

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>11/25/2005</u>                 | <u>12/4/05</u>  | <u>12/5/05</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 135-24402-00-00  
County: Ness  
S2 NW NE SE Sec. 3 Twp. 17 S. R. 23  East  West  
2085 feet from S N (circle one) Line of Section  
990 feet from E W (circle one) Line of Section

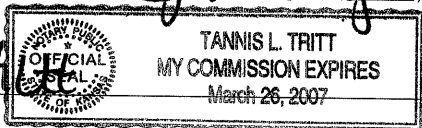
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Flax Well #: 1-3  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2430' Kelly Bushing: 2439'  
Total Depth: 4600' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II P&T with 4-30-07  
Chloride content 18,000 ppm Fluid volume 4,200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. S1 R. 2006  East  West  
County: Wichita

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 1/10/06  
Subscribed and sworn to before me this 10th day of January  
20 06  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_  
Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Flax Well #: 1-3
Sec. 3 Twp. 17 S. R. 23 [ ] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No (Submit Copy)
List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; Sonic; MEL

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
See Attachment

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 227', Common, 160, 3% cc 2% gel.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RECEIVED stamp: RECEIVED JAN 13 2006 KCC WICHITA.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval

**ATTACHMENT TO ACO-1  
Well Completion Form**

**Flax #1-3  
S/2 NW NE SE 3-17S-23W  
Ness County, Kansas  
API #: 15-135-24402**

| <b>LOG TOPS<br/>FORMATION</b> | <b>DEPTH</b> | <b>SUBSEA</b> |
|-------------------------------|--------------|---------------|
| Anhydrite                     | 1766'        | (+ 673)       |
| B/Anhydrite                   | 1796'        | ( + 643)      |
| Heebner Sh                    | 3840'        | (- 1401)      |
| Toronto LS                    | 3859'        | (- 1420)      |
| Lansing                       | 3875'        | (- 1436)      |
| BKC                           | 4156'        | (- 1717)      |
| Marmaton                      | 4214'        | (- 1775)      |
| Pawnee                        | 4254'        | (- 1815)      |
| Ft. Scott                     | 4351'        | (- 1912)      |
| Cherokee                      | 4369'        | (- 1920)      |
| Mississippian                 | 4440'        | (- 2001)      |
| RTD                           | 4600'        | (- 2161)      |

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JAN 13 2006  
KCC WICHITA**

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# ALLIED CEMENTING CO., INC.

22600

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

|                      |                   |                                    |                 |                            |  |                           |                            |
|----------------------|-------------------|------------------------------------|-----------------|----------------------------|--|---------------------------|----------------------------|
| DATE <u>11-26-05</u> | SEC <u>3</u>      | TWP. <u>12</u>                     | RANGE <u>23</u> | CALLLED OUT <u>9:00 PM</u> | ON LOCATION <u>11-25-05</u><br><u>11-26-05</u> | JOB START <u>12:15 AM</u> | JOB FINISH <u>12:45 AM</u> |
| LEASE <u>Flax</u>    | WELL # <u>1-3</u> | LOCATION <u>New City 9N 23/4E,</u> |                 |                            | COUNTY <u>New</u>                              | STATE <u>Kn</u>           |                            |

OLD OR NEW (Circle one) NEW

CONTRACTOR Duke #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 228'

CASING SIZE 8 5/8" DEPTH 227'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2 bbls

OWNER Same

CEMENT AMOUNT ORDERED 160 lbs Common  
3 sec, 27 lbs

|          |                |   |              |                |
|----------|----------------|---|--------------|----------------|
| COMMON   | <u>160 lbs</u> | @ | <u>8.70</u>  | <u>1392.00</u> |
| POZMIX   |                | @ |              |                |
| GEL      | <u>304</u>     | @ | <u>14.00</u> | <u>42.00</u>   |
| CHLORIDE | <u>5 lbs</u>   | @ | <u>38.00</u> | <u>190.00</u>  |
| ASC      |                | @ |              |                |

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 224 HELPER Tom W

BULK TRUCK DRIVER Terry L

# 260 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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|          |                |   |              |                |
|----------|----------------|---|--------------|----------------|
| HANDLING | <u>160 lbs</u> | @ | <u>1.40</u>  | <u>224.00</u>  |
| MILEAGE  | <u>160 lbs</u> | @ | <u>12.00</u> | <u>1920.00</u> |
| TOTAL    |                |   |              | <u>2072.00</u> |

REMARKS:

Run 227' of 8 5/8" cas. Bore circulation  
Mixed 160 lbs common 3 sec 27 lbs  
Released plug. Displaced with fresh  
H<sub>2</sub>O  
Cement did circulate

SERVICE

|                   |             |   |             |               |
|-------------------|-------------|---|-------------|---------------|
| DEPTH OF JOB      | <u>227'</u> |   |             |               |
| PUMP TRUCK CHARGE |             |   |             | <u>670.00</u> |
| EXTRA FOOTAGE     |             | @ |             |               |
| MILEAGE           | <u>12</u>   | @ | <u>5.00</u> | <u>60.00</u>  |
| MANIFOLD          |             | @ |             |               |
|                   |             | @ |             |               |
|                   |             | @ |             |               |
| TOTAL             |             |   |             | <u>730.00</u> |

CHARGE TO: Mull Dilling, Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

|                       |   |              |              |
|-----------------------|---|--------------|--------------|
| <u>1-8 5/8 wooden</u> | @ | <u>55.00</u> |              |
|                       | @ |              |              |
|                       | @ |              |              |
|                       | @ |              |              |
|                       | @ |              |              |
| TOTAL                 |   |              | <u>55.00</u> |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

22618

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

|  |                  |   |                   |                           |                          |                        |                           |
|--|------------------|---|-------------------|---------------------------|--------------------------|------------------------|---------------------------|
| DATE <u>12-5-05</u>                                      | SEC <u>3</u>     | TWP. <u>17</u>                            | RANGE <u>23 W</u> | CALLED OUT <u>7:00 AM</u> | ON LOCATION <u>10 AM</u> | JOB START <u>11 AM</u> | JOB FINISH <u>1:30 PM</u> |
| LEASE <u>Flex</u>  | WELL# <u>1-3</u> | LOCATION <u>Ness City 9N 2 1/2 E 21/3</u> |                   |                           | COUNTY <u>Ness</u>       | STATE <u>K.S.</u>      |                           |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                  |   |                   |                           |                          |                        |                           |

CONTRACTOR Duke Drilling Rig 4

OWNER \_\_\_\_\_

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/2 T.D. 4600 ft

CEMENT

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

AMOUNT ORDERED 205 40/60 62 gal 1/4 30.5 gal

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2' DEPTH 1800 ft

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

COMMON 123 gal @ 8.70 1070.10

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

POZMIX 82 gal @ 4.70 383.40

CEMENT LEFT IN CSG. \_\_\_\_\_

GEL 11 gal @ 14.00 154.00

PERFS. \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

### EQUIPMENT

FloSeal 51" @ 1.70 86.70

PUMP TRUCK CEMENTER Mike M

# 181 HELPER Rick

RECEIVED

BULK TRUCK \_\_\_\_\_

# 156 DRIVER Terry

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

JAN 13 2006

KCC WICHITA

### REMARKS:

HANDLING 218 gal @ 1.60 348.80

MILEAGE 218 gal 06 12 Adm 192.00

TOTAL 2225.00

Mix 50 gal of 1800 ft Displace with mud  
 Mix 80 gal of 1100 ft Displace with water  
 Mix 40 gal of 240 ft Displace with water  
 Mix 30 gal of 60 ft Displace with water  
 Mix 15 gal in Rot Hdr

### SERVICE

DEPTH OF JOB 1800 ft

PUMP TRUCK CHARGE \_\_\_\_\_ 665.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 12 @ 5.00 60.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 725.00

Thank you  
699

### PLUG & FLOAT EQUIPMENT

1-8 1/2 wooden Plug @ 35.00 35.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 35.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE R. Wheeler

R. Wheeler

PRINTED NAME