

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6-14-03</u> | <u>6-17-03</u> | <u>6-27-03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-25627-00-00

County: Wilson

____ - ____ - NW Sec. 35 Twp. 30 S. R. 15 East West

4620' FSL feet from S / N (circle one) Line of Section

4880' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: S Small Well #: A1-35

Field Name: Neodesha

Producing Formation: Penn Coals

Elevation: Ground: 1016' Kelly Bushing: _____

Total Depth: 1326' Plug Back Total Depth: 1322'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KR 5/23/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn Engr Asst Date: 3-2-04

Subscribed and sworn to before me this 2nd day of March, 2004.

Notary Public: Karen L. Welton

Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

- Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S Small Well #: A1-35
 Sec. 35 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | | 20' | Class A | 4 | |
| Prod | 6 3/4" | 4 1/2" | 10.5 | 1322' | 50/50 Poz | 200 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

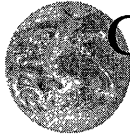
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|-----------------|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| 6 | | 1122.5'-1126' | 300 gal 12% HCl, 9865# sd, 985 BBL fl | |
| 6 | | 1040.5'-1042.5' | 300 gal 12% HCl, 1920# sd, 240 BBL fl | |
| 6 | | 982.5'-984.5' | 300 gal 12% HCl, 3060# sd, 370 BBL fl | |
| 6 | | 942'-946' | 300 gal 12% HCl, 4180# sd, 635 BBL fl | |
| 6 | | 819.5'-820.5' | 300 gal 12% HCl, 1795# sd, 235 BBL fl | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|--|
| | 2 3/8" | 1221' | NA | Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | |
|---|------------------|---|----------|-----------------|
| 9-27-03 | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | NA | 0 | 70 | NA | NA |

Disposition of Gas: _____ METHOD OF COMPLETION: _____ Production Interval: _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 08 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 19436

LOCATION Ottawa

FIELD TICKET

| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|--|-----------------|---------------|---------|----------------------------|-----|-----|--------|-----------|
| 6-18-03 | 2368 | S Small A1-35 | | 35 | 30 | 15 | Wilson | |
| CHARGE TO <u>Dart Cherokee Basin</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>404 Summit P.O. Box 160</u> | | | | OPERATOR <u>Bill Banks</u> | | | | |
| CITY & STATE <u>Sylamore KS 67363</u> | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|---------------------|-------------------|------------------------------------|------------------|-------------------|
| 5401 | 1 | PUMP CHARGE cement well | | 525 ⁰⁰ |
| 5402 | 1322 | casing footage | .14 | NIL |
| 1118 | 210 | premium gel | 1180 | 247 ⁸⁰ |
| 1110 | 20 | gilsenite | 1940 | 388 ⁰⁰ |
| 1111 | 500# | granulated salt | .10 | 50 ⁰⁰ |
| 1107 | 2 | flo-seal | 37 ⁷⁵ | 75 ⁵⁰ |
| 1238 | 1/2 | foamer | 30 ⁰⁰ | 45 ⁰⁰ |
| 1205 | 1/2 | bio-cide | 22 ⁵⁰ | 33 ⁷⁵ |
| 1123 | 2500 | city water | | 28 ¹³ |
| 1103.10 | 5sa | cottonseed hull | 1295 | 6475 |
| 44041 | 1 | 1/2 rubber plug | | 27 ⁰⁰ |
| BLENDING & HANDLING | | | | |
| 5407 | min | TON-MILES | | 190 ⁰⁰ |
| STAND BY TIME | | | | |
| MILEAGE | | | | |
| 5502 | 4000 | WATER TRANSPORTS VACUUM TRUCKS | 70 ⁰⁰ | 315 ⁰⁰ |
| FRAC SAND | | | | |
| 1124 | 185 | CEMENT 50/50 POZ | 645 | 119325 |
| | | | 6.8% SALES TAX | 124106 |

Ravin 2790

ESTIMATED TOTAL 313424

332424

CUSTOMER or AGENTS SIGNATURE William Banks CIS FOREMAN Alan Made

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 6-18-03

184715