

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

CONFIDENTIAL

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST HIGHWAY 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: SUMMIT DRILLING
 License: 30141
 Wellsite Geologist: TIM HEDRICK

API No. 15 - 159-22435-0000
 County: RICE
SE SW SW Sec. 29 Twp. 18 S. R. 9 East West
500 feet from SOUTH Line of Section
700 feet from WEST Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: WHARTON TRUST Well #: 1-29

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1721' Kelly Bushing: 1731'
 Total Depth: 3350' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 314 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT I PFA WITH 5-2-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

10/18/2004 10/26/2004 10/26/2004
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Ferial
 Title: SR. GEOLOGIST Date: 2/2/2005
 Subscribed and sworn to before me this 3RD day of FEBRUARY
2005.
 Notary Public: Tammy McFadden
 Date Commission Expires: _____
 My Commission Expires 2/2/2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: WHARTON TRUST Well #: 1-29
 Sec. 29 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY MICRORESISTIVITY BHC SONIC	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2494</td> <td>-763</td> </tr> <tr> <td>HEEBNER</td> <td>2765</td> <td>-1034</td> </tr> <tr> <td>DOUGLAS</td> <td>2800</td> <td>-1069</td> </tr> <tr> <td>BROWN LIME</td> <td>2895</td> <td>-1164</td> </tr> <tr> <td>LANSING</td> <td>2920</td> <td>-1189</td> </tr> <tr> <td>ARBUCKLE</td> <td>3254</td> <td>-1523</td> </tr> <tr> <td>TD</td> <td>3350</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED KANSAS CORPORATION COMMISSION FEB 04 2005 CONSERVATION DIVISION WICHITA, KS</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2494	-763	HEEBNER	2765	-1034	DOUGLAS	2800	-1069	BROWN LIME	2895	-1164	LANSING	2920	-1189	ARBUCKLE	3254	-1523	TD	3350	
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TD	3350																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	28	314'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval _____

KCC
 FEB 03 2005
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED NOV - 5 2004

 * INVOICE *

Invoice Number: 094978

Invoice Date: 10/31/04

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 04 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.: Larson
 P.O. Number...: Wharton TR 1-29
 P.O. Date.....: 10/31/04
 Due Date...: 11/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	7.8500	777.15	T
Pozmix	66.00	SKS	4.1000	270.60	T
Gel	6.00	SKS	11.0000	66.00	T
Handling	171.00	SKS	1.3500	230.85	T
Mileage (30)	30.00	MILE	8.5500	256.50	T
171 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	30.00	MILE	4.0000	120.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 242.11
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2421.10
 Tax.....: 152.53
 Payments: 0.00
 Total....: 2573.63
 242.11

 2331.52

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/72

APPROVED BY T.C. Larson

KCC
 FEB 03 2005
 CONFIDENTIAL

RECEIVED NOV - 5 2004

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

* I N V O I C E *

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FEB 04 2005

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WICHITA, KS

Sold Larson Operating Co.
To: 562 W. HiWay #4
Olmitz, KS
67564

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P.O. Number: Wharton TR 1-29
P.O. Date: 10/31/04
Due Date: 11/30/04
Terms: Net 30

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Common	99.00	SKS	7.8500	777.15	T
Pozmix	66.00	SKS	4.1000	270.60	T
Gel	6.00	SKS	11.0000	66.00	T
Handling	171.00	SKS	1.3500	230.85	T
Mileage (30)	30.00	MILE	8.5500	256.50	T
171 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	30.00	MILE	4.0000	120.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 242.11
ONLY if paid within 30 days from Invoice Date

Subtotal: 2421.10
Tax: 152.53
Payments: 0.00
Total: 2573.63
242.11
2331.52

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/72

APPROVED BY T.C. Larson

KCC

FEB 03 2005

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 21
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED OCT 28 2004

 * I N V O I C E *

Invoice Number: 094918

Invoice Date: 10/27/04

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 04 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.....: Larson
 P.O. Number...: WhartorTR 1-29
 P.O. Date.....: 10/27/04

Due Date.: 11/26/04

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	184.00	SKS	1.3500	248.40	E
Mileage (30)	30.00	MILE	9.2000	276.00	E
184 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Extra Footage	1.00	PER	0.5000	0.50	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 25.26
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2852.65
 Tax.....: 103.18
 Payments: 0.00
 Total....: 2955.83

285.26
2670.57

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/60

APPROVED BY T.C. Larson

KCC
 FEB 03 2005
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED NOV - 5 2004

 * I N V O I C E *

Invoice Number: 094978

Invoice Date: 10/31/04

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 04 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.....: Larson
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Rotary Plug	1.00	JOB	700.0000	700.00	T
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