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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 2 5 2004

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITAORIGINAL

Operator: License #_33074	API No. 15 - 205-25723-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	•
City/State/Zip: Mason MI 48854-0177	22041 FOI
Purchaser: Oneok	1000' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson	
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 945' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1336': Plug Back Total Depth: 1330'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	1
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	sx cmt.
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan AIT+D +MA //
Deepening Re-perf Conv. to Enhr./SWD	1 /
Plug BackPlug Back Total Depth	Chloride content_NAppm Fluid volume_91bbls
Commingled Docket No.	Dewatering method used_empty w/ vac trk and air dry
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC
0.00.04	Lease Name: Orr A1-28 SWD License No.: 33074
2-26-04 3-1-04 3-12-04 Spud Date or Recompletion Date Date Reached TD Recompletion Date or Recompletion Date	Quarter_NW_Sec28 Twp. 30 S. R15 ν East West County: Montgomery Docket No.: D-28282
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Signature: Buth (Iswald	KCC Office Use ONLY
Title: Admn & Engr Asst Date: 6.22.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this and day of June	If Denied, Yes Date:
2004	Wireline Log Received
Notary Public Young & Lacoton KAREN	Geologist Report Received
Motors But	L. WELTON. UIC Distribution Dic - Michigan
ingha ingha	m County
My Commission Acting in the Co	Expires Mar 3, 2007 unity of <u>Impham</u>

ORIGINAL

Side Two

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JUN 2 5 2004

KCC WICHITA

perator Name: Dart C	Cherokee Basin	Operati	ng Co., LLC					Well #:	12
ec. 12 _{Twp. 30}	_s. r. <u>14</u>	✓ East	West	County	_{y:} _Wilso	n			
ISTRUCTIONS: Show sted, time tool open ar mperature, fluid recove ectric Wireline Logs su	nd closed, flowing a ery, and flow rates	and shut-i if gas to s	n pressures, w urface test, alc	vhether st ong with f	hut-in pres	sure reached sta	atic level, hydros	tatic pressure	es, pottom noie
rill Stem Tests Taken (Attach Additional She	eets)	Ye:	s 🗸 No		Lo		(Top), Depth an		✓ Sample
amples Sent to Geolog	jical Survey	Ye:	s 🗸 No		Name)	Тор		Datum
ores Taken		Ye	∕es ✓ No See		See	Attached			
ectric Log Run (Submit Copy)		✓ Yester	s No						
st All E. Logs Run:									
High Resolution Co Dual Induction	ompensated De	nsity Ne	eutron &				,	11000	
		Danasi	CASING F		Ne	w Used rmediate, productio	n etc		
Purpose of String	Size Hole		Casing	We	ight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set	(In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	Additives
Surf	11"				9.5#	43' 1336	Class A 50/50 Poz	190	See Attached
Prod	6 3/4"		4 1/2"		9.5#	1300	30/30 FDZ	130	See Allacried
			ADDITIONAL	OFMENT		EEZE RECORD			
Purpose:	Depth	T			s Used	EEZE RECORD	Type and Pe	rcent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	туре	of Cement	#Odok	s Oseu	`	i, po una i o		
Shots Per Foot	PERFORATIO	N RECORI	D - Bridge Plug	s Set/Type	•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	Specify Fo	ootage of E	ach Interval Perf			(Amo	ount and Kind of Mat	eriai Useo)	Дериг
				See A	ttached				
	300100000								
							,		
TUBING RECORD	Size	Set At		Packer	Δ+	Liner Run			
	2 3/8"	1126	6'	NA NA		Ellor Rull	Yes ✓ No		
Date of First, Resumed Pro	oduction, SWD or Enl	nr.	Producing Metho	od	Flowing	✓ Pumping	; Gas Lift	Othe	e r (Explain)
Estimated Production		bls.	Gas	Mcf				as-Oi⊩Ratio	Gravity
Per 24 Hours	NA		0			45 NA Ñ			ŅΑ
Disposition of Gas	METHOD OF CO	OMPLETIO	N			Production Interva	al		
Vented Sold [Used on Lease (ACO-18.)		Open Hole Other (Special	Per fy)	f. D	ually Comp.	Commingled		

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CC WICHITA

Dart Cherokee Basin Operating Co LLC #33074
Frey B4-12 API #15-205-25723-00-00 NW SE NE Sec 12 T30S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1188.5'-1190' CIBP @ 1150'	300 gal 10% HCl, 2315# sd, 260 BBL fl	Вориг
4	1100.5'-1103'	300 gal 10% HCl, 2105# sd, 200 BBL fl	
4	1032'-1034'	300 gal 10% HCl, 1695# sd, 220 BBL fl	
4	969.5'-970.5'	300 gal 10% HCl, 1205# sd, 220 BBL fl	
4	915.5'-918.5'	300 gal 10% HCl, 6225# sd, 400 BBL fl	
4	811.5'-812.5'	300 gal 10% HCl, 1710# sd, 215 BBL fl	
			····

McPherson Drilling LLC **Drillers Log**

1 Rig Number: S. 12 T. 30 R. 14 API No. 15- 205-25723 County: Wilson Location: Elev. 945'

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: B4-12

Lease Name:

Frey

Footage Location:

3301 ft. from the

South Line East

1000 ft. from the

Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

2/26/2004

Geologist:

Date Completed:

3/2/2004

Total Depth: 1336'

Casing Record			Rig Time:
	Surface	Production	4
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		İ
Setting Depth:	43'	McPherson	
Type Cement:	Portland		1 day Booster
Sacks:	8	McPherson	_

was itala.		
	AND THE PROPERTY OF THE PROPER	and the same of th
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Comments:		ı
nject @	350'	
1,500 W	330	
		أن يسيد مساوات

Gas Tests:

Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
soil	0	4	shale	837	874	coal	1187	1189	
lime	4	125	Osw lime	874	897	shale	1189	1191	
shale	125	240	Summit	897	906	Mississippi	1191	1336	
lime	240	245	lime	906	914				
shale	245	255	Mulky	914	920				
sand	255	334	lime	920	924	1			
lime wet	334	340	shale	924	969				
shale	340	381	coal	969	970	İ			
lime	381	440	shale	970	1015				
shale	440	451	coal	1015	1016				
sand	451	504	shale	1016	1034				
shale	504	515	coal	1034	1035				
lime	515	536	shale	1035	1046				
shale	536	570	coal	1046	1048				
lime	570	580	shale	1048	1072				
shale	580	612	coal	1072	1075			,	
lime	612	614	sand/shale	1075	1117				
shale wet	614	619	shale	1117	1125				
lime/shale	619	685	sand	1125	1138 wet				
sand/shale	685	690	sand/shale	1138	1150	- n-	^=\	-	
shale/sand	690	808	coal	1150	1152	KE	CEIVE	ט	
lime pink	808	811	shale	1152	1154	IIIN	2 5 2004	4	
coal	811	812	coal	1154	1157		_		
ime	812	837	shale	1157	1187	KCC	WICHI	TA	



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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JUN 2 5 2004

KCC WICHITA

TICKET NUMBER

24008

LOCATION Bartlesulle

129187

FIELD TICKET

	STOMER ACCT # WELL 2368 Frey 1	L NAME QTR/QTR 34-12	SECTION TWP RO	E COUNTY	FORMATION
HARGE TO	xx+		OWNER	· · · · · · · · · · · · · · · · · · ·	•
IAILING ADDRESS			OPERATOR		
ITY & STATE			CONTRACTOR		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES OR PRODUCT	UNIT	TOTAL AMOUNT
5401	1	PUMP CHARGE OCO	luction casing		525.00
1105	3 sts	coll	enseed hulls	, ,	D O
1107	3 86	cello		• • • • • • • • • • • • • • • • • • • •	38.85
1110	19 shs	7	onite		113.25
1011	412 1bs	1102	STATE		368.60
1118	5 sks	Gel		N. 15.	103.00
1133	6720 gali	city	420		59.00 75.60
		1	1120		19.60
1205	300	Sup	er Sweet		<i>ଓ</i> . ୧୯
1938	100	Som)		30,00
4404	1	45	alua		20.00
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		(3)			
		Di File			
407	100	BLENDING & HANDLING			
1-10	M.A	TON-MILES			190.00
	,	CIAND DI TIME			
5501	21 1000	MILEAGE			
5502	1 / 4 / 5	WATER TRANSPORTS		2.25	320.00
	4 his	VACUUM TRUCKS FRAC SAND			300.00
	1	THAO GAIND			
124	190 sts	CEMENT 60/60			10 01
		760			1254 a
	,			SALES TAX	
					128.4
790	The second secon			ESTIMATED TOTAL	310=0
			A	LOTIMATED TOTAL	21 04
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OWEN OF AGENTS	SIGNATURE (A)	CIS	FOREMAN /	encios.	

is Carrier of Education of the Carrier CONSOLIDATED OIL WELL SERVICES, INC. 211 W 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

n. Bonagilgan

RECEIVED STICKET NUMBER 310 JUN 2 5 2004 LOCATION TO THE REPORT OF THE R

TREATMENT REPORT

	1	
DATE CUSTOMER # WELL NAME FORMATION	1	TRUCK# DRIVER TRUCK# DRIVER
3-3-04 2368 Feet 1		BOX 854 One are all processing the second PS 6.
SECTION TOWNSHIP RANGE COUNTY	1	in 30 days of appear date books es subjected to
A PART OF STATE OF THE STATE OF		interest after 30 days from invoice date Interest will
CUSTOMER CONTRACTOR OF THE CON	1	25 Charges at the control rate along the care of the c
Doct Washington will		A CALL A MARCH ALCOHA CHRISTIAN A MARK CAN AL
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STATE ZIP CODE	1	soint berup sit of tebus.
Strain a militar promer par ballering recionse .		TYPE OF TREATMENT
		SURFACE PIPE
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the professional translation of the profession of the	•	[] SQUEEZE CEMENT [] ACID SPOTTING
HOLE SIZE 634 PACKER DEPTH	1	[13] PLUG & ABANDON DOTE DE [13] PERAGONAL BROOM HÀ
TOTAL DEPTH 1330 PERFORATIONS	1	[] PLUG BACK
SHOTS/FT	1	[] MISP. PUMP.
CASING SIZE 4 2 GREN HOLE	1.	BORNE BORNE SETS AND THE PARTY OF BORNE SETS AND THE
CASING DEPTH 1350		SERVICE CONDITIONS
CASING WEIGHT CAST TUBING SIZE LAFFAW		TOO YEGOTO OF PRESSURE LIMITATIONS TEVE TERROLEUR
CASING CONDITION TUBING DEPTH	1	THEORETICAL INSTRUCTED
TUBING WEIGHT	1	SURFACE PIPE
TUBING CONDITION	1	ANNULUS LONG STRING ILL IS HERE HORE SON SELECTION
TREATMENT VIA		care, custedly, and control of the well, the diplinant
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INSTRUCTION PRIOR TO JOB NIMON 5551	valer	Can 10 about 14 A reported to the Canal
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