

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31796  
 Name: Quest Energy Service, Inc.  
 Address: P.O. Box 100  
 City/State/Zip: Benedict, KS 66714  
 Purchaser: Quest Energy Service, Inc.  
 Operator Contact Person: Douglas L. Lamb  
 Phone: (620) 698-2250  
 Contractor: Name: James D. Lorenz  
 License: 9313  
 Wellsite Geologist: Mike Ebers  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10-19-03</u>	<u>10-20-03</u>	<u>11-6-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25657-0000  
 County: Wilson  
SW SW SE Sec. 21 Twp. 29 S. R. 17  East  West  
360 feet from (S) N (circle one) Line of Section  
2280 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Stiles Well #: 21-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Summit/Mulky  
 Elevation: Ground: 910' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1089' Plug Back Total Depth: 1082'  
 Amount of Surface Pipe Set and Cemented at 23 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1082  
 feet depth to surface w/ 170 sx cmt.

**Drilling Fluid Management Plan** ALT#2 KJR 5/23/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb  
 Title: President Date: 3/16/04  
 Subscribed and sworn to before me this 16th day of March,  
 20 04  
 Notary Public: Pamela G. Graves  
 Date Commission Expires: 6/4/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**PAMELA G. GRAVES**  
 Notary Public - State of Kansas  
 My Appt. Expires 6/4/05

X

Operator Name: Quest Energy Service, Inc. Lease Name: Stiles Well #: 21-1  
 Sec. 21 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	365'	+545'
Altamont Lime	410'	+500'
Pawnee Lime	528'	+382'
Oswego Lime	600'	+310'
Verdegris Lime	748'	+162'
Mississippi Lime	1039'	-129'

List All E. Logs Run:

Density-Neutron  
 Dual Induction-Guard  
 Gamma Ray Neutron

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00"	8.625"	24.75	23'	"A"	6	
Production	6.75"	4.50"	10.50	1082'	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	621' - 628'	Fractured w/16,400 # of 20/40	621'-628'
3	637' - 642'	sand and 392 bbls of gelled kcl water	637'-642'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	684.6'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
November 2003		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	- 0 -	40	54	- 0 -	- 0 -

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

James D. Lorenz KCC Lic. #9313  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

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KCC WICHITA  
 CEMENT TREATMENT REPORT

TICKET NUMBER 11/0603  
 LOCATION Wilson Co  
 FOREMAN J LRL KB

ORIGINAL

DATE <u>11/06/03</u>	CUSTOMER#	WELL NAME <u>STILES</u>	<u>21-1</u>
SECTION <u>21</u>	TOWNSHIP <u>29</u>	RANGE <u>17</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>Quest Energy Services, Inc.</u>			
MAILING ADDRESS <u>P.O. Box 100</u>			
CITY <u>Benedict</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66714</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	<u>17.2</u>
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1089'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1089'</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1092</u>
WIRE LINE	READING AFTER <u>1090</u>
TREATMENT VIA	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

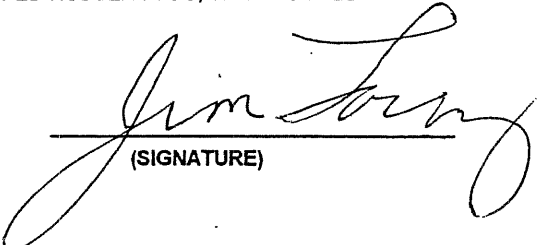
AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH \_\_\_\_\_ BARRELS OF WATER, RAN 6 sx Gel 1 sx Cottonseed Hulls 25 sx Metasilicate AHEAD, THEN BLENDED 170 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 17.2 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

  
 (SIGNATURE)