

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>5-12-04</u>	<u>5-14-04</u>	<u>5-22-04</u>

API No. 15 - 125-30504-00-00
County: Montgomery
NE Sec. 12 Twp. 31 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
520' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&B Becker Well #: A4-12
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 946' Kelly Bushing: _____
Total Depth: 1546' Plug Back Total Depth: 1540'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 6/01/07
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 142 bbls
Dewatering method used empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Orr A1-28 License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Montgomery Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 6-24-04

Subscribed and sworn to before me this 24th day of June, 2004

Notary Public: Karen L. Welton

Date Commission Expires: Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007
Acting in Ingham County

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&B Becker Well #: A4-12
 Sec. 12 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>High Resolution Compensated Density Neutron & Dual Induction</p>	<p>Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See Attached</p>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5#	1540'	50/50 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SEE ATTACHED	RECEIVED JUN 28 2004 KCC WICHITA	

TUBING RECORD		Size 2 3/8"	Set At 1497'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 6-4-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 55	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

(If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
 M&B Becker A4-12 API #15-125-30504-00-00
 E of C NE NE Sec 12 T31S-R14E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1388.5'-1389.5'	300 gal 10% HCl, 1625# sd, 235 BBL fl	
4	1348.5'-1349.5'	300 gal 10% HCl, 1650# sd, 260 BBL fl	
4	1229'-1231'	300 gal 10% HCl, 1955# sd, 195 BBL fl	
4	1149.5'-1151.5'	300 gal 10% HCl, 1645# sd, 250 BBL fl	
4	1084'-1085'	300 gal 10% HCl, 1630# sd, 230 BBL fl	
4	1043'-1045.5'	300 gal 10% HCl, 5480# sd, 390 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 12	T. 31	R. 14 E
API No. 15- 125-30304	County: MG		
Elev. 946'	Location:		

Gas Tests:

Comments:

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	A4-12	Lease Name:	M & B Becker
Footage Location:	4620 ft. from the	South	Line
	520 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	5/12/2004	Geologist:	
Date Completed:	5/14/2004	Total Depth:	1546

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	Andy Coats - Driller

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	coal	1104	1106				
lime	4	89	shale	1106	1150				
shale	89	310	coal	1150	1153				
sand	310	376	sand shale	1153	1226				
shale	376	440	coal	1226	1229				
lime	440	550	shale	1229	1353				
sand shale	550	601	coal	1353	1356				
lime	601	632	shale	1356	1390				
shale	632	668	coal	1390	1393				
lime	668	679	shale	1393	1395				
shale	679	740	Mississippian	1395	1546				
sand shale	740	913							
lime	913	934							
shale	934	937							
coal	937	938							
shale	938	995							
1st Oswego	995	1021							
Summit	1021	1030							
2nd Oswego	1030	1043							
Mulky	1043	1055							
3rd Oswego	1055	1060							
shale	1060	1082							
coal	1082	1084							
shale	1084	1104							

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 23798

LOCATION Barthesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-17-04	2328	M+B Beck.c.r. 94-12		12	31S	14E	Montgomery	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Production Casings</u>		675.00
1105	3 sks	<u>Cottonseed Hulls</u>		38.85
1107	3 sks	<u>Flo Seal</u>		113.25
1110	20 sks	<u>Gilsonite</u>		388.00
1111	500 #	<u>Granulated Salt</u>		125.00
1118	6 sks	<u>Premium Gel</u>		70.80
1123	6,500 gal	<u>City Water</u>		23.13
4404	1	<u>4 1/2" Rubber Plug</u>		35.00
1205	1 1/2 gal	<u>Super sweet</u>		33.25
1238	1 gal	<u>Mud Flush</u>		30.00
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE	RECEIVED JUN 28 2004 KCC WICHITA	190.00
5501 C	4 hrs	WATER TRANSPORTS		320.00
5502 C	4 hrs	VACUUM TRUCKS FRAC SAND		300.00
1124	200 sks	CEMENT		1320.00
			<u>Montgomery Co. 5.3% SALES TAX</u>	114.69

Revis 2700

ESTIMATED TOTAL 3827.47

CUSTOMER or AGENTS SIGNATURE Willie Barber CIS FOREMAN Joseph Williams
1907335

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 01221
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
5-19-04	2368	M+B Becker	A4-12
SECTION	TOWNSHIP	RANGE	COUNTY
10	315	14E	Montgomery
CUSTOMER			
Dart			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
289	Kent		
226	Travis B		
403	Tom		
428	Danny		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

63/4 WELL DATA

HOLE SIZE 15 1/4	PACKER DEPTH
TOTAL DEPTH 1546	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1540	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
24.5	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: Ran 200 sks of gel, 5 bbl water, 15 bbl mud flush. While breaking circulation, Ran 200 sks 50/50 permix with 5% gel, 5% salt, 2% gel + 1/4" flo P/B, 5 ppg. Shut down + washed up behind plug. Pump plug to bottom + set plug. Shut in. Circulated 13 bbl cement slurry top.

AUTHORIZATION TO PROCEED

TITLE

DATE

Will Darg

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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