

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548

Wellsite Geologist: Bruce Reed

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/31/05</u>	<u>11/6/05</u>	<u>11/7/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23307-60-00

County: Russell

     -NW- NE- SE Sec. 30 Twp. 13 S. R. 14  East  West

2000 feet from S N (circle one) Line of Section

1100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Mai Trust Well #: 1-30

Field Name: Gorham

Producing Formation: N/A

Elevation: Ground: 1884' Kelly Bushing: 1892'

Total Depth: 3328' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter Sec 30 Twp 13 S. R. 14  East  West

County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

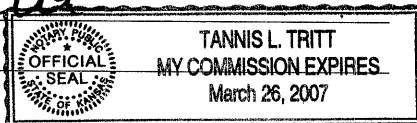
Title: Mark A. Shreve, President/COO Date: 1/4/06

Subscribed and sworn to before me this 4th day of January

20 06

Notary Public: Tannis L. Tritt

Date Commission Expires: 3.26.07



KCC Office Use ONLY

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Mai Trust Well #: 1-30  
 Sec. 30 Twp. 13 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	933	+ 959
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2999	- 1107
List All E. Logs Run:		Toronto	3019	- 1127
		Lansing	3049	- 1157
		Arbuckle	3318	- 1426

**KCC**  
 JAN 04 2006  
**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	Common	160	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>JAN 05 2006</b> <b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other *(Specify)* \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 25784

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: Russell

DATE <u>10/31/05</u>	SEC. <u>30</u>	TWP. <u>13S</u>	RANGE <u>14W</u>	CALLED OUT <u>5:30 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>7:50 pm</u>	JOB FINISH <u>8:15 pm</u>
LEASE <u>Mt. Trust</u>	WELL # <u>1-30</u>	LOCATION <u>Russell 2 W 1/2 N</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>W, into</u>				

CONTRACTOR Discovery Drilling Rig # 3

TYPE OF JOB Surface Job

HOLE SIZE 10 1/4 T.D. 262

CASING SIZE 8 5/8 20# DEPTH 261.10

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 1/2 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 Can 38 CC

29.00

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>64.5 km</u>			<u>180.00</u>
TOTAL				<u>2,072.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Stone

# 366 HELPER Fred

BULK TRUCK

# 282 DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Circ.

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 670.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 3 @ 5.00 15.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 685.00

CHARGE TO: Mull Drilling Company, Inc.

STREET P.O. Box 2758

CITY Wichita STATE Ks ZIP 67201

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
<u>8 5/8 Wood Plug</u>	@	<u>55.00</u>
_____	@	_____
_____	@	_____
TOTAL <u>55.00</u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE John Archer

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC. 25760

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:  
*Russell*

DATE <i>11-7-05</i>	SEC. <i>4</i>	TWP. <i>30</i>	RANGE <i>13</i>	CALLED OUT <i>12:30 AM</i>	ON LOCATION <i>1:45 AM</i>	JOB START	JOB FINISH <i>6:00 AM</i>
LEASE <i>MAI Trust</i>		WELL # <i>1-30</i>		LOCATION <i>BALTA IN</i>		COUNTY <i>KS.</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Discovery Rig #3*

TYPE OF JOB *Plus*

HOLE SIZE *12 1/2* T.D. *3220*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRÉS. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED

*14.5 sbw 60/40 6 1/2" 4" # F10 Seal*

COMMON	<i>87</i>	@	<i>870</i>	<i>756.90</i>
POZMIX	<i>58</i>	@	<i>470</i>	<i>272.60</i>
GEL	<i>9</i>	@	<i>14.00</i>	<i>126.00</i>
CHLORIDE		@		
ASC		@		
<i>F10 Seal</i>	<i>37</i>	@	<i>1.70</i>	<i>62.90</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>154</i>	@	<i>1.60</i>	<i>246.40</i>
MILEAGE	<i>6 @ 15¢/mile</i>			<i>180.00</i>
TOTAL				<i>1,644.80</i>

**EQUIPMENT**

PUMP TRUCK CEMENTER *Bill*

# *345* HELPER *Fred*

BULK TRUCK

# *282* DRIVER *Doug*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*1st plug C 3250 w/ 25 sbw*

*2nd plug C 940 w/ 25 sbw*

*3rd plug C 475 w/ 60 sbw*

*4th plug C 40 w/ 10 sbw*

*15 sbw RH*

*10 sbw MH*

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ *785.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *5* @ *5.00* *25.00*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

~~*185 Dry Hole*~~ @ \_\_\_\_\_

TOTAL *810.00*

CHARGE TO: *Mull Drilling Co. Inc*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

*185 Dry Hole plug* @ \_\_\_\_\_ *35.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *35.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *John Walker*

PRINTED NAME