

**ORIGINAL**

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler  
Designate Type of Completion:  
 New Well    Re-Entry    Workover  
 Oil    SWD    SLOW    Temp. Abd.  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening    Re-perf.    Conv. to Enhr./SWD  
 Plug Back    Plug Back Total Depth  
 Commingled   Docket No. \_\_\_\_\_  
 Dual Completion   Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)   Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 1/19/06                           | 1/27/06         | 1/28/06                                 |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

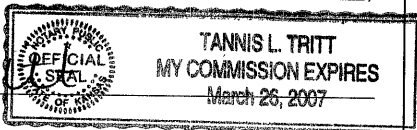
API No. 15 - 135-24438 0000  
County: Ness  
SE - NW - SW - NE   Sec. 1   Twp. 19   S. R. 24    East    West  
1830 feet from S (N (circle one) Line of Section  
2050 feet from E (W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) N   NE   SE   NW   SW  
Lease Name: Weilert Trust   Well #: 1-1  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2263'   Kelly Bushing: 2272'  
Total Depth: 4450'   Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?    Yes    No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT II PFA WITH  
S-2-07  
Chloride content 29,000 ppm   Fluid volume 900 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ **RECEIVED**  
Lease Name: \_\_\_\_\_ **MAR 28 2006**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East    West  
County: \_\_\_\_\_ **KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President/COO   Date: 3/27/06  
Subscribed and sworn to before me this 27th day of March  
20 06  
Notary Public: Dannish H. Dr...  
Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

Letter of Confidentiality Attached **CONFIDENTIAL**  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **MAR 27 2006**  
 Geologist Report Received **KCC**  
 UIC Distribution

CONFIDENTIAL  
MAR 27 2006  
KCC

Operator Name: Mull Drilling Company, Inc. Lease Name: Weilert Trust Well #: 1-1  
Sec. 1 Twp. 19 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | See Attachment "A"                      |                                  |                                 |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |
| List All E. Logs Run:                                       | ELI: CDL/CNL/PE; DIL; Micro & Sonic                                 |   |                                  |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 20#               | 210           | common         | 160          | 2% gel, 3% cc              |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

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| TUBING RECORD                                    |           | Size    | Set At      | Packer At  | Liner Run  |  |  |
|--|-----------|---------|-------------|--|--|--|--|
|  |           |         |             |  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |  |
| Date of First, Resumerd Production, SWD or Enhr. |           |         |             | Producing Method   |  |  |  |
|  |           |         |             | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |  |  |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio  | Gravity  |  |  |
|  |           |         |             |  |  |  |  |

|  |                               |  |                                    |                                |                                       |                                     |  |
|--|-------------------------------|--|------------------------------------|--------------------------------|---------------------------------------|-------------------------------------|--|
| <input type="checkbox"/> Vented          | <input type="checkbox"/> Sold | <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Perf. | <input type="checkbox"/> Dually Comp. | <input type="checkbox"/> Commingled |  |
| <input type="checkbox"/> Other (Specify) |                               |  |                                    |                                |                                       |                                     |  |

**ATTACHMENT TO ACO-1  
Well Completion Form  
Log Tops**

**CONFIDENTIAL  
MAR 27 2006  
KCC**

**Mull Drilling Company, Inc.  
Weilert Trust #1-1  
SE NW SW NE Section 1-19S-24W  
Ness Co., KS  
API: 15-135-24438**

| <b>LOG TOPS<br/>FORMATION</b> | <b>DEPTH</b> | <b>SUBSEA</b> |
|-------------------------------|--------------|---------------|
| Stone Corral                  | 1516         | + 756         |
| Heebner                       | 3662         | - 1390        |
| Lansing/KC                    | 3705         | - 1433        |
| Pawnee                        | 4118         | - 1846        |
| Ft. Scott                     | 4203         | - 1931        |
| Cherokee                      | 4230         | - 1958        |
| T/Cherokee Sand               | 4293         | - 2021        |
| B/Cherokee Sand               | 4299         | - 2027        |
| Mississippian                 | 4315         | - 2043        |
| RTD                           | 4450         | - 2178        |
| LTD                           | 4453         | - 2181        |

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# ALLIED CEMENTING CO., INC. 22470

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL  
MAR 27 2006

SERVICE POINT:  
Wass City

|                      |                   |  |                    |                              |                           |                         |                          |
|----------------------|-------------------|--|--------------------|------------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>1-19-06</u>  | SEC. <u>1</u>     | TWP. <u>19</u>                             | RANGE <u>24</u>    | CALLED OUT <u>KCC 1:00pm</u> | ON LOCATION <u>4:00pm</u> | JOB START <u>5:30pm</u> | JOB FINISH <u>6:00pm</u> |
| LEASE <u>Wellert</u> | WELL # <u>1-1</u> | LOCATION <u>Wass City 1/2 5 1/2 NW 1/4</u> | COUNTY <u>Wass</u> | STATE <u>KS</u>              |                           |                         |                          |

CONTRACTOR Duke Only #4  
 TYPE OF JOB Surface  
 HOLE SIZE 12 3/4 T.D. 212  
 CASING SIZE 8 7/8 DEPTH 210  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 12 3/4  
**EQUIPMENT**

PUMP TRUCK CEMENTER MIKE  
 # 224 HELPER J. Weighaus  
 BULK TRUCK  
 # 260 DRIVER Brandon  
 BULK TRUCK  
 # DRIVER

OWNER  
 CEMENT  
 AMOUNT ORDERED  
160 Com 3°/cc 2 1/2 Gal  
 COMMON 160 gal @ 8.80 1392.00  
 POZMIX @  
 GEL 304 @ 14.00 4260.00  
 CHLORIDE 504 @ 36.00 18144.00  
 ASC @  
 @  
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HANDLING 168 1/4 @ 1.60 2692.80  
 MILEAGE 268 1/2 @ 2.10 5640.00  
**TOTAL 2072.80**

REMARKS:  
Wass 20"  
Case 8 7/8 csg using pump  
max cement drop plug at 12 3/4 BBL  
Cement lost Case  
 Thanks

CHARGE TO: Mull Only  
 STREET  
 CITY STATE ZIP

**SERVICE**  
 DEPTH OF JOB 210  
 PUMP TRUCK CHARGE 670.00  
 EXTRA FOOTAGE @  
 MILEAGE 2 @ 5.00 10.00  
 MANIFOLD @  
 @  
**TOTAL 680.00**

**PLUG & FLOAT EQUIPMENT**  
8 7/8 Tap Wood @ 55.00 55.00  
 @  
 @  
 @  
**TOTAL 55.00**

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS  
R. Wheeler  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

22479

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

MAR 27 2006

Wasson City

|                                    |               |                   |   |                            |                            |                         |                          |
|------------------------------------|---------------|-------------------|---|----------------------------|----------------------------|-------------------------|--------------------------|
| DATE <u>1-28-06</u>                | SEC. <u>1</u> | TWP. <u>19</u>    | RANGE <u>24</u>                               | CALLED OUT <u>KCC 15AM</u> | ON LOCATION <u>10:15AM</u> | JOB START <u>6:30AM</u> | JOB FINISH <u>8:00AM</u> |
| LEASE <u>Lease</u>                 |               | WELL # <u>1-1</u> | LOCATION <u>Wasson City 15 1W 1/2 S 1/4 W</u> |                            | COUNTY <u>Wasson</u>       | STATE <u>KS</u>         |                          |
| OLD OR NEW (Circle one) <u>NEW</u> |               |                   |   |                            |                            |                         |                          |

CONTRACTOR Duke Dalg #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4450

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED  
215 bags 60' total  
1/4" flt seal press

|                  |               |                |                |
|------------------|---------------|----------------|----------------|
| COMMON           | <u>129.44</u> | @ <u>8.70</u>  | <u>1122.30</u> |
| POZMIX           | <u>86.04</u>  | @ <u>4.70</u>  | <u>404.20</u>  |
| GEL              | <u>11.04</u>  | @ <u>14.00</u> | <u>154.00</u>  |
| CHLORIDE         |               | @              |                |
| ASC              |               | @              |                |
| <u>flot seal</u> | <u>54#</u>    | @ <u>1.70</u>  | <u>91.80</u>   |

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HANDLING 238.44 @ 1.40 344.80

MILEAGE 2200-3 @ 1.10 242.00

TOTAL 2317.10

### EQUIPMENT

PUMP TRUCK CEMENTER MIKE

# 224 HELPER J. [unclear]

BULK TRUCK

# 357 DRIVER Don

BULK TRUCK

# DRIVER

### REMARKS:

|                |             |
|----------------|-------------|
| <u>50</u> sack | <u>1560</u> |
| <u>80</u> " "  | <u>980</u>  |
| <u>50</u>      | <u>240</u>  |
| <u>20</u>      | <u>60</u>   |
| <u>15</u>      | <u>AM</u>   |

Thanks

CHARGE TO: Mullins

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB 1560

PUMP TRUCK CHARGE 665.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 3 @ 5.00 15.00

MANIFOLD @ \_\_\_\_\_

TOTAL 680.00

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied-Cementing Co., Inc. ---

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

R. Wheeler  
PRINTED NAME