

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-30485-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	<u>- SE - SW - SW Sec. 9 Twp. 31 S. R. 15 🗸 Last West</u>
City/State/Zip: Mason MI 48854-0177	115' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4106' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: McPherson MAY 0 3 2004	Lease Name: Scott Well #: D1-9 SWD Field Name: Cherokee Basin Coal Gas Area
License: 50/5	
Wellsite Geologist: Bill Barks KCC WICHITA	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 1000' Kelly Bushing: 1670'
New Well Re-Entry Workover	Total Depth: 1781' Plug Back Total Depth: 1670'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT+2 KAR 6/6/1/07
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 600 bbls
Plug BackPlug Back Total Depth	Dewatering method used empty w/ vac trk and air dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC
3-19-04 3-24-04 3-29-04	Lease Name: Adee B1-8 SWD License No.: 33074
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter_NW_Sec. 8 Twp. 31 S. R. 16 V East West County: Montgomery Docket No.: D-28237
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Beth Oswald	KCC Office Use ONLY
Title: Admn FEngr Asst Date: 4-30-04	
Subscribed and sworn to before me this 20th day of 1	If Denied, Yes Date:
•	Wireline Log Received
20 04	Geologist Report Received
Notary Public: Yanen & L. Welton Karen L. Welton	UIC Distribution
Date Commission Expires: Notary Public, Ingham Co My Comm. Expires Mar.	unty, MI 3, 2007

Operator Name: Dart C	herokee Basin	Operating	g Co., LLC	Lease	Name: S	Scott		Well #: D1-	9 SWD	<u> </u>
Sec. 9 Twp. 31			West			gomery				
INSTRUCTIONS: Show tested, time tool open ar temperature, fluid recove Electric Wireline Logs su	nd closed, flowing a ery, and flow rates it	nd shut-in f gas to sur	pressures, v face test, al	vhether shong with f	nut-in pres	ssure reached st	atic level, hydros	tatic pressure	es, bottor	n hole
Drill Stem Tests Taken (Attach Additional She	ets)	Yes	∨ No		Lo	og Formation	n (Top), Depth an	d Datum	v \$	Sample
Samples Sent to Geolog	ical Survey	Yes	✓ No		Name	9		Тор	[Datum
Cores Taken	-	Yes	✓ No		See	Attached				
Electric Log Run (Submit Copy)		✓ Yes	No							
List All E. Logs Run:						RECE	IVED			
High Resolution Co Dual Induction	mpensated Der	nsity Neu	tron &			MAY 0 3 KCC WI				
		Penort al	CASING F		Nev	w Used rmediate, production	on etc			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Wei	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surf	11"		8 5/8"		.,	22'	Class A	5		
Prod	6 1/2"		5 1/2"		15.5#	1670'	50/50 Poz	280	See A	ttached
				05145151						
Purpose:	Depth	Type of 0		#Sacks		EEZE RECORD	Type and Pe	rcent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom									
	PERFORATION	RECORD	- Bridge Plugs	Set/Type		Acid, Fract	ure, Shot, Cement S	Squeeze Recor	d	
Shots Per Foot	Specify Fo	otage of Eac	h Interval Perf	orated		(Amo	ount and Kind of Mate	erial Used)		Depth
			1670'-1	781' ope	en hole	500 gal 20% F	ICI, 1500 gal 15	5% HCI, 220	BBL fl	

	· · · · · · · · · · · · · · · · · · ·									
	belance of the set tendered and advertise and the set tendered tendered tendered to the set of the set of the set						***************************************	•		
TUBING RECORD	Size 2 7/8"	Set At 1625'		Packer A 162(Liner Run	Yes ✔ No			
Date of First, Resumed Pro	oduction, SWD or Enhr		oducing Metho							
Estimated Production	approval Oil Bb	ols.	Gas I	Mcf	Flowing Wate			Othe s-Oil Ratio	er (Explain,	Gravity
Per 24 Hours	METHOD OF CO	MDI ETION				Droduction 1-t-				
Disposition of Gas Vented Sold	METHOD OF CO	WIPLETION	Open Hole	Dorf		Production Interva				
Vented Sold (If vented, Sumit	_] Used on Lease ACO-18.)	<u> </u>	Open Hole Other (Specif	Perf v)	. ט	ually Comp.	Commingled			

McPherson Drilling LLC **Drillers Log**

R. 15 T. 31 **S.9** Rig Number: 1 MG County: 15- 125-30485 API No. AP SE SE SW SW 1000' Location: Elev.

Dart Cherokee Basin Operating Co. LLC Operator:

3541 CR 5400 Address:

Independence, KS 67301

Well No:

Scott Lease Name:

South 115 ft. from the

Line

Line

East

4106 ft. from the

McPherson Drilling LLC

Spud date:

Footage Location:

Drilling Contractor:

3/19/2004

Geologist:

Date Completed:

3/23/2004

1785' Total Depth:

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"	·	
Size Casing:	8 5/8"		í	
Weight:	23#		•	
Setting Depth:	22'	McPherson		
Type Cement:	Portland		:	
Sacks:	4	McPherson		

RECEIVED MAY 0 3 2004 KCC WICHITA	
Comments:	
Start injecting water @ 463'	

Gas Tests:

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	5	1st Oswego	952	978	break in Arb.	1741	1742
lime	5	62	Summit	978	985			
shale	62	308	2nd Oswego	985	999			
sandy shale	308	327	Mukly	999	1007			
shale	327	368	3rd Oswego	1007	1015			
lime	368	389	shale	1015	1043			
shale	389	451	coal	1043	1045			
lime	451	488 wet	shale	1045	1105			
shale	488	531	coal	1105	1107			
sand shale	531	552	shale	1107	1127			
lime	552	584	sand shale	1127	1173			
sand shale	584	641	coal	1173	1176			
lime	641	649	sand	1176	1293 odor			
black shale	649	662	coal	1293	1296			
coal	662	664	sand shale	1296	1239			
sand shale	664	682	coal	1239	1341			
lime	682	703	sand shale	1341	1353			
sand shale	703	719	coal	1353	1355			
lime	719	740	sand	1355	1360			
shale	740	761	Mississippian	1360	1667			
sand shale	761	876	green shale	1667	1673			
pink lime	876	886	lime	1673	1698			
black shale	886	894	Arbuckle	1698	1785			
sand shale	894	952						



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

MAY 0 3 2004

KCC WICHITA

TICKET NUMBER

24036 LOCATION Bartlesville

FIELD TICKET

CHARGE TO OWNER MAILING ADDRESS OPERATOR CONTRACTOR	DATE CUSTOMER ACCT # WELL NAME OF 3-25-04 2368 Scott D1-95WD	TR/QTR	SECTION TV	NP RGE	Montgomery	FORMATION
MAILING ADDRESS OPERATOR CONTRACTOR			-		<i>d</i> . /	
CONTRACTOR		1	OPERATOR			
		•	CONTRACTOR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR I	PRODUCT	ÚNIT PRICE	TOTAL AMOUNT
		DUMP CHARGE P- 1 - + 1	3 - 4 - 1	,	SA\$5.00
5401	1	PUMP CHARGE Production (-asing		
			Law.		,t
			1. E. 3	-	•
	7.1.	Cottonseed Hulls			38.85
1105	35ks 45ks	Flo Seal	E		151.00
1107		The state of the s	- Samuelon		5 82.00
1110	30sks	Granulated Salts	in the second		175.06
1111	700				118.00
1118	103ks	Premium Gel	- 43 8		118.50
1123	10,000 gal	City Water			37.50
4405	/ / -	56" Rubber Plug	- 15x 3		
4147		51/2" Type B Packer	Shoe		885.00
	68.		14.9		
		<u> </u>		: ;	<u> </u>
1205 1238	2901	Supersweet	'the'		45,00
1238	1901	Mudflush		3.9	30.00
	3				
	·				
		BLENDING & HANDLING	<u> </u>		
5401	2trucks	TON-MILES		1	380.00
	,	STAND BY TIME			
		MILEAGE			
5501	atrucks x3 8hrs	WATER TRANSPORTS () his Total	()		560.00
<u> </u>		VACUUM TRUCKS			
		FRAC SAND			
	.;		-		
1124	280s/cs	CEMENT		;	1848.00
1101	300373	Do	intoomery Cc.	538 SALES TAX	209.24
			J / / /	3.1	
vin 2790			······································	ESTIMATED TOTAL	569209

CUSTOMER OF AGENTS SIGNATURE Will	Barked	CIS FOREMAN	June	22)	Mamo
CUSTOMER OF AGENTS SIGNATURE		01010112117111		W	and .
		•		and the state of t	. *

CUSTOMER or AGENT (PLEASE PRINT)

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720

pagence with element

RECEIVED

TICKET NUMBER 32674
LOCATION BATTLESS TE
FOREMAN Tracy Last Team

collowing terms and conditions.

notaly, elevations to store

FREATMENT REPORT

	graphic vice sensage
DATE CUSTOMER	WELL NAME FORMATION
2-26-04 277	Scatt 01-9520
TOWNSHIP	RANGE COUNTY
	ASE Montgomeny
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MAILING ADDRESS	They be some in 19400 (a)
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39.25	TUBING WEIGHT.
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TYPE OF TREATMENT

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SERVICE CONDITIONS PRESSURE LIMITATIONS PROPERTY OF THE PROPER

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Land place Pumped placeto bottom viet shoe, Shutin, Circulated 12 bline thank starry to pit.

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TITLE Displacement of plag was 38.5 6 blate

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