water	501	***		84,38
4404	// /	4/6 Rubbert	2/43 15			27,00
					·	
1205	1/2 99	Superswee	- -			33.25
1238	1901	Mud Flush				30.00
	0				- \	
		DI ENDINO A HANGLING				
		BLENDING & HANDLING TON-MILES		<u> </u>		r r
5407	min	STAND BY TIME				190,00
		MILEAGE				
5501	24121	WATER TRANSPORTS			*	
*	3/2hrs	VACUUM TRUCKS	,			<u> </u>
5502	3/2hrs	FRAC SAND				262,≤0
1124	1855ks	CEMENT				1221,00
			Wilson	Co 6	3% SALES TAX	128.89
					1 1/4	70070-1
vin 2790					:	- 110 - 00
			·		ESTIMATED TOTAL	3485,92
USTOMER or AGENTS SIG	NATURE WELL	Bates	IC FORFMAN	Aa.	19 11	11/2
			S FOREMAN	acy	a will	eam/g_

CONSOLIDATED OIL WELL SERVICES, INC. -211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

COME Negles are

RECEIVED APR 0 5 2004 KCC WICHITA

TICKET NUMBER 30035 LOCATION Borthes FOREMAN TOO

MAX RATE DI TOUR REGION

miscondoet of gattantim

estago y Compositor (1) Secretary (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	ATMENT REPOR	11	UK	IUINA	eat grawers.
DATE CUSTOMER # WELL NAME FORMATION	TRUC	CK#	DRIVER	TRUCK #	DRIVER
2-28-64 2368 RobertTaux BJ-16	41	J. Sarate and	15 AS (11)	Comme XSI vil	ರಿಜಗಕಗಡೆಚಿತ
SECTION TOWNSHIP RANGE COUNTY	7 i - 7.		Dannie		
16 305 156 Wilson	1 1		6m	THE PARTY OF	
CUSTOMER' A TOTAL OF THE PROPERTY OF THE PROPERTY OF	7 7 7 2 2	5 220 0	MARKET IN	at Meximuses r	maquari. 9
Opt will be to king		2 7628	wony.	Partition of the second	error of one
MAILING ADDRESS		* ************************************	September 1997	AUTODA Jeffer Modes ideale et	
4 10 3 3 3 3 3 3 3 8 8 8 8 8 8 8 8 8 8 8 8		ia ir i (30 30 May 5 Y 30		lu del cidado Dajo e e
CITY हा विशेषक हैं है।	<u> </u>				
				केस है। त्या और तर	
STATE ZIP CODE	1	u da Hortskal		of the company	
현실 (Bible Control of Section 1995) (S4		TYPE OF TE	alyto berely f	APRICA, JOSES
The state of the s	r inclin	REACE BUP		I JACID BREA	KUSOWA
TIME ARRIVED ON LOCATION		OD O CTION		[] ACID STIMU	with Same of the
WELL DATA	- 1	UEEZE CEN	Sec 1,00 / 11 / 15/15	[] ACID SPOT	化燃烧 化氯化镍铁矿
HOLE SIZE 634 PACKER DEPTH	-	JG & ABÂN		•	
TOTAL DEPTH 1445 PERFORATIONS	T	JG BAÇK	· Constitution Constitution	[]FRAC	
SHOTS/FT	, #	BP, PUMP	12	*{ ĴFRAĊ ₽ŇÎT	ROGEN
CASING SIZE 4/2 OPEN HOLE	7 * 1	3 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-1	da contra	.a សមសាស្ត្រ មិ
CASING DEPTH /4/39	[[]011	HER	·	L. J.	
DASING WEIGHT 9, 300 TUBING SIZET MARCAN		and the same of the same			
CASING CONDITION TUBING DEPTH	T	The Markett		IMITATIONS 184	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
23.38 TUBING WEIGHT	SURFACE		nervijar i	TITEONETICAL	INSTRUCTI
가게 가장 사람들이 되었다. 그 그 그들은 사람들이 가장	7		· · · · · · · · · · · · · · · · · · ·		
TUBING CONDITION	!		RING	a Ansia marre	
FREATMENT (A) 元公 (A)	Ti diame.	<u> 1941, Add C</u>	y tell no los	dy, ero serd oran equipa	1914 (A. 1944)
NETPUCTION PRIOR TO TRACE A TO VIII	A A A A A A A A A A A A A A A A A A A	ng venis i Cha Bhilin	renderation of the co	menerali mana	ing and the second of the seco
NSTRUCTION PRIOR TO JOB Cached down 854					
resks solsopozmix with & gilsonites & & sa					
mped plug to bottom + set whoe, Shutions C	, , , , , , , , , , , , , , , , , , , ,	cemen	· sturny t	begriother en	dalaw sob
AUTHORIZATION TO PROCEED	ŢĬŢĹĘ	وي جرط ما	NAME OF THE PARTY.	DA	
a du Osa Z			many Actorism	HALLET THE TA	ender verk
TIME STAGE STAGE BBL'S HE IND RATE	ate is a second	TAGE	and the state of the	Pris Timenalaga	
AM/PMOS SEE SEPUMPED A SALE SE	PPG CREW	die oft d	Pillaguiso :	stou namps	
「「「「」」 「「「」「「」「「」「「」「」「「」「」「「」「」「」「」			NOU HE SAS	BREAKDOWN P	RESSURE
			kometok eta wazari azar aza	DISPLACEMENT	एउटे गरेश के र इंट संग्रह
The state of the s			155, 10 10 10 10 10 10 10 10 10 10 10 10 10	MIX PRESSURE	The second second
	1 22.00	er abours		MIN PRESSURE	·
				isipi (Midali V	