KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Name: Dart Cherokee Basin Operating Co., LLC Address: P.O. Box 177 County: Montgomery NE_NW Sec. 12 Twp_ 31 s. R. 14. V East West (2004) Purchaser; Oneok Operator Contact Person. Beth Oswald RECEIVED Phone: (517_) 244-8716 Contractor: Name: McPherson JUN 25 2004 Contractor: Name: Necrotic Person (Contractor) Contractor: Name: McPherson JUN 25 2004 Contractor: Name: McPherson JUN 25 2004 Contractor: Name: McPherson JUN 25 2004 Contractor: Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Controkee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Controkee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 930 Coall Surface Pen	Operator: License #_33074	API No. 15 - 125-30482-00-00
Address: P.O. Box 177 Gly/State/Zip. Mason MI 48854-0177 Gly/State/Zip. Mason MI 48854-0177 Gly/State/Zip. Mason MI 48854-0177 Gly/State/Zip. Mason MI 48854-0177 Gorman Seth Oswald RECEIVED Phone: (517) 244-8716 Contractor: Name: McPherson JUN 25 2004 Kott Control Sett Name: McPherson JUN 25 2004 Glass: Settle Settle Settle No. Settle Settle No. Set	Name: Dart Cherokee Basin Operating Co., LLC	
ASSOPTE Set from S / N (circle one) Line of Section Purchaser. One ok Operator Contract Person. Beth Oswald RECEIVED	Address: P O Box 177	
Section Sect	City/State/Zip: Mason MI 48854-0177	4550' FSL feet from S / N (circle and Line of Section
Fociage Calculated from Nearest Outside Section Corner:	Purchaser: Oneok	2955' FEL feet from E / W (circle and) Line of Section
Phone: (517_) 244-8716 Contractor: Name: McPhereson JUN 25 2004 Contractor: Name: McPhereson Well Barks Designate Type of Completion: New Well Re-Entry Workover Oil SVD SlOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Docket No. Other (SWD or Entr.) Doket No. Other (SWD or Entr.) Other (SWD or Entr.) Doket No. Other (SWD or Entr.) Other (SWD or Entr.) Doket No. Other (SWD or Entr.) Other (SWD or Entr.) Doket No. Other (SWD or Entr.) Other (SWD or	Operator Contact Person: Beth Oswald RECEIVED	
Centractor: Name: McPherson Completion: Completion: Completion: Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals	Phone: (517) 244-8716	Total Section Content
Pied Name Cherokee Basin Coal Gas Area	1111 2 5 2014	· · · · · · · · · · · · · · · · · · ·
Wellsite Geologiet Bill Barks Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Conv. to Enthr/SWD Dipling Back Plug Back Total Depth: 1518 Depending Re-perf. Conv. to Enthr/SWD Dipling Back Plug Back Total Depth: Www. Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Conv. to Enthr/SWD Dipling Back Plug Back Total Depth: (Dipling Back Total Depth) Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. At-16-04 4-20-04 5-3-04 Spud Date or Recompletion Date Reached TD Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and authorities of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Notary Public: March 1526' Plug Back Total Depth: 1518' Total Depth: 1526' Plug Back Total Depth: 1518' Total Depth: 1526' Plug Back Tot	License: 5675 KCC WICHIT	
Designate Type of Completion: New Well	11001110111	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Deepening Re-perf. Conv. to Entr/SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Ooked No. Other (SWD or Entr.?) Docket No. A-16-04 4-20-04 5-3-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichilta, Kansas 67/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and goologist well report shall be attached with its form. ALI CEMENTING ITICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit C		
Amount of Surface Pipe Set and Comented at 22' Fee Multiple Stage Cementing Collar Used? Ves Vink Ves Vink Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set Fee If Alternate II completion, cement circulated from Fee If Alternate II completion, cement circulated from See Vink See Vink	•	
Multiple Stage Cementing Collar Used? Tyes Pink		
Dry		
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Doket No. Other (SWD or Enhr.?) Dosekt No. Operator Name: Operator Name: Operator Name: Operator Name: Operator Name: Operator Name: Ucation of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Operator Name: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writine logs and geologist well-proof shall be attached with this form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writine logs and geologist well-proof shall be attached with this form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writine logs and geologist well-proof shall be attached with this form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writine logs and geologist well-proof shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have in the form of the statements have in the form of the form		Tanada Landard
Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: County: Docket No.: Docket No.: Operator Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchilla, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a pariod of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes □ Date: Wireline Log Received Geologist Report Received My Commission Expires: My Commission Expires: My Commission Expires: Notary Public: -Michigan My Commission Expires: ARREN L. WELLON My Commission Expires Mar 3, 2007		
Well Name: Original Comp. Date: OriginalTotal Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4-16-04 4-20-04 5-3-04 Spud Date or Recompletion Date Notary Public: Management Plan (Data must be collected from the Reserve Ptl) Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Information of side two of this form will be held confidential for a period of 12 months if requested in with the form (see rule 82-3-107 apply. 107 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have completed and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received MICC Distribution Notary Public: Market Degree Mark 3, 2007		
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Depth Depth Depth Docket No. Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date Or Recompletion Date Or Reco		SX CITE
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Plug Back		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4-16-04 4-20-04 5-3-04 Spud Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form wilb be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: KAREN L WELTON Notary Public: KAREN L WELTON Notary Public: My Commission Expires: My Commission Expires Mgr 3, 2007		Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4-16-04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Ingham County My Commission Expires: MAREN L. WELTON Notary Public: Hours Mars. ACREN L. WELTON Notary Public - Michigan Ingham County	-	Dewatering method used
Other (SWD or Enhr.?) Docket No 4-16-04		Location of fluid disposal if hauled offsito:
Lease Name: License No.:		— Oncore N
Spud Date or Recompletion Date Date Reached TD	Other (SWD or Ennr.?) Docket No	
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution Notary Public: Michigan Ingham County My Commission Expires Mar 3, 2007	December 1941	
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Signature: Detail Confidential Superior Asst Date: b. 22.04 Letter of Confidential Superior Asst Date: b. 22.04 Letter of Confidential Superior Asst Date:	Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the confidence of the confidenc	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING vells. Submit CP-111 form with all temporarily abandoned wells.
Signature: Noth Asst Date: b. 22.04 Subscribed and sworn to before me this aday of Juno Notary Public: Subscribed Subsc	herein are complete and correct to the best of my knowledge.	guiate the oil and gas industry have been fully complied with and the statements
Title: AAMN Engr Asst Date: b. 22.04 Subscribed and sworn to before me this add day of JUNO	Sind to Provide	
Subscribed and sworn to before me this day of Juno		KCC Office Use ONLY
Subscribed and sworn to before me this day of Juno, If Denied, Yes Date: 20 D1 Notary Public: KAREN L. WELTON Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007	Title: #AMN 7 Engr H357 Date: 6.22.04	Letter of Confidentiality Attached
20 DA Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WIC Distribution Wireline Log Received Geologist Report Received WIC Distribution Ingham County My Commission Expires Mar 3, 2007	Subscribed and sworn to before me this 200 day of Juno	
Notary Public: Was Dan & Woods Wilcoms Was Date Commission Expires: Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007	20 04	, Wireline Log Received
Date Commission Expires: Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007		Geologist Report Received
Date Commission Expires: Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007		REN L. WELTON
My Commission Expires Mar 3, 2007	Date Commission Expires: Notary	Public - Michigan
	My Commiss	sion Expires Mar 3, 2007

ORIGINAL

Operator Name: Dart Sec. 12 Twp. 31							_ Well #: _A2	-12
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	w important tops ar and closed, flowing very, and flow rates	nd base of formations and shut-in pressure if gas to surface test	s penetrated. Do es, whether shut t, along with fina	etail al	ssure reached s	tatic level hydros	static pressu	es hottom hole
Drill Stem Tests Taken (Attach Additional Sh	neets)	☐ Yes ✓ No		Lo	og Formatio	n (Top), Depth ar	nd Datum	✓ Sample
Samples Sent to Geolo	gical Survey	☐ Yes ✓ No		Name	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	·	Yes No		See /	Attached			
List All E. Logs Run:								
High Resolution Co Dual Induction	ompensated De	nsity Neutron &						
		CASING Report all strings se	G RECORD	Nev		n etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11	8 5/8	,"		22'	Class A	5	
Prod	6 3/4"	4 1/2	9).5#	1526'	50/50 Poz	200	See Attached
		ADDITIONA	AL CEMENTING	/ SOLIE	EZE DECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use		EZZE RECORD	Type and Per	cent Additives	
Shots Per Foot	PERFORATION Specify Fo	N RECORD - Bridge Plu otage of Each Interval Pe	ugs Set/Type	T		re, Shot, Cement S		
		and or Later miles fair to	See Attacl	hed	(Amot	unt and Kind of Mate	rial Used)	Depth
					REC	EIVED		
		100			JUN	2 5 2004		
					KCC	WICHITA		
UBING RECORD 2	Size 2 3/8"	Set At 1442'	Packer At NA		Liner Run	∕es ✔ No		
ate of First, Resumed Pro	duction, SWD or Enhr. 3-04	Producing Met	hod	owing	✓ Pumping	Gas Lift	Other	(Explain)
stimated Production Per 24 Hours	Oil Bbl	ls. Gas		Water	Bbls.		-Oil Ratio	Gravity
isposition of Gas	METHOD OF COM			F	Production Interval	1100000	NA	NA
Vented Sold [Used on Lease ICO-18.)	Open Hole	Perf.		lly Comp.	Commingled		

Dart Cherokee Basin Operating Co LLC #33074 M&B Becker A2-12 API #15-125-30482-00-00 NE NW Sec 12 T31S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1350.5'-1352'	300 gal 10% HCl, 1955# sd, 210 BBL fl	
4	1268'-1270.5'	300 gal 10% HCl, 2245# sd, 330 BBL fl	
4	1231'-1233.5'	300 gal 10% HCl, 3750# sd, 310 BBL fl	
4	1151.5'-1153.5'	300 gal 10% HCl, 1710# sd, 225 BBL fl	
4	1084.5'-1085.5'	300 gal 10% HCl, 1695# sd, 210 BBL fl	
4	1041.5'-1044.5'	300 gal 10% HCl, 6065# sd, 410 BBL fl	

RECEIVED
JUN 2 5 2004
KCC WICHITA

Rig Numbe	r:	2	Haracher in Haracher in the Haracher	S. 12	T. 31	R. 14
API No.	15-	125-30482		County:	MG	
		Elev.	930'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC Address:

3541 CR 5400

Footage Location:

Independence, KS 67301

Well No: A2-12 Lease Name:

> 4550 ft. from the South Line

M & B Becker

2900 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 4/16/2004 Geologist:

Date Completed: 4/20/2004 Total Depth: 1526'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	Mike Holland - Driller

Gas Tests:
Comments:

				Well Log				· · · · · · · · · · · · · · · · · · ·
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil/clay	0	7	shale	790	840	shale	1353	1398
lime	7	45	sand	840	860	Miss lime	1398	1526
sandy lime	45	85	sand/shale	860	911			
shale	85	192	lime pink	911	932			
lime	192	205	shale	932	993			
shale hard	205	320	Osw lime	993	1018			
sand (wet)	320	365	Summit	1018	1027			
shale	365	4 17	lime	1027	1039			
lime	417	432	Mulky	1039	1046			
shale	432	435	lime	1046	1052			
lime	435	493	shale	1052	1082			
shale	493	501	shaley coal	1082	1083			
lime	501	540	shale	1083	1104			
shale	540	545	blk shale	1104	1105	DECE	EIVED	
sand	545	600	shale	1105	1153	KEU	=IVED	
lime	600	631	coal	1153	1154	JUN 2	5 2004	
shale	631	660	shale	1154	1185		_	
lime	660	677	oil sand	1185	1200	KCC W	/ICHITA	· ·
shale	677	690	shale	1200	1229			
lime	690	700	coal	1229	1235			
shale	700	720	shale	1235	1240			
lime	720	745	sand	1240	1248			
shale	745	772	shale	1248	1351			
lime/shale	772	790	coal	1351	1353			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION Bart 23724

FIELD TICKET

ſ	DATE CUSTOMER ACCT # WELL NAME QTR/QTR 4-21-04 2368 MYB Becker A2-12	SECTION TWP RGE COUNTY FORMATION 12 3/5 148 Montgamery
1	CHARGE TO Dart	OWNER
Ì	market 100m/1900 100mm pens 1	OPERATOR
		CONTRACTOR
1	CITY & STATE	

& STATE		U DE PROPIET DE	NIT RICE	TOTAL AMOUNT
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES CO.	IICE	
	/	PUMP CHARGE Production Cosing		5&5.00
7401				
				38.85
1105	35K3	Cottonseed Hulls		113,00
	35ks	Flo Sea		388,0
1107	200165	Gilsonite		125.0
1110	500#	Granulated Salt		10.8
1118	63/25	Promium Gel		23.1
The same of the sa	6,500 gal	City Water Plug		22.0
41123	<u>6,300 grad</u>	4/8" Rubber Plug		
4404	where the same transfer was the same of the same of the same transfer was the same of the	9		
	a comma principal y wares these opinion of the command of the command opinion of the command opinion of the command opinion of the command opinion opi	4		33.7
1205	19000	Mad Flush		30.9
1238	1900	MadPlush		
_ <i>18</i> 00	3			
		RECEIVED		
	-	The state of the s		
		TON-MILES JUN 2 5 2004		190,0
5402	min			
	and a second section of the terms of the second section of the section of the second section of the section of	STAND BY TIME KCC WICHITA	·	
		WATER TRANSPORTS		<i>320,</i> 0
5501	4 hrs	VACUUM TRUCKS		_3∞,<
5508	1 4hrs	FRAC SAND		
	the real land him to have a description to have sometiments of the same to the same of the			
		CEMENT		1320.
1124	2005KS	Montgamery Con 5.3	SALES TAX	114.2
person the sales where annual transference about from			TO A AMERICAN TO THE PARTY I	2//9/
Pavin 2790		ES'	TIMATED TOTAL	1000 VG

avin 2790	7 19) Mano
CUSTOMER OF AGENTS SIGNATURE Will Backs	_cis foreman
CUSTOMER OF AGENT (PLEASE PRINT)	DATE

189888

86837

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

The Annual Control of the State of the Control

TICKET NUMBER 31167
LOCATION Bantlesulle
FOREMAN Tracycle

Book a service control of the

TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	
4-21-04	2368	M+B Becker	A2-12
SECTION	TOWNSHIP		COUNTY
12	315	146	Montgome
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TYPE OF TREATMENT

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