

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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JUN 25 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-8-04 3-10-04 3-18-04
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-25722-00-00
County: Wilson
NE NW NE Sec. 12 Twp. 30 S. R. 14 East West
4844' FSL _____ feet from S / N (circle one) Line of Section
1720' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frey Well #: A3-12
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 948' Kelly Bushing: _____
Total Depth: 1345' Plug Back Total Depth: 1340'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/01/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 136 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Montgomery Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 6-22-04
Subscribed and sworn to before me this 22nd day of June,
2004
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
IC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

ORIGINAL

Side Two

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KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frey Well #: A3-12
 Sec. 12 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1345 1340'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1296'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-13-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 62	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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KCC WICHITA

Dart Cherokee Basin Operating Co LLC #33074

Frey A3-12 API #205-25722-00-00

NE NW NE Sec 12 T30S-R14E

Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1204'-1205'	300 gal 10% HCl, 1520# sd, 235 BBL fl	
4	1116.5'-1120'	300 gal 10% HCl, 5080# sd, 355 BBL fl	
4	1044'-1046' / 1059'-1060'	300 gal 10% HCl, 3070# sd, 200 BBL fl	
4	981'-982'	300 gal 10% HCl, 1710# sd, 190 BBL fl	
4	928'-930.5'	300 gal 10% HCl, 5190# sd, 380 BBL fl	
4	827.5'-828.5'	300 gal 10% HCl, 1730# sd, 210 BBL fl	



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
JUN 25 2011
KCC WICHITA

TICKET NUMBER 23940

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-11-04	2368	Frey A3-12		12	30S	14E	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	3 sks	Cottonseed Hulls		38.85
1107	3 sks	Flo Seal		113.25
1110	12 sks	Gilsonite		309.80
1111	400#	Granulated Salt		100.00
1118	5 sks	Premium Gel		59.00
1123	250 gal	City Water		28.13
4404	1	4 1/2 Rubber Plug		27.00
1205	1 1/2 gal	Supersweet		33.75
1238	1 gal	Mud Flush		30.00
		BLENDING & HANDLING		
5409	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS Ricks Transport		
5502	4 hrs	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	120 sks	CEMENT		1120.00
		Wilson Co. 6.3% SALES TAX		114.54

Flavin 2790

ESTIMATED TOTAL ~~3071.38~~ 3011.38

CUSTOMER or AGENTS SIGNATURE William Bato CIS FOREMAN Joseph Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6/19

189290

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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KCC WICHITA

TREATMENT REPORT

TICKET NUMBER **30061**
 LOCATION Bathysville
 FOREMAN Tracy L. Williams

DATE	CUSTOMER #	WELL NAME	FORMATION
3-11-04	9368	Frey A3-12	
SECTION	TOWNSHIP	RANGE	COUNTY
12	30S	14E	Wilson
CUSTOMER: <u>Dart</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>7345</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>7340</u>	
CASING WEIGHT <u>9.5</u>	TUBING SIZE
CASING CONDITION	TUBING DEPTH
<u>21.27 bbl</u>	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Jim		
202	Travis		
428	Danny		
Ricks Transport			

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING TO END OF WELL		

INSTRUCTION PRIOR TO JOB: Randsks of set with 1sk hulls 5bbl spacer 15bbl mud flush while breaking circ
Ran 1 Pocks so also pozmix with 5" gilsonite 5% salt & 2% gel + 4" flo @ 13.5 ppg. Shut down washed up behind
plug. Pumped plug to bottom + set shoe. Shut in. Circulated bbl cement slurry to pit

AUTHORIZATION TO PROCEED	TITLE	DATE
<u>Willie Bantz</u>		

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <u>54</u>
							MIX PRESSURE
							MIN PRESSURE
							ISIP <u>3011</u>
							15 MIN.
							MAX RATE
							MIN RATE

189290