### CONFIDENTIAL

# KANSAS CORPORATION COMMISSION PRIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETE:

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Ritchie Exploration, Inc.  Address: P.O. Box 783188    P.O. Box 783188   S.S. S. S	Operator: License # 4/6/	API No. 15 - 155-21473-00-00
Address: P.O. Box 783188 Cly/StateZip, Wishtia, KS 67278-3188 Cly/StateZip, Wishtia, Comparison of the state from Survey of the state from Survey of the state of Section Connex. Contractor: Name: Duke Drilling, Inc. Contractor: Name: Designate Type of Compiletion: Vision SwD StOW Temp, Abd. Cas ENIR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Fe-entry: Old Well Info as follows:  Operator: Well Name: Original Comp. Data: Contractor: Original Total Depth: Commingled Dockst No. Dual Compiletion Date  NINSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompilation, workover or conversion of a well. Rule 82-8-130, 82-8-106 and 82-8-107 apply. Information of side two of this form with all bugged wells. Submit CP-111 form with all temporarily abandoned wells.  NINSTRUCTIONS: An original and two copies of this form with all bugged wells. Submit CP-111 form with all temporarily abandoned wells.  NINSTRUCTIONS: An original and two copies of this form with all bugged wells. Submit CP-111 form with all temporarily abandoned wells.  NINSTRUCTIONS: An original and two copies of this form with all bugged	Name: Ritchie Exploration, Inc.	
2976   feet from S N (circle cne) Line of Section   1975   feet from		
Purchaser Services	City/State/Zip: Wichita, KS 67278-3188	2976 feet from S/N /circle and Line of Section
Special Contractor Contact Person. 30th Nembrough   Section Corner:	Purchaser: NCRA	1975 feet from E) W (circle one) Line of Section
Phone: (316 691-9500 Contractor: Name: Duke Drilling, Inc. License: 5929 CONFIDENTIAL Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Designate Type of Completion:  Signature:  Velials Geologist: Craig Caulk Multiple Stage Cementals:  It Alternate II completion:  If Alternate II completion:  Signature:  Velials Geologist:  It Alternate II completion:  It Alte	Operator Contact Person: John Niernberger	
Lease Name   Locke Drilling, Inc.	Phone: (316) 691-9500	
Field Name: Burrton	Contractor: Name: Duke Drilling, Inc.	
Wellsite Geologist: Craig Caulk  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry — Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Original Comp. Date: Original Total Depth: SWD  Plug Back Plug Back Total Depth: SWD  Plug Back Plug Back Total Depth: SWD  Plug Back Plug Back Total Depth: SWD  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  10/6/04 10/16/04 11/9/04  Spud Date or Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-108 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 morths. If worker or conversion of a well. Rule 82-9-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 morths. If worker or conversion of a well. Rule 82-9-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 morths. If worker or conversion of a well. Rule 82-9-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 morths. If worker or conversion of a well. Rule 82-9-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 morths. If worker or conversion of a well. Rule 82-9-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 morths. If well and the statements were on the statements of the statements o	License: 5929 CONFIDENTIAL	
Designate Type of Completion:    New Well	Wellsite Geologist: Craig Caulk	
New Well   Re-Entry   Workover	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 276    Feet Multiple Stage Cementing Collar Used?   Tyes   Not prover/Re-entry   Proverting   Proverting	✓ New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used?	,	
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Wall Info as follows:  Operator:	·	
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Driginal Comp. Date:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth:  Deepening Docket No.  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Other (SWD Date or Recompletion Date Recompletion Date  Notary Public: Part Name:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the stabules rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cerrect to the best of th	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Operator:		
Original Comp. Date:Original Total Depth:		
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back		
Dewatering method used ***Steel Pits - Hauled off all fluids    Docket No.	Deepening Re-perf Conv. to Enhr./SWD	Chlorida annual 1600
Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and or feet to the best of my knowledge.  KCC Office Use ONLY  Title: Production Manager  Date: 1/24/05  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  Geologist Report Received  Geologist Report Received  Mireline Log Received  Geologist Report Received  UIC Distribution		
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No.    Other (SWD or Enhr.?) Docket No.		
Other (SWD or Enhr.?) Docket No	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Lease Name:   License No.:   Spud Date or Recompletion Date   Lease Name:   License No.:   Spud Date or Recompletion Date   Date Reached TD   Completion Date   County:   Docket No.:		Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:   Docket No.:	40/0/04	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein and complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	11/0/07	Quarter Sec TwpS. R
Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Notary Public:   Production Manager		County: Docket No.:
Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Confidentiality Received		
Signature:    Conflice Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworr to before me this Aday of Jacus DEBRA K. PHILLIPS  Notary Public: Notary Public: State of Kansas  Notary Public: State of Kansas  Notary Public: State of Kansas  My Appt. Expires 5 14 10 7  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworr to before me this 24 day of		KCC Office Use ONLY
Subscribed and sworr to before me this Aday of Javan,  20 05  Notary Public: State of Kansas  Notary Public: State of Kansas  My Appt. Expires 5 4 0 7  UIC Distribution	Title: Production Manager Date: 1/24/05	Letter of Confidentiality Received
DEBRA K. PHILLIPS  Notary Public: State of Kansas  Notary Public: State of Kansas  My Appt. Expires 5 14/0 7  UIC Distribution  Wireline Log Received  Geologist Report Received  UIC Distribution	Subscribed and swarr to before me this 21 day ofarea.	If Denied, Yes Date:
Notary Public: Notary Public: State of Kansas  Wy Appt. Expires 5/4/07  UIC Distribution  RECEIVED		IPS Wireline Log Received
	Notary Public - State of Ki	Geologist Report Received RECEIVED
	Date Commission Expires: 5/4/67	IAN 2.5 2005

#### Side Two

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, drolling and shuch imperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach correspond attacl level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach correspond attacl level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach correspond attacl level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach correspond at a final geological survey or all filters from the final geological survey.    Drill Stem Tests Taken	Operator Name: Rito	chie Exploration,	Inc.		Lea	se Name: _	-loffman		Well #: _5		4-9-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
tested, time tool open and closed, flowing and shufship pressures, whether shufsh pressure reached shalle level, hydrostatic pressures, bottom hole temperature, fails recovery, and flow tracelling recovery and tracelling recovery.  Drill Stam Tests Takon	Sec. 4 Twp. 2	4S. R4			Cou	nty: Reno	***************************************				
Samples Sent to Geological Survey	tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether long with	shut-in pre	essure reache	ed static level, hydr	ostatic pressu	res, bottom	hole
Samples Sent to Geological Survey			Y	es 🗸 No			og Form	ation (Top), Depth	and Datum	<b>√</b> Sa	ample
Cores Taken	Samples Sent to Geo	ological Survey	Пу	es √No		1			•		
Cherokee Shale	,						•			•	
Mississippian   3307   -1827	Electric Log Run		✓ Y	es No				e			
Mississippian Osage   3350	(Submit Copy)									-	
Radiation Guard Log    CONFIDENTIA	List All E. Logs Run:			KCC				Osage	3350	-18	870
CASING RECORD	Radiation Gua	ard Log	ja	N 2 3 200	Ō		• •	J	3395	-19	915
Report all altrings set-conductor, surface, intermediate, production, etc.			CO								
Purpose of String   Size Hole   Size Casing   Weight   Depth   Type of Cement   Packet   Type and Porcent   Additives			Repo			Non-second 1	Laments	luction. etc.			
Conductor   28	Purpose of String		Siz	e Casing	N	Veight	Setting	Type of			
Production 7-7/8 5-1/2 15.5# 3391' pozmix 100 10% salt, 2% gel  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Conductor	28									
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface	17-1/2	13-3/8"		48#		276'	common	300	3%cc, 2	2% gel
Purpose:     Perforate     Protoste     Shots Per Foot     PERFORATION RECORD - Bridge Plugs Set/Type     Specify Footage of Each Interval Perforated  4    3350.5 - 3359.5 (Mississispipian 11/2/04)  500 gals 15% & 500 bbls gelled water with 13000 pounds of sand  TUBING RECORD     Size    Set At	Production	7-7/8	5-1/2		15.5#		3391'	pozmix	100	10% sa	lt, 2% gel
Perforate Protect Gasing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Set/Type Set/Type Specify Footage of Each Interval Perforated (Anount and Kind of Material Used)  Depth  3350.5 - 3359.5 (Mississippian 11/2/04)  TUBING RECORD Size Set At Packer At Liner Run Yes INo  Date of First, Resumerd Production, SWD or Enhr. 11/21/04  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per Month of Sold Used on Lease (If vented, Submit ACO-18.)  TOPROTECTION STATE Set Not Set No Perforated (In vented, Submit ACO-18.)  TOPROTECTION PERCORD Size Set At Packer At Liner Run Yes INo  Production Interval Production Interval Perforated (If vented, Submit ACO-18.)				ADDITIONAL	CEMEN	TING / SQI	JEEZE RECO	RD			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 3350.5 - 3359.5 (Mississippian 11/2/04)  500 gals 15% & 500 bbls gelled water with 13000 pounds of sand  TUBING RECORD Size Set At Packer At Liner Run Yes V No  Date of First, Resumerd Production, SWD or Enhr. 11/21/04  Estimated Production Per 24 Hours 6  METHOD OF COMPLETION Production Production Interval  Vented Sold Used on Lease (If vented, Submit ACC-18.)  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Sold Plug Plug Plug Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Depth  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Sold gals 15% & 500 bbls gelled water with 13000 pounds of sand  Flowing Pumping Gas Lift Other (Explain)  Production Interval  Production Interval  RECEIVED	Perforate Protect Casing		Туре	of Cement	#Sac	cks Used		Type and	Percent Additive	5	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  3350.5 - 3359.5 (Mississippian 11/2/04)  TUBING RECORD Size Set At Packer At Liner Run 2-7/8 3333  Date of First, Resumerd Production, SWD or Enhr. 11/21/04  Estimated Production Per 24 Hours 6  METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease (If vented, Submit ACO-18.)  Other (Specify)											The state of the s
4 3350.5 - 3359.5 (Mississippian 11/2/04) 500 gals 15% & 500 bbls gelled water with 13000 pounds of sand  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. 11/21/04	Shots Per Foot					pe				rd	
TUBING RECORD Size Set At Packer At Liner Run  2-7/8 3333  Date of First, Resumerd Production, SWD or Enhr.  11/21/04  Estimated Production Per 24 Hours 6  Disposition of Gas METHOD OF COMPLETION  Disposition of Gas METHOD OF COMPLETION  Producing Method Production Production Production Per 24 Hours Production Per 24 Hours Production Interval  Open Hole Perf. Dually Comp. Commingled RECEIVED											Depth
2-7/8 3333	4	3350.5 - 3359.5	(IVIISSISS	ippian 11/2/0	J4)		500 gals 15%	& 500 bbls gelled water	with 13000 pound	is of sand	
2-7/8 3333			Attrium horound and an		***************************************				111-3		
2-7/8 3333				***************************************	***************************************			······································	o de la companya del companya de la companya del companya de la co		
2-7/8 3333						· · · · · · · · · · · · · · · · · · ·		F1			<del></del>
Date of First, Resumerd Production, SWD or Enhr.  11/21/04  Estimated Production Per 24 Hours  6  Disposition of Gas  METHOD OF COMPLETION  Disposition of Gas  METHOD OF COMPLETION  Production Interval  Other (Explain)  Gas Lift  Other (Explain)  Gas-Oil Ratio  Gravity  Production Interval  Production Interval  Other (Specify)  Other (Specify)	1				Packe	r At	Liner Run	☐ Yes ✓ No	)		
Estimated Production Per 24 Hours 6 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 320  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED  Other (Specify)		d Production, SWD or E		Producing Met	hod	Flowing	g 📝 Pun	nping Gas L	ift 🔲 Oth	er (Explain)	
Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED  (If vented, Submit ACO-18.)	Estimated Production	į .	Bbls.	Gas	Mcf				Gas-Oil Ratio	-	Gravity
(If vented, Submit ACO-18.) Other (Specify)	Disposition of Gas		OMPLETIC	N .			Production In	terval	A		
Uniter (Specify)				-		erf. 🔲 C	ually Comp.	Commingled		(ECEI)	VED
		•		Omer (Speci	<i>19)</i>						

KCC WICHITA

## ALLIED CEMENTING CO., INC. 17671 / Federal Tax I.D.#

REMIT TO P.O. BOX 31

SERVICE POINT:

LEASE WELL # 5 LOCATION 50 LITET 7 F to Heaven 10 COUNTY STATE OIL	M 215 PM 3.00 PM COUNTY STATE	J.LED OUT ON LOCATION		143A3 0700.	ELL, KAN	RUSSI
LEASE WELL # 5 LOCATION 50 LITET 7 F to Heaven 10 COUNTY STATE OIL	COUNTY STATE	L'ANDRA 1º 12 CM	RANGE C.	TWP.	1 22	n. m. 10 1 - 11
OLD OIL NEW Circle one)  25, 1F, 25 Winto  CONTRACTOR Research Banks TYPE OF JOB Constitution  TYPE OF JOB Constitution  HOLE SIZE 23"  T.D. 80' CEMENT  AMOUNT ORDERED JOING COMMON 170 9.785 13  PRESS MAX MINIMUM  MEAS. LINE  SHOE JOINT  ORDER GEL  GEL  GEL  GEL  GEL  GEL  GEL  GEL	lieno Di	_	• • • • • • • • • • • • • • • • • • •			
OWNER SETTLE OWNER STORE CONTRACTOR ROSINE SIZE 23"  TOTAL 80"  TYPE OF JOB Constitution 10		•		5		
TYPE OF JOB CONTROL TO BE THE POLE SIZE 23"  CASING SIZE 32"  T.D. 30'  CASING SIZE 32"  TUBING SIZE  DEPTH  DRILL PIPE  DEPTH  TOOL  DEPTH  PRES. MAX  MINIMUM  MEAS. LINE  SHOE JOINT  GEL 3 @ 11.00  PERFS.  CHEORIDE 5 @ 33.00 /  ASC  EQUIPMENT  EQUIPMENT  FUMP TRUCK CEMENTER 1		25 W/wto	25, LE,		cie one)	OLD OR NEW CIT
HOLE SIZE 23" CASING SIZE 20" DEPTH 30 AMOUNT ORDERED 170 AMOUNT ORDER 170 AMOUNT ORDER 170 AMOUNT ORDERED 170 AMOUNT ORDERED 170 AMOUNT ORDERED 170 AMOUNT ORDER		OWNER Stime	Beneg	crother	someron.	CONTRACTOR (
CASING SIZE DEPTH TUBING SIZE DEPTH TOOL TOOMNON 170 @ 1.85 13  ## AND JOURNEL BY TOOL TOOL TOOL TOOL TOOL TOOL TOOL TOO		CALL FAIR III				
TUBING SIZE  DRILL PIPE  DEPTH  TOOL  DEPTH  PRES. MAX  MINIMUM  MEAS. LINE  CEMENT LEFT IN CSG. 15'  PERFS.  CHORIDE  EQUIPMENT  FUMP TRUCK CEMENTER  # 1 3						
DRIL PIPE TOOL DEPTH TOOL MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15' GEL 3 @ 11.00 CHLORIDE GEL JI.00 C	) has common				· · · · · · · · · · · · · · · · · · ·	
TOOL DEPTH PRES. MAX MINIMUM COMMON 170 @ 1.85 13  MEAS. LINE SHOE JOINT CEMERY LEFT IN CSG. S. GEL 3 @ 11.00 PERFS. CHLORIDE 5 @ 33.00 1  DISPLACEMENTAL SUIS  EQUIPMENT  FUMP TRUCK CEMENTER 1		376 2 2 55 754				
MEAS. LINE SHOE JOINT POZMIX © CEMENT LEFT IN CSG. 15' GEL 3 © 11.00 PERFS. CHLORIDE 5 © 33.00 I ASC © CHLORIDE 5 © 35.00 I ASC © CHLORIDE 5 © 35.00 I ASC © CHLORIDE 5 © 50 PUMP TRUCK CEMENTER 1 D LAN 2 2005 © CONFIDENTIAL © CHLORIDE 5 © SERVICE OF CONFIDENTIAL © CHARGE 60 5 1.35 AMILEAGE 60 5 1.35 AMILEAGE 60 5 TOTAL SERVICE OF CHARGE TO: Limitation Confidence of Charge Total STREET TOTAL 8  CHARGE TO: Limitation CHARGE © CHARGE © CHARGE TO: Limitation © CH		_				
CEMENT LEFT IN CSG. 15' PERFS.  DISPLACEMENTALISTS  EQUIPMENT  BULK TRUCK  # 13 HELPER Pol B  BULK TRUCK  # DRIVER  BULK TRUCK  # AND DRIVER  BULK TRUCK  # DRIVER  REMARKS:  REMARKS:  TOTAL  DEPTH OF JOB 80'  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE 60 . 2 MILEAGE 60  CHARGE TO: Litalia  STREET  TOTAL 8	<u> </u>	COMMON	IMUM	MIN		PRES. MAX
PERFS. DISPLACEMENT 23 10 15  EQUIPMENT  PUMP TRUCK CEMENTER T			E JOINT			
DISPLACEMENT 23 10 S  EQUIPMENT  EQUIPMENT  JUGAN 0 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9				<u> 5'</u>	CSG.	
PUMP TRUCK CEMENTER TO BULK TRUCK # SY DRIVER Marky S BULK TRUCK # DRIVER HANDLING 178 MILEAGE 60 · 5 · 178  REMARKS:  TOTAL   DEPTH OF JOB 30  PUMP TRUCK CHARGE EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE 60  CHARGE TO: Litches  STREET  TOTAL 8				<u> </u>	2-616	
PUMP TRUCK CEMENTER TO BULK TRUCK  # 13		ASC			•	DISPLACEMEN
PUMP TRUCK CEMENTER TO BELLET TO BELLET TO BULK TRUCK  # 39 DRIVER Marky S  BULK TRUCK  # DRIVER Marky S  REMARKS:  REMARKS:  REMARKS:  TOTAL  DEPTH OF JOB 30  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE 60  MILEAGE 60  CHARGE TO: Little  STREET  TOTAL 8	<u> </u>	Sugar Done 20th		JIPMENT	EQU	
PUMPTRUCK CEMENTER TO HELPER BOL 3  # 15   HELPER BOL 3  BULK TRUCK  # 39   DRIVER Many S  BULK TRUCK  # DRIVER  REMARKS:  REMARKS:  REMARKS:  TOTAL  SERVICE  DEPTH OF JOB 30  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE 60  CHARGE TO: Litchia  STREET  TOTAL 8  TOTAL 8		Sugar Section				
BULK TRUCK # 374 DRIVER Marky 5  BULK TRUCK # HANDLING 179 @ 1.35 2  MILEAGE 60 . 5 . 178  REMARKS:  TOTAL  SERVICE  DEPTH OF JOB 30' PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE 60 @ 4.00 2  CHARGE TO: Lithie  STREET  TOTAL 3		IAN 2 5 2005	<u> </u>			
#34 DRIVER MORIVES  BULK TRUCK  # DRIVER  HANDLING 173 @ 1.35 A MILEAGE 60.5.178  REMARKS:  TOTAL  SERVICE  DEPTH OF JOB 30.  PUMP TRUCK CHARGE EXTRA FOOTAGE EXTRA FOOTAGE @ MILEAGE 60  CHARGE TO: Little  STREET  TOTAL 8	@	67 1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>~~~</u>	Bol	HELPER	
BULK TRUCK  # DRIVER  HANDLING 173  MILEAGE 60.5.178  TOTAL  SERVICE  DEPTH OF JOB 30.  PUMP TRUCK CHARGE  EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE 60  CHARGE TO: Lithia  CHARGE TO: Lithia  STREET  TOTAL 8		CUNTIDENTIAL	s. <b>&lt;</b>	a. a. hd	ORIVER	
# DRIVER  REMARKS:  REMARKS:  TOTAL  SERVICE  DEPTH OF JOB 80' PUMP TRUCK CHARGE EXTRA FOOTAGE EXTRA FOOTAGE @  CHARGE TO: Little  STREET  TOTAL 8			who			
REMARKS:  REMARKS:  TOTAL  SERVICE  DEPTH OF JOB 30' PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE 60 @ 4.00 2  CHARGE TO: Litche  STREET  TOTAL 8		HANDLING 178	•		DRIVER	
REMARKS:  SERVICE  DEPTH OF JOB 30  PUMP TRUCK CHARGE  EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE 60  CHARGE TO: Litchie  STREET  TOTAL  3  TOTAL	78 534.00	MII FACE 60 . 5 . 178				
SERVICE  DEPTH OF JOB 30' PUMP TRUCK CHARGE EXTRA FOOTAGE  WILLEAGE 60 @ 4.00 2  CHARGE TO: Litchie  STREET  TOTAL 8		WILLIAGE V		MARKS:	REM	
SERVICE  DEPTH OF JOB 30'  PUMP TRUCK CHARGE 5  EXTRA FOOTAGE @  MILEAGE 60 @ 4.00 2  CHARGE TO: Litche  STREET	3370.80			- 0		) = 0 = 1 0 2
DEPTH OF JOB 30' PUMP TRUCK CHARGE 5 EXTRA FOOTAGE @ MILEAGE 60 @ 4.00 2  CHARGE TO: Lithe  STREET	RVICE	SERVI	Jan To Day	1		12018
PUMP TRUCK CHARGE 5 EXTRA FOOTAGE @ 4.00 2 MILEAGE 60 @ 4.00 2  CHARGE TO: Litche  TOTAL 8		SHVI	316 25 316 124 .	05H / Su	the las	Listania Lili
Coment had consider EXTRA FOOTAGE @ 4.00 2  MILEAGE 60 @ 4.00 2  CHARGE TO: Ritchie  STREET		DEPTH OF JOB SO		•	1, 1,	
Coment had consider EXTRA FOOTAGE @ 4.00 2  MILEAGE 60 @ 4.00 2  CHARGE TO: Ritchie  STREET	570,00					
CHARGE TO: Kitchie  STREET	@		<u> </u>			
CHARGE TO: Little  STREET	<u> </u>	MILEAGE 60		Ser '	- Cill	- Turme
CHARGE TO: Ritchie  STREET			<del>2</del> 2			
CHARGE TO: Little TOTAL 8			- Town	,		
STREET				•	· Q	
STREET	TOTAL 8/0,00				WW.	CHARGE TO: K
	101AL					STREET
CITYSTATEZIP			ZIP	ГАТЕ	ST	CITY
PLUG & FLOAT EQUIPMENT		PLUG & FLOAT				
	OAT EQUIPMENT					
MANIFOLD@RECEIV	-	MANIFOLD				
	Same Same And Borns 64. Channe South					
To Affied Cementing Co., Inc.	@			Inc	ing Co., I	To Allied Cement
Tou are nereby requested to refit commenting equipment	@ RECEIVED  @ JAN 2 5 2005					
and rurnish cementer and helper to assist owner or ——————————————————————————————————	@ RECEIVED  @ JAN 2 5 2005  @ KCC WICHITA			to rent cem		You are hereby re
contractor to do work as is listed. The above work was	@ RECEIVED @ JAN 25 2005		ssist owner or	to rent cem helper to as	nter and h	You are hereby re and furnish cemer
done to satisfaction and supervision of owner agent or TOTAL  contractor. I have read & understand the "TERMS AND	@ RECEIVED  @ JAN 2 5 2005  @ KCC WICHITA	•	ssist owner or e above work was	to rent cem helper to as s listed. Th	nter and h vork as is	You are hereby re and furnish cemer contractor to do w
CONDITIONS" listed on the reverse side.  TAX  TAX	@ RECEIVED  @ JAN 2 5 2005  @ KCC WICHITA		ssist owner or e above work was of owner agent or	to rent cem helper to as s listed. Th apervision o	nter and h vork as is on and su	You are hereby re and furnish cemer contractor to do w done to satisfaction
CONDITIONS disted on the levelse side.	@ RECEIVED  @ JAN 25 2005  @ KCC WICHITA  TOTAL	TAX	esist owner or e above work was of owner agent or the "TERMS AND	to rent cem helper to as s listed. Th apervision of understand	nter and he work as is on and super tead & u	You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have
IUIAL CHARGE	@ RECEIVED  @ JAN 2 5 2005  @ KCC WICHITA  TOTAL		esist owner or e above work was of owner agent or the "TERMS AND	to rent cem helper to as s listed. Th apervision of understand	nter and he work as is on and super tead & u	You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have
	@ RECEIVED  @ JAN 2 5 2005  @ KCC WICHITA  TOTAL	TAXTOTAL CHARGE	esist owner or e above work was of owner agent or the "TERMS AND	to rent cem helper to as s listed. Th apervision of understand	nter and he work as is on and super tead & u	You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have
	@ RECEIVED  @ JAN 25 2005  @ KCC WICHITA  TOTAL	TOTAL CHARGE	esist owner or e above work was of owner agent or the "TERMS AND	to rent cem helper to as s listed. Th apervision of understand	nter and he work as is on and super tead & u	You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have
DISCOUNT J IF PAID IN 3	@ RECEIVED @ JAN 25 2005 @ KCC WICHITA TOTAL	TOTAL CHARGE	esist owner or e above work was of owner agent or the "TERMS AND	to rent cem helper to as s listed. Th apervision of understand the reverse	nter and he work as is on and suger read & unisted on the suger read & units read & un	You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have CONDITIONS" I
	@ RECEIVED @ JAN 25 2005 @ KCC WICHITA TOTAL	TOTAL CHARGE	esist owner or e above work was of owner agent or the "TERMS AND	to rent cem helper to as s listed. Th apervision of understand the reverse	nter and he work as is on and suger read & unisted on the suger read & units read & un	You are hereby re and furnish cemer contractor to do w done to satisfaction contractor. I have CONDITIONS" I

### ALLIED CEMENTING CO., INC. 20091 Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE	POINT:	Road
	10-9-04	N C	10-	10-net
	ALLED OUT ON LOCA	ATION JOB	START	JOB FINISH
		* COI	JNTY	STATE,
LEASE HOSTMAN WELL## 5 LOCATION JOHICA		, VI	en0	
OLD OR NEW (Circle one) 2.504H1 - 1 E.	Ast- 5 Soulli-40	est who		
CONTRACTOR Dake #8	OWNER Pitchie	E	· an Han	
TYPE OF IOD	OWNER 11 PAGE	X XIOVO	KUN IOI	
HOLE SIZE 17/4 T.D. 277	CEMENT			
CASING SIZE 13% DEPTH 27/	AMOUNT ORDERED _	300 34	Con	na ca
TUBING SIZE DEPTH	3% che 42%		mile	D. Sugar
DRILL PIPE DEPTH	on Side		() Cr / K()	o Agmi
TOOL DEPTH				
PRES. MAX MINIMUM	COMMON_3001	<b>/.</b> @	7.85	235500
MEAS. LINE SHOE JOINT	POZMIX	@		
CEMENT LEFT IN CSG.	GEL 6A	<b>e</b> b @	11.00	66.00
PERFS.	CHLORIDE 94	,		297.00
DISPLACEMENT 2/ RB/s	ASC	@		
EQUIPMENT	SUGAR 100#	@	. 86	80m
		@		
PUMP TRUCK CEMENTER Jack	( <u>CC</u>	@		
# 100 HELPER J.O. JAN	2 4 2005	@		
THE TRUE CIV		@		
# 344 DRIVER Steve	FIDENTIAL	@	~~~	
BULK TRUCK		@		
# DRIVER		@		
	HANDLING 3/54	<b>/</b> @_	1.35	425.25
	MILEAGE 3/5 L	4 OS	_60_	94600
REMARKS:			TOTAL	4168.25
1) IN 1 its d. 13 8 130 - cement with				
300 sx coment & Oisolace phy with	;	SERVICE		
300 sx coment + Oisplace pluggitte		SERVICE		
	· ,	_	;	
300 sx Zement + Oisplace plugaith	DEPTH OF JOB	16'	``	570.00
300 sx Zement + Oisplace plugaith	DEPTH OF JOB	16'	:	570.©
300 sx Zement + Oisplace plugaith	DEPTH OF JOB	7 <b>6'</b> E@	4.00	570.00 240.00
300 sx Zement + Oisplace plugaith	DEPTH OF JOB	76' E@ 		570.00 240.00
300 sx Zement + Oisplace plugaith	DEPTH OF JOB			570.00 240.00 See.60
300 sx Zement - Oisplace plug quiter 413 BRB of facsh water - Cement Old Circ	DEPTH OF JOB			570.00 240.00 See.0
300 sx Zement - Oisplace plug quiter 413 BRB of facsh water - Cement Old Circ	DEPTH OF JOB			570.00 240.00 See.0
CHARGE TO: Pitchic Exploration	DEPTH OF JOB		1000	
300 sx Zement - Oisplace plug quiter 413 BRB of facsh water - Cement Old Circ	DEPTH OF JOB		1000	570.00 240.00 See.00
CHARGE TO: Pitchic L-xploration  STREET	DEPTH OF JOB		TOTAL	131000
CHARGE TO: Pitchic Lyploration  STREET  STREET	DEPTH OF JOB	FLOAT EQ	TOTAL QUIPMEN	131000
CHARGE TO: Pitchic L-xploration  STREET	DEPTH OF JOB	FLOAT EQ	TOTAL QUIPMEN	131000
CHARGE TO: Pitchic L-xploration  STREET	DEPTH OF JOB	E @  O @  Shape  FLOAT Ep	TOTAL QUIPMEN	<i> 310.6</i> 0 T
CHARGE TO: Pitchic L-xploration  STREET	DEPTH OF JOB	E @  O @  Shape  FLOAT Ep	TOTAL QUIPMEN	<i> 310.6</i> 0 T
CHARGE TO: Pitchic Lyploration  STREET  CITY STATE  ZIP	DEPTH OF JOB	E @  O @  Shape  FLOAT Ep	TOTAL QUIPMEN	<i> 310.6</i> 0 T
CHARGE TO: Titchic Lyloration  STREET  CITY  STATE  TO Allied Cementing Co., Inc.	DEPTH OF JOB	FLOAT E	TOTAL  QUIPMENT  RECEIN  JAN 25	/310.00 T /ED 2005
CHARGE TO: The STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	DEPTH OF JOB	FLOAT E	TOTAL QUIPMEN	/310.00 T /ED 2005
CHARGE TO: The Land Coment of State of the second of the Circo of the	DEPTH OF JOB	FLOAT E	TOTAL  QUIPMENT  RECEIN  JAN 25	/310.00 T /ED 2005
CHARGE TO: The Land Cement STREET  CITY STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB	FLOAT E	TOTAL  QUIPMENT  RECEIN  JAN 25	/310.00 T /ED 2005
CHARGE TO: Titchic Lybor above  STREET  CITY  STATE  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB	FLOAT E	TOTAL  QUIPMENT  RECEIV  JAN 25	/310.00 T /ED 2005
CHARGE TO: The Control Control Circo  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	DEPTH OF JOB	FLOAT ED	TOTAL  QUIPMENT  RECEIV  JAN 25	/310.00 T /ED 2005
CHARGE TO: Titchic Lybor above  STREET  CITY  STATE  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB ZAPUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD CASUS BOOKS AND STAX	FLOAT EQ	TOTAL  QUIPMENT  RECEIV  JAN 25	/310.00 T /ED 2005
CHARGE TO: The Control Control Circo  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	DEPTH OF JOB ZAPUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD LANGE TO BE LEED AND BELLE AS USED & SELECTION AND BELLE AS US	FLOAT EQ	TOTAL  QUIPMENT  RECEIV  JAN 25	/310.00 T /ED 2005
CHARGE TO: The Control Control Circo  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	DEPTH OF JOB ZAPUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD CASUS BOOKS AND STAX	FLOAT EQ	TOTAL PUIPMENT RECEIV JAN 25 CC WIC TOTAL	/310.00 T /ED 2005
CHARGE TO: The Concert Concert Concert Concert Circo  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	PLUG &  CASUS BOOKSUS  TAX  TOTAL CHARGE	FLOAT EQ	TOTAL PUIPMENT RECEIV JAN 25 CC WIC TOTAL	/310.00 T /ED 2005 CHITA
CHARGE TO: The Concert Concert Concert Concert Circo  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	PLUG &  CASUS BOOKSUS  TAX  TOTAL CHARGE	FLOAT EQ	TOTAL PUIPMENT RECEIV JAN 25 CC WIC TOTAL	/310.00 T /ED 2005 CHITA
CHARGE TO: The Control Control Circo  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	PLUG &  CASING DESCOUNT  TAX  TOTAL CHARGE  DEPTH OF JOB _ Z/P  PLUG &  PLUG &  CASING DESCOUNT  TAX  TOTAL CHARGE  DISCOUNT	FLOAT EQ	TOTAL  PUIPMENT  RECEIN  JAN 25  CC WIC  TOTAL	/310.00 T /ED 2005 CHITA

## ALLIED CEMENTING CO., INC. 20093 Federal Tax I.D.#

REMIT TO P.O. BOX 31	SERVICE	
KEMII IO I.O. DON JI	<u>.</u>	Creat Bend
SEC.	10:00 Am 1100 pm 4	START JOB FINISH
DATE 10-16-07	CQ	STATE STATE
LEASE Hoffman WELL# 5 LOCATION - Ast co	A LITTER SON TO LIGHT	
OLD OR(NEW) (Circle one) Rel \$50 himay	23/11/23/16/23/	1.
CONTRACTOR DUKE &	OWNER + Litchic Explore	ation
TYPE OF JOB Longstring 52 csq	CEMENT	4.
HOLE SIZE 7% T.D. 3393  CASING SIZE 55 DEPTH 2393	AMOUNT ORDERED 125 SY	common with
TUBING SIZE DEPTH 3393  DEPTH 3393	10% salt-2% gel+	-3/4 do 190 CD-3
DRILL PIPE DEPTH	+500 gal mud flus	
TOOL DEPTH	COMMON_75 ALS@	785 288.76
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 19'	POZMIX SO AL @	4.0 20500
CEMENT LEFT IN CSG. 19	GEL ZAI @	11.00 22.00
PERFS.	CHLORIDE@	
DISPLACEMENT 82BB/5	ASC@	7.50 112.SO
EQUIPMENT		550 44000
		5.75 105.00
PUMPTRUCK CEMENTER CACK  # 120 HELPER T.D.	(6)	_1.00
# 120 HELPER J. D. BULK TRUCK I IAN 2	2005	
# 34 DRIVER MARIYA CONFIDE		
BULK IKUCK		
# DRIVER	HANDLING 143A4 0S	0 1.35 193.05 60 429.00
DEMADIZO	MILEAGE 1434 OS	TOTAL 2595.30
REMARKS:		TOTAL
Run 77 jk do 32 039 - break Cike	SERVICE	
Son From to Bottom - Ratholi		
& mousehole-Ryn 100 by cement &	DEPTH OF JOB _ <i>3393*</i>	11000
Displace plug with 82 158/5 of Freigh	PUMP TRUCK CHARGE	11 <b>80</b> 60
Luntar - insert hold		240.00
Unauks		
		<u> </u>
		<u> </u>
CHARGE TO: Pitchie Exploration		TOTAL 1420.0
STREET		TOTAL
CITYSTATEZIP	DIVIC & FLOATI	OT ITOM CONTO
	PLUG & FLOAT I	EQUIPMENT
	1.52 quide shoe	@_ <i> \$00</i> 0 \$000
	4:52 Turbo centralizas	@ 60.00 Z40.00
To Allied Cementing Co., Inc.	1-52 insert	@ <u>233@ _ 235.60</u>
You are hereby requested to rent cementing equipment		@ <u>60.60</u> <u>60.60</u>
and furnish cementer and helper to assist owner or	•	<u> </u>
contractor to do work as is listed. The above work was		TOTAL 68500
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND		
CONDITIONS" listed on the reverse side.	TAX	
CONDITIONS instead on the reverse state.	TOTAL CHARGE	
	DISCOUNT	IE DAID IN 30 DAV
	DISCOUNT	— If TAID IN 50 DATE
SIGNATURE Bennie Wills	PEOP.	
SIGIMI OILI 9 CI CICCO POCCO	RECEIVED PRINTE	D NAME
	JAN 2 5 2005	MO/1017
	KCC WICHITA	
	AIIIOIIIA	