

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-2-04</u>	<u>3-4-04</u>	<u>3-13-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30481-00-00
 County: Montgomery
 _____ SE_ NE Sec. 13 Twp. 31 S. R. 14 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
660' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Springer Well #: B4-13
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 963' Kelly Bushing: _____
 Total Depth: 1488' Plug Back Total Depth: 1481'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 6/01/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 6-18-04
 Subscribed and sworn to before me this 18th day of June,
2004
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Springer Well #: B4-13
 Sec. 13 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5#	1481'	50/50 Poz	195	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED See Attached		
	JUN 21 2004		
	KCC WICHITA		

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8"	1448'	NA	Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
5-1-04	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	51	NA	NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
Springer B4-13 API #15-125-30481-00-00
SE NE Sec 13 T31S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1391'-1392'		
4	1351.5'-1352.5'	300 gal 10% HCl, 1715# sd, 220 BBL fl	
4	1224'-1225.5'	300 gal 10% HCl, 2320# sd, 245 BBL fl	
4	1145.5'-1147.5'	300 gal 10% HCl, 1680# sd, 205 BBL fl	
4	1079.5'-1080.5'	300 gal 10% HCl, 1710# sd, 205 BBL fl	
4	1044'-1047'	300 gal 10% HCl, 6020# sd, 400 BBL fl	
4	906'-907'	300 gal 10% HCl 1705# sd, 210 BBL fl	

RECEIVED
JUN 21 2004
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 23938

LOCATION Bartlesville

FIELD TICKET

DATE 3-9-04	CUSTOMER ACCT # 2368	WELL NAME Springer B4-13	QTR/QTR	SECTION 13	TWP 31S	RGE 14E	COUNTY Montgomery	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	3sks	Cottonseed Halls		38.85
1107	3sks	Flo Seal		113.25
1110	196sks	Gilsonite		368.60
1111	450#	Granulated Salt		118.50
1118	6sks	Premium Gel		70.80
1123	6,500gal	City Water		73.13
4404	1	4 1/2" Rubber Plug		21.00
1205	1 1/2 gal	Supersweet		33.25
1238	1gal	Mud Flush		30.00
5407	min	BLENDING & HANDLING TON-MILES	RECEIVED JUN 21 2004	190.00
5501	3 hrs	WATER TRANSPORTS	KCC WICHITA	240.00
5502	3 hrs	VACUUM TRUCKS		225.00
		FRAC SAND		
1124	195sks	CEMENT		1287.00
			Montgomery Co. 5.3% SALES TAX	110.83
			ESTIMATED TOTAL	3445.11

Revin 2790

CUSTOMER or AGENTS SIGNATURE Walter Bato

CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6/21/04
189236

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **30032**
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT

DATE 3-9-04	CUSTOMER # 2368	WELL NAME Springer B4-13	FORMATION
SECTION 13	TOWNSHIP 31S	RANGE 14E	COUNTY Montgomery
CUSTOMER Dart			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
419	Jim		
428	Danny		
226	Travis		
415	Jeff H.		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP PUMP	
<input type="checkbox"/> OTHER	

WELL DATA	
HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 1488	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1481	
CASING WEIGHT 95	TUBING SIZE
CASING CONDITION 24 bbl	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: Ran 2 sks of gel + 1 sk HLL, 5 bbl spacer, 15 bbl mud flush, 5 bbl spacer, while break in circ. Ran 19.5 sks 50/50 poz mix with 5# gilsonite, 5# salt & 2 gal 1/4" flow. Shutdown, washed up bet plug. Pumped plug to bottom & set shoe. Shut in - Circulated 11 bbl cement slurry to part.

AUTHORIZATION TO PROCEED

TITLE

DATE

Will Parks

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

RECEIVED

JUN 21 2004

KCC WICHITA

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