

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31796
 Name: Quest Energy Service, Inc.
 Address: P.O. Box 100
 City/State/Zip: Benedict, KS 66714
 Purchaser: Quest Energy Service, Inc.
 Operator Contact Person: Douglas L. Lamb
 Phone: (620) 698-2250
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: Mike Ebers
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-20-03</u>	<u>10-23-03</u>	<u>10-24-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25658-0000
 County: Wilson
SW - SW - NE Sec. 21 Twp. 29 S. R. 17 East West
3000 feet from (S) / N (circle one) Line of Section
2280 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Lenora Walker Well #: 21-1
 Field Name: Cherokee Basin CGA
 Producing Formation: Mississippi
 Elevation: Ground: 900' Kelly Bushing: _____
 Total Depth: 1336' Plug Back Total Depth: 1314'
 Amount of Surface Pipe Set and Cemented at 24.4' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1314'
 feet depth to surface w/ 167 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 5/23/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb
 Title: President Date: 3/16/04
 Subscribed and sworn to before me this _____ day of _____
 20_____
 Notary Public: Pamela G. Graves
 Date Commission Expires: 6/4/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PAMELA G. GRAVES
 Notary Public - State of Kansas
 My Appt. Expires 6/4/05

X

Operator Name: Quest Energy Service, Inc. Lease Name: Lenora Walker Well #: 21-1
 Sec. 21 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density-Neutron
 Dual Induction-Guard
 Gamma Ray Neutron

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	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name		Top	Datum
Lenapah Lime		347'	+553'
Altamont Lime		384'	+516'
Pawnee Lime		498'	+402'
Oswego Lime		572'	+328'
Verdegris Lime		666'	+234'
Mississippi Lime		1001'	-101'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00"	8.625"	24.75	24.4'	"A"	6	
Production	6.75"	4.50"	10.50	1314'	"A"	167	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1076' - 1079'	Acidized w/400 gal of 12% HCL	1076'-1079'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1122.85'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
January 2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	- 0 -	40	100	- 0 -	- 0 -

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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TICKET NUMBER **32226**

LOCATION CHANUTE

FOREMAN TODD A. TINDLE

**KCC WICHITA
TREATMENT REPORT**

ORIGINAL

DATE 10-24-03	CUSTOMER # 6628	WELL NAME 21-1 WALKER	FORMATION
SECTION 21N	TOWNSHIP 39S	RANGE 17E	COUNTY WL
CUSTOMER QUEST ENERGY			
MAILING ADDRESS P.O. BOX 700			
CITY BENEDICT			
STATE KANSAS		ZIP CODE 66714	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	HERB		
103	MITCH		
140	TIM		

WELL DATA	
HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 1336	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1314'	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB WASH DOWN 4 1/2 CASING; HOOK ONTO 4 1/2 CASING; CIRCULATE; PUMP 2 SKS BBL FOLLOWED BY 5 BBL FLUSH THEN PUMPED 5 BBL OF SOAP ESA-41 FOLLOWED BY 5 BBL FLUSH PUMP 12 BBL DYE CEMENT WHEN DYE BACK FLUSH PUMP + W/ FRESH WATER; PUMP PLUG + LOWER PLUG DOWN SET FLOAT SHOE.

AUTHORIZATION TO PROCEED	TITLE	DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

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