

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-15-03</u>	<u>7-17-03</u>	<u>7-30-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25628-00-00  
County: Wilson  
NE NW SW Sec. 33 Twp. 30 S. R. 15  East  West  
1981' FSL feet from S / N (circle one) Line of Section  
3980' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EJ Scott Trust Well #: C1-33  
Field Name: Neodesha  
Producing Formation: Penn Coals  
Elevation: Ground: 932' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1444' Plug Back Total Depth: 1442'  
Amount of Surface Pipe Set and Cemented at 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1442  
feet depth to \_\_\_\_\_ w/ 175 sx cmt.

Drilling Fluid Management Plan ALT-#2 KJR 5/23/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume NA bbls  
Dewatering method used no fl in pit

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 3-5-04  
Subscribed and sworn to before me this 5th day of March,  
2004.  
Notary Public: Cheryl L. Quinn  
Date Commission Expires: 10-20-05

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: EJ Scott Trust Well #: C1-33  
 Sec. 33 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		24'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1442'	50/50 Poz	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1405'	NA			
Date of First, Resumed Production, SWD or Enh.		Producing Method					
8-7-03		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	120	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ORIGINAL**

Dart Cherokee Basin Operating Co LLC #33074  
EJ Scott Trust C1-33 API #15-205-25628-00-00  
NE NW SW Sec 33 T30S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1298.5'-1299.5'	300 gal 12% HCl, 1685# sd, 220 BBL fl	
6	1139'-1140'	300 gal 12% HCl, 1620# sd, 210 BBL fl	
6	1041.5'-1042.5'	300 gal 12% HCl, 1615# sd, 210 BBL fl	
6	980.5'-981.5'	300 gal 12% HCl, 1625# sd, 210 BBL fl	
6	939'-942'	300 gal 12% HCl, 6725# sd, 420 BBL fl	
6	815.5'-816.5'	300 gal 12% HCl, 1800# sd, 210 BBL fl	

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McPherson Drilling LLC Drillers Log

**ORIGINAL**

Rig Number: 1	S. 33	T. 30	R. 15 E
API No. 15- 205-25628-0000	County: Wilson		
Elev. 932'	Location:		

Gas Tests:

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Operator: Dart Cherokee Basin Operating Co. LLC
Address: P.O. Box 177 Mason, MI 48854-0177
Well No: C1-33 Lease Name: EJ Scott Trust
Footage Location: 1981 ft. from the South Line 3980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 7/15/2003 Geologist:
Date Completed: 7/16/2003 Total Depth: 1444'

Casing Record			Rig Time:
	Surface	Production	2 hrs. Gas tests
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	24'		
Type Cement:	Portland	McPherson	
Sacks:	4		

Remarks:

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
lime	0	18	sand/shale	800	820				
shale	18	25	lime	820	832				
sandy lime	25	116	shale	832	892				
shale	116	190	lime Osw	892	914				
sandy lime	190	200	Summit	914	924				
shale	200	224	lime	924	934				
sand (wet)	224	280	Mulky	934	941				
shale	280	341	lime	941	944				
lime	341	345	shale	944	977				
shale	345	348	shaley coal	977	978				
lime	348	363	shale	978	1031				
shale	363	375	lime	1031	1032				
lime	375	435	shale	1032	1036				
sand	435	465	coal	1036	1037				
coal	465	466	shale	1037	1100				
sand/shale	466	489	sand/shale	1100	1214				
lime	489	519	sand	1214	1221				
shale	519	632	shale	1221	1229				
lime	632	665	sand	1229	1255				
shale	665	667	shale	1255	1294				
lime	667	678	coal	1294	1296				
shale	678	710	shale	1296	1308				
sand/shale	710	725	Miss lime	1308	1444 TD				
sand	725	800							



CONSOLIDATED

OIL WELL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 22164

LOCATION B'ville

FIELD TICKET

*E.J. Scott*

DATE 7-18-03	CUSTOMER ACCT # 2368	WELL NAME Trust C1-33	QTR/QTR	SECTION 33	TWP 30	RGE 15	COUNTY Wichita	FORMATION
CHARGE TO <b>DART</b>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1442'	PUMP CHARGE LONG STRIN 3		525.00
1110	18 st	GILSONITE	X	349.20
1111	400 #	SALT	X	40.00
1118	5 st	GEL	X	59.00
1107	3 st	FLO SELL	X	113.25
1105	2 st	HULLS	X	25.90
4404	1 ec.	4 1/2 Rubber plug	X	27.00
1238	1 GAL	FOAMER	●	30.00
1205	1 1/2 GAL	B1-CIDE	●	33.75
1123	5800 GAL	City H2o	X	65.25
		BLENDED & HANDLING		
5407	mi	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS		280.00
		FRAC SAND		
1124	175 st	CEMENT 50/50	X	1128.75
			X SALES TAX	99.46
ESTIMATED TOTAL				3266.56

Ravin 2790

CUSTOMER or AGENTS SIGNATURE *William Babs*

CIS FOREMAN

*Jeff Guban*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

*125382*

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 21279

LOCATION Bulle

FOREMAN [Signature]

TREATMENT REPORT

*E. J. Scott*

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	DWP	AGE	COUNTY	FORMATION
7-18-03	2368	Trust C1-33		33	30	15	Wilson	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1444</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1492 1/2</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

*ran wireline ahead - est. circ - ran 2 st gel ahead of 10 BBL former then 10 BBL clean H2O - ran 175 st 50/100 8# 5% 2% 1/2" w/balls. shut down - washed up lines & pump - dropped plug - displaced to bottom & set shoe - shut in*

*Landed plug @ 1205# - circ. cont. to surface -*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
MIN SID	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	