

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6194
Name: ESP Development, Inc.
Address: 17746 177th. Boulevard
City/State/Zip: Paradise, Kansas 67658
Purchaser: NCRA
Operator Contact Person: Bud Eulert
Phone: (785) 998-4413
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Randy Kilian

API No. 15 - 167-23245-00-00
County: Russell
30' N 65' E
NW SE NE Sec. 35 Twp. 11 S. R. 15 East West
3680 feet from S / N (circle one) Line of Section
930 feet from S / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eulert East Well #: 2
Field Name: Eulert East
Producing Formation: Lansing - KC
Elevation: Ground: 1816 Kelly Bushing: 1821
Total Depth: 3293 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 890'
feet depth to surface w/ 175 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	2/15/04 Date Reached TD	2/15/04 Completion Date or Recompletion Date
<u>2/7/04</u>	<u>2/15/04</u>	<u>2/15/04</u>

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Approved*
Chloride content 28000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bud Eulert
Title: President Date: 4-26-04
Subscribed and sworn to before me this 26 day of April
2004
Notary Public: Donna Super
Date Commission Expires: 2/9/2005

KCC Office Use ONLY

ND Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
DONNA SUPER
Notary Public - State of Kansas
My Appt. Expires 2/9/2005

X

ORIGINAL

Operator Name: ESF Development, Inc. Lease Name: Eulert East Well #: 2
 Sec. 35 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: MICRO LOG
Dual Receiver cement bond log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	882'	+ 939
Base	923'	+ 898
Topeka	2669'	- 848
Heeb. Sh.	2921'	-1100
Toronto	2942'	-1121
Lansing	2974'	-1153
Stark Sh.	3178'	-1357
BKc.	3232'	-1411
Arbuckle	3285'	-1464
TD	3293'	-1472

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	218'	Comon	150	3% CC 2% Gel
Production	7 7/8	5 1/2	15 1/2	3285'	ASC	175	2% Gel 500 Gal WFR.2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Port Collar	890' to Surface	60/40 Poz	175	6% Gel - 38 flo seal

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shts per ft.	Cast Iron bridge plug set @3242'	Acid w/500 gal 15%NE	3191-94
2shts-ft	KC G zone at 3075-80'	Acidized w/1000 gal 15% NE w/	3075-80
2 shts-ft	KC F zone at 3066-69'	flushed w/40 bls water	3066-69
2 shts-ft	KC c zone at 3001-05'	Acidized w/500 Gal 15% NE	3001-05
2 shts-ft	Toronto at 2945-48	Acidized w/500 Gal 15% NE	2945-48

TUBING RECORD

Size 2 7/8 Set At 3239' Packer At _____

Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 3-9-04

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. 24 BOD

Gas Mcf _____

Water Bbls. 98 BWD

Gas-Oil Ratio _____

Gravity 35

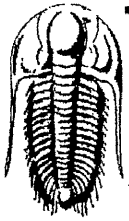
Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

ESP Development
17746 177th Boulevard
Paradise Ks 67658

ATTN: Bud Eulert

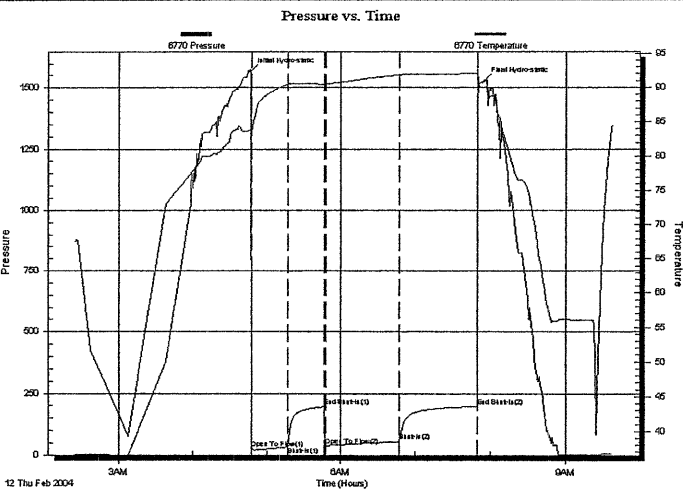
Eulert East #2
3-11-15-Russell-Ks
Job Ticket: 18243 DST#: 1
Test Start: 2004.02.12 @ 02:25:45

GENERAL INFORMATION:

Formation: "D" LKC	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Dan Bangle
Time Tool Opened: 04:47:30	Unit No: 21
Time Test Ended: 09:37:15	Reference Elevations: 1821.00 ft (KB)
Interval: 3009.00 ft (KB) To 3028.00 ft (KB) (TVD)	1816.00 ft (CF)
Total Depth: 3028.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 6770 Inside	Capacity: 7000.00 psig
Press@RunDepth: 56.85 psig @ 3010.00 ft (KB)	Last Calib.: 2004.02.12
Start Date: 2004.02.12 End Date: 2004.02.12	Time On Btm: 2004.02.12 @ 04:46:45
Start Time: 02:25:46 End Time: 09:37:15	Time Off Btm: 2004.02.12 @ 07:55:00

TEST COMMENT: IF-Strong BOB in 3 min
FF-Strong BOB in 3 min
Times-30-30-60-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1568.33	83.82	Initial Hydro-static
1	25.64	83.26	Open To Flow (1)
30	32.47	90.46	Shut-In(1)
60	196.17	90.47	End Shut-In(1)
62	37.96	90.57	Open To Flow (2)
120	56.85	91.81	Shut-In(2)
183	198.02	92.06	End Shut-In(2)
189	1527.50	90.04	Final Hydro-static

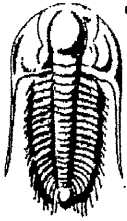
Recovery

Length (ft)	Description	Volume (bbl)
90.00	Mdy Wtr	1.26
0.00	1240 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

ESP Development
17746 177th Boulevard
Paradise Ks 67658

ATTN: Bud Eulert

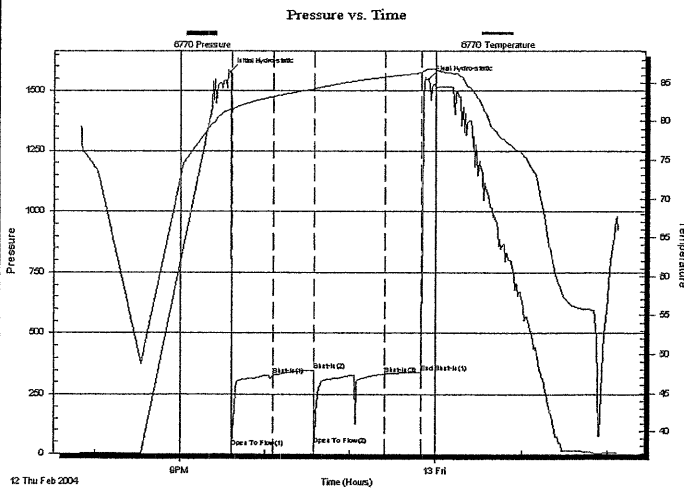
Eulert East #2
3-11-15-Russell-Ks
Job Ticket: 18244 DST#: 2
Test Start: 2004.02.12 @ 19:50:06

GENERAL INFORMATION:

Formation: F-G LKC	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Dan Bangle
Time Tool Opened: 21:36:06	Unit No: 21
Time Test Ended: 02:07:21	Reference Elevations: 1821.00 ft (KB)
Interval: 3037.00 ft (KB) To 3085.00 ft (KB) (TVD)	1816.00 ft (CF)
Total Depth: 3085.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 6770	Inside	Capacity: 7000.00 psig
Press@RunDepth: 328.04 psig @ 3038.00 ft (KB)	Start Date: 2004.02.12	Last Calib.: 2004.02.13
Start Time: 19:50:07	End Date: 2004.02.13	Time On Btm: 2004.02.12 @ 21:35:06
	End Time: 02:07:21	Time Off Btm: 2004.02.12 @ 23:54:36

TEST COMMENT: IF-Weak building to 1 1/2"
FF-Weak steady surface blow
Times-30-30-30-45 Plugged Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1577.66	81.54	Initial Hydro-static
1	25.31	81.20	Open To Flow (1)
31	328.04	83.22	Shut-In(1)
60	349.71	84.21	Shut-In(2)
61	39.05	84.14	Open To Flow (2)
110	334.44	85.79	Shut-In(3)
135	342.11	86.32	End Shut-In(1)
140	1546.41	86.82	Final Hydro-static

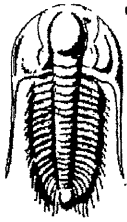
Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

ESP Development
 17746 177th Boulevard
 Paradise Ks 67658
 ATTN: Bud Eulert

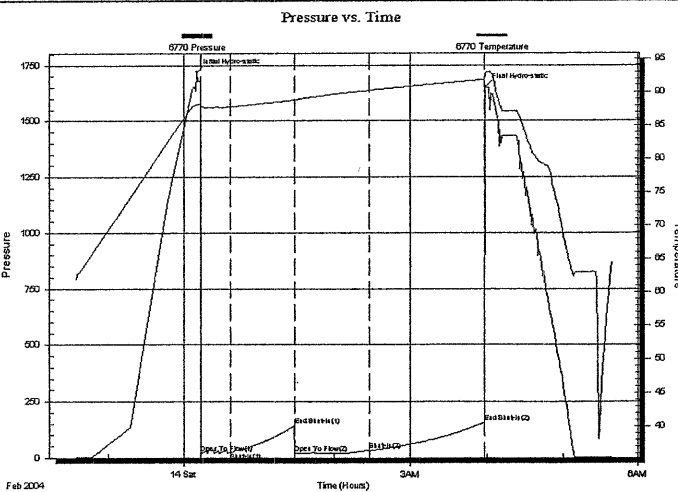
Eulert East #2
3-11-15-Russell-Ks
 Job Ticket: 18245 **DST#: 3**
 Test Start: 2004.02.13 @ 22:35:13

GENERAL INFORMATION:

Formation: Arbuckle	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Dan Bangle
Time Tool Opened: 00:13:13	Unit No: 21
Time Test Ended: 05:39:58	Reference Elevations: 1821.00 ft (KB)
Interval: 3251.00 ft (KB) To 3288.00 ft (KB) (TVD)	1816.00 ft (CF)
Total Depth: 3288.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches Hole Condition: Good	

Serial #: 6770 Inside	Capacity: 7000.00 psig
Press@RunDepth: 34.23 psig @ 3252.00 ft (KB)	Last Calib.: 2004.02.14
Start Date: 2004.02.13 End Date: 2004.02.14	Time On Btm: 2004.02.14 @ 00:10:28
Start Time: 22:35:14 End Time: 05:39:58	Time Off Btm: 2004.02.14 @ 03:58:43

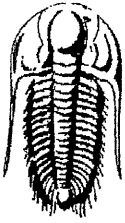
TEST COMMENT: IF-Weak building to 1/2"
 FF-Weak died in 20 min
 Times-30-45-60-90



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1719.98	88.11	Initial Hydro-static
3	19.74	87.62	Open To Flow (1)
27	23.32	87.76	Shut-In(1)
79	142.97	88.80	End Shut-In(1)
79	20.48	88.75	Open To Flow (2)
138	34.23	90.20	Shut-In(2)
228	156.75	91.84	End Shut-In(2)
229	1650.99	92.75	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	Mud w/show of oil in tool	0.14

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)
<p>RECEIVED</p> <p>APR 27 2004</p> <p>KCC WICHITA</p>			



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

ESP Development
 17746 177th Boulevard
 Paradise Ks 67658
 ATTN: Bud Eulert

Eulert East #2
3-11-15-Russell-Ks
 Job Ticket: 18246 **DST#: 4**
 Test Start: 2004.02.14 @ 12:00:54

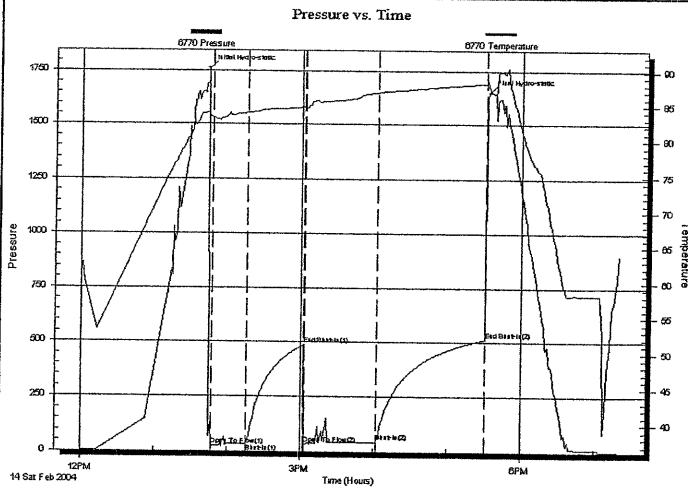
GENERAL INFORMATION:

Formation: Arbuckle	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Dan Bangle
Time Tool Opened: 13:46:54	Unit No: 21
Time Test Ended: 19:20:39	
Interval: 3251.00 ft (KB) To 3293.00 ft (KB) (TVD)	Reference Elevations: 1821.00 ft (KB)
Total Depth: 3293.00 ft (KB) (TVD)	1816.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Good
	KB to GR/CF: 5.00 ft

Serial #: 6770 Inside

Press@RunDepth: 45.48 psig @ 3252.00 ft (KB)	Capacity: 7000.00 psig
Start Date: 2004.02.14	End Date: 2004.02.14
Start Time: 12:00:55	End Time: 19:20:39
	Last Calib.: 2004.02.14
	Time On Btm: 2004.02.14 @ 13:43:39
	Time Off Btm: 2004.02.14 @ 17:33:24

TEST COMMENT: IF-Weak surging blow - flushed tool - built to 2" surging - flushed tool
 FF-No blow - flushed tool - 2" surging blow - flushed tool - blow surging
 Times-30-45-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1760.26	84.06	Initial Hydro-static
4	26.37	83.42	Open To Flow (1)
32	32.84	84.05	Shut-In(1)
79	486.00	84.87	End Shut-In(1)
80	35.67	84.73	Open To Flow (2)
139	45.48	86.95	Shut-In(2)
228	511.21	88.28	End Shut-In(2)
230	1648.68	87.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HO&GCM 5%g 30%o 65%w	0.84

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
 APR 27 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC. 16077

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>2-8-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:30AM</u>	JOB START	JOB FINISH <u>6:45 AM</u>
LEASE <u>EHLERT</u> WELL# <u>F 2</u>			LOCATION <u>20 Canyon 12N</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR VONFELDT

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 3/8 DEPTH 218

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 150 CUM 3900 290 GEL

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DODD

BULK TRUCK

213 DRIVER CARY

BULK TRUCK

DRIVER

REMARKS:

CEMENT CUR

CHARGE TO: ESP DEVELOPMENT

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
APR 27 2004

To Allied Cementing Co., Inc. **KCC WICHITA**
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Wong Budig

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 5.8 ~~1000~~ wood @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Budig
PRINTED NAME

ALLIED CEMENTING CO., INC. 16931

ORIGINAL
SERVICE POINT: R

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>2/15/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:00A.m</u>	JOB START	JOB FINISH <u>4:00p.m</u>
LEASE <u>Eulert</u>		WELL# <u>E-2</u>		LOCATION <u>Russell 12N on Canyon Road</u>		COUNTY <u>KS</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR Vonfeldt

TYPE OF JOB Longstring

HOLE SIZE 7 7/8" TD. 3293'

CASING SIZE 5 1/2" DEPTH 3286'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 891'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17.210

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 80 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Paul

345 HELPER Dave

BULK TRUCK

213 DRIVER Brent

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cent. on #1, 4, 8, 12, 16, 28

Basket on #75 P.C. on #75

Mixed 500 Gal WFR-2 and 1 gel.

Followed w/ 150yr. ~~at~~ at 14.5 spg.

Displaced plug w/ 77 Bbl. Landed

Plug @ 1200psi. Float Held.

Depth - 155'

W/ 150yr

CHARGE TO: ESP

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

OWNER _____

CEMENT

AMOUNT ORDERED 125 ASC 246 Gel
500 Gal WFR2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

5/2

MANIFOLD _____ @ _____

Triplex Shoe _____ @ _____

1013F Latch Down Assem. _____ @ _____

Centraliser 7 _____ @ _____

Basket 1 _____ @ _____

P.C. 1 _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ch. Munday

RECEIVED PRINTED NAME
APR 27 2004

KCC WICHITA

ALLIED CEMENTING CO., INC. ORIGINAL

16806

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>3/3/04</i>	SEC.	TWP.	RANGE	CALLED OUT <i>8:00 AM</i>	ON LOCATION <i>9:15 AM</i>	JOB START	JOB FINISH <i>12:00</i>
LEASE <i>Eulert E</i>	WELL # <i>2</i>	LOCATION <i>14 W Russell</i>			COUNTY <i>Russell</i>	STATE <i>KV</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Western Well*

TYPE OF JOB *Port Cullen*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *5 1/2* DEPTH

TUBING SIZE *2 3/8* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

175 60/40 6% Cel

41 # Flo Used 150 lb

COMMON	<i>90</i>	@	<i>7¹⁵</i>	<i>643⁵⁰</i>
POZMIX	<i>60</i>	@	<i>3⁰⁰</i>	<i>228⁰⁰</i>
GEL	<i>9</i>	@	<i>10⁰⁰</i>	<i>90⁰⁰</i>
CHLORIDE		@		
ASC		@		
<i>Flo-SEAL</i>	<i>38</i>	@	<i>14⁰</i>	<i>53²⁰</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>186</i>	@	<i>1¹⁵</i>	<i>213⁰⁰</i>
MILEAGE	<i>57 1/2</i>		<i>/MILE</i>	<i>130²⁰</i>
				TOTAL <i>1358⁰⁰</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

366 HELPER *Shane*

BULK TRUCK

282 DRIVER *Craig*

BULK TRUCK

DRIVER

REMARKS:

BP e 280 test to 1000'

P.C e 290

Est. Circ. Comp. w/ 150 lb Cem.

Cem did NOT Circ.

CHARGE TO: *FSP*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE *650⁰⁰*

EXTRA FOOTAGE @ _____

MILEAGE *14* @ *3⁰⁰* *49⁰⁰*

@ _____

@ _____

@ _____

TOTAL *699⁰⁰*

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Aven M. Edwards*

RECEIVED
APR 27 2004
KCC WICHITA

PRINTED NAME

DRILLERS WELL LOG

Date Commenced: February 7, 2004
 Date Completed: February 15, 2004

ESP Development, Inc.
 Eulert East #2
 50'N & 60"E NW SE NE
 Sec. 35-11S-15W
 Russell County, Kansas

ELEVATION: 1815' G.L.
 1820' K.B.

0 - 1338' Sand
 1338 - 2200' Sand & Shale
 2200 - 3293' Shale
 3293' R.T.D.

FORMATION DATA

Anhydrite	885'
Base Anhydrite	910'
Topeka	2665'
Heebner	2925'
Lansing Kansas City	2975'
Arbuckle	3280'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 218' with 150 sacks
 Common, 3% CC, 2% Gel.

Production Pipe: Set 14.5#, used, 5 1/2" casing @ 3286' with 175 sacks
 ASC, 2% Gel., 500 gallon WFR/2.

RECEIVED
 APR 27 2004
 KCC WICHITA

AFFIDAVIT

STATE OF KANSAS)
) ss:
 COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt

 Alan Vonfeldt

Subscribed and sworn to before me this 27th day of February, 2004.

My Commission Expires:

August 30, 2007

Cheryl M. Payne

 Cheryl M. Payne, Notary Public

