

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD.
 Address: 225 N. MARKET, STE. 300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: MURFIN DRLG.
 License: 30606
 Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/01/05</u>	<u>12/10/05</u>	<u>1/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,418 0000
 County: NESS
 APPX. NW - SE - NW Sec. 3 Twp. 19 S. R. 24 East West
1590 feet from S / N (circle one) Line of Section
1610 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: PAVLU 'AS' Well #: 1-3
 Field Name: WILDCAT
 Producing Formation: MISSISSIPPI WARSAW
 Elevation: Ground: 2327 Kelly Bushing: 2332
 Total Depth: 4380 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1602 Feet
 If Alternate II completion, cement circulated from 1602
 feet depth to surface w/ 130 sx cmt.

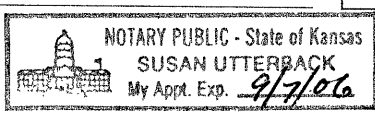
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II with 5-2-07*
 Chloride content 8000 ppm Fluid volume 480 bbls
 Dewatering method used evaporate and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Booth A. Isern
 Title: Geologist Date: 2/9/2006
 Subscribed and sworn to before me this 9th day of February,
2006.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/7/06

KCC Office Use ONLY
CONFIDENTIAL
 Letter of Confidentiality Received
 If Denied, Yes No Date: FEB 09 2006
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC RECEIVED
FEB 22 2006



KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: PAVLU 'AS' Well #: 1-3
 Sec. 3 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1609	+ 723
Heebner	3720	-1388
Lansing	3761	-1429
BKC	4062	-1730
Fort Scott	4261	-1929
Cherokee Shale	4286	-4286
Mississippi Warsaw	4370	-2038

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	212'	COMMON	150SX	2%GEL3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4370'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface-1602	SMD	130sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	openhole	750 gals 20% MCA	4370

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4350		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/25/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	0	45		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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FEB 09 2006

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RECEIVED

FEB 22 2006

KCC WICUITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
12/10/2005	9351

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-3	Pavlu 'AS'	Ness	Murfin Drilling	Oil	Development	Cement 5-1/2" Pr...	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
402-5	5 1/2" Centralizer				12	Each	60.00	720.00T
403-5	5 1/2" Cement Basket				2	Each	225.00	450.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	11.50	1,150.00T
325	Standard Cement				100	Sacks	9.00	900.00T
284	Calseal				5	Sack(s)	30.00	150.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-2				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	1.10	55.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				102.13	Ton Miles	1.00	102.13
	Subtotal							8,472.13
	Sales Tax Ness County						5.30%	363.58

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FEB 09 2006

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**Thank You For Your Business &
Best Wishes For A Wonderful Holiday Season!!**

Total \$8,835.71

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FEB 22 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 24726

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Neosho City

DATE <u>12-2-05</u>	SEC. <u>3</u>	TWP. <u>19</u>	RANGE <u>24W</u>	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>9:15 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Paulus</u> WELL# <u>1-3</u>		LOCATION <u>Neosho City - 2 west -</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1 south 3/4 west - south into</u>					

CONTRACTOR Murphy 24
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 212'
 CASING SIZE 8 5/8 DEPTH 212'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____

OWNER Pentac Petroleum
 CEMENT
 AMOUNT ORDERED 155 sq Common 3 3/4
2 1/2 gel

CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 13 BB15

COMMON	<u>155 sq</u>	@	<u>8.70</u>	<u>1348.50</u>
POZMIX		@		
GEL	<u>3 sq</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 sq</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 224 HELPER Jim
 BULK TRUCK
 # 266 DRIVER Branman
 BULK TRUCK
 # _____ DRIVER _____

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 KCC WICHITA

HANDLING	<u>163 sq</u>	@	<u>1.60</u>	<u>260.80</u>
MILEAGE	<u>163 sq @ 5 min</u>			<u>182.00</u>
TOTAL				<u>2021.30</u>

REMARKS:

Ran 7 yds of 8 5/8 cas cement with
155 sq cement - Displace plug with
13 BB15 of fresh water - Cement and
plug down @ 10:00 pm

Thanks

CHARGE TO: Pentac Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>212'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>5</u>	@	<u>5.00</u>	<u>25.00</u>
MANIFOLD		@		
TOTAL				<u>695.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Great Job Guys

Anthony Martin
 PRINTED NAME