

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 - 17th Street, Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NA
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Forrest Energy LLC
License: 33436
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/16/2005</u>	<u>12/30/2005</u>	<u>12/31/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23488-0000
County: Rooks
NE NE NW Sec. 19 Twp. 8 S. R. 18 East West
330 feet from S / (circle one) Line of Section
2970 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Conyac Well #: 3A-19-818
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 2021' Kelly Bushing: _____
Total Depth: 3734' Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from D&A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II IPA WITH 5-2-07*
Chloride content 2000 ppm Fluid volume 1250 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: FEB 13 2006

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik *Phyllis Sobotik*
Title: Operations Regulatory Manager Date: 2/8/2006

Subscribed and sworn to before me this 8th day of February,
2006.

Notary Public: Elaine Winick
Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **CONFIDENTIAL**
 Geologist Report Received **FEB 08 2006**
 UIC Distribution

KCC

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Side Two

JAN 12/1990

Operator Name: FIML Natural Resources, LLC Lease Name: Conyac Well #: 3A-19-818
 Sec. 19 Twp. 8 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Salt	1775'	252'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2965'	-938'
List All E. Logs Run:		Toronto	3196'	-1169'
Induction, Neutron/Density, Sonic, Micro, SP, GR		LKC	3214'	-1187'
		Arbuckle	3530'	-1503'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	309'	Common	180 sx	2%gel,3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3500'-surf	60/40 Poz	210	6% gel, 0.25 pps flocele, 12.4 ppg
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	see details	below		
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
D&A	3500'-3389'- 25 sx.	1475'-1364'- 25 sx.		
	975'-531'- 100 sx.	350'-172'- 40 sx.		
	40'-surface- 10 sx	45'-surface- 10 sx (rathole)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 21825

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12/30/05</u>	SEC. <u>19</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>12:30 am</u>	JOB FINISH <u>3:45 am</u>
LEASE <u>Conyac</u>		WELL # <u>3A</u>		LOCATION <u>Plainville 7N 4W</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>OLD</u>			E info				

CONTRACTOR Forest Energy LLC Rig #10 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3775

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 215 60/40 @ 9.6¢/lb
1/4 # F/O

COMMON	<u>129</u>	@	<u>870</u>	<u>1122.30</u>
POZMIX	<u>86</u>	@	<u>470</u>	<u>404.20</u>
GEL	<u>11</u>	@	<u>1400</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
Floreal	<u>54#</u>	@	<u>170</u>	<u>91.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>226</u>	@	<u>160</u>	<u>361.60</u>
MILEAGE	<u>6 #/sk/mile</u>			<u>745.00</u>
TOTAL				<u>2879.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Fred

BULK TRUCK

362 DRIVER Gary

BULK TRUCK

_____ DRIVER _____

REMARKS:

3500' 25 sks

1475' 25 sks

975' 100 sks

350' 40 sks

40' 10 sks

Rat Hole 15 sks

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>785.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>55</u>	@	<u>5.00</u> <u>275.00</u>
MANIFOLD	_____	@	
	_____	@	
	_____	@	

RECEIVED

FEB 13 2006

TOTAL 1060.00

CHARGE TO: FIML Natural Resources, LLC

STREET: _____

CITY _____ STATE _____ ZIP _____

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

	_____	@	
	_____	@	
<u>Dry Hole Plug</u>	_____	@	<u>35.00</u>
	_____	@	
	_____	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

CONFIDENTIAL
FEB 08 2006

SIGNATURE Mendi **KCC**

PRINTED NAME