KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

0.1700	API No. 15 - 205-25658-0000 ORIGINAL
Operator: License # 31796	The state of the s
Name: Quest Energy Service, Inc.	County: Wilson
Address: P.O. Box 100	SW_SW_NE_Sec. 21 _Twp. 29 _S. R. 17 _V East _ West
City/State/Zip: Benedict, KS 66714	3000 feet from S/ N (circle one) Line of Section
Purchaser: Quest Energy Service, Inc. RECEIVED	2280 feet from E/ W (circle one) Line of Section
Operator Contact Person. Douglas L. Lamb	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 698-2250 MAR 1 9 2004	(circle one) NE (SE) NW SW
Contractor: Name: James D. Lorenz Ligonage: 9313 KCC WICHITA	Lease Name: Lenora Walker Well #: 21-1
License, Total	Field Name: Cherokee Basin CGA
Wellsite Geologist: Mike Ebers	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1336' Plug Back Total Depth: 1314'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1314'
Operator:	feet depth to surface w/ 167 sx cmt.
Well Name:	Drilling Fluid Management Plan ATT + 2 V/M 6 6
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT #2 KJR 5/23/0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
10-20-03 10-23-03 10-24-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R [] East [] West
Recompletion Date Recompletion Date	County; Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	le the oil and gas industry have been fully complied with and the statements
Signature: Nonglin X Hunh	KCC Office Use ONLY
Title: President Date: 3/16/04	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes [] Date:
20 20 1 1	Geologist Report Received
Notary Public: Pamela G. Graves	UIC Distribution
Pamera G. Graves Date Commission Expires: 6/4/05	
PAMEL Notary Pu	A G. GRAVES

My Appt. Expires

Side Two

4

ORIGINAL

Operator Name: Ques			Lease Na	_{me:} Lenora Walke	er	Well #: 21-1	
Sec. 21 Twp. 29	S. R. 17	✓ East	County: _\	Vilson	WEST AND THE STATE OF THE STATE		
tested, time tool open a temperature, fluid recov	and closed, flowing very, and flow rates	d base of formations pe and shut-in pressures, v if gas to surface test, al al geological well site re	whether shut- long with final	in pressure reached	static level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 🗸 No		✓ Log Formati	on (Top), Depth	and Datum	✓ Sample
Samples Sent to Geolo	gical Survey	_ Yes ✓ No		Name		Тор	Datum
Cores Taken		☐ Yes ✓ No		Lenapah Lime		347'	+553'
Electric Log Run (Submit Copy)		✓ Yes No		Altamont Lime		384'	+516'
ist All E. Logs Run:	F	RECEIVED		Pawnee Lime Oswego Lime		498' 572'	+402' +328'
Density-Neutron				Verdegris Lime		666'	+234'
Dual Induction-G		MAR 1 9 2004		Mississippi Lime		1001'	-101'
Gamma Ray Ne		CC WICHITA		iviiooiooippi Liitie		1001	101
P B B B B I P B B B B B B B B B B B B B		CASING I	RECORD [✓ New [] Used	ion ata		
Purpose of String	Size Hole	Size Casing	Weight	e, intermediate, productors Setting	Type of	# Sacks	Type and Percent
Surface	11.00"	Set (In O.D.) 8.625"	Lbs. / Ft. 24.75	24.4'	Cement "A"	Used 6	Additives
Production	6.75"	4.50"	10.50	1314'	"A"	167	St. S. D. S. D. S.
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITIONAL Type of Cement	CEMENTING #Sacks Use	/ SQUEEZE RECORD	NAME OF STREET STREET,	Percent Additives	
Shots Per Foot		N RECORD - Bridge Pluge ootage of Each Interval Perf			cture, Shot, Cemen nount and Kind of M		d Depth
3	10	76' - 1079'		Acidized w/4	100 gal of 12%	6 HCL	1076'-1079
TUBING RECORD	Size 2 3/8"	Set At 1122.85'	Packer At n/a	Liner Run	Yes ✓ No		
Date of First, Resumerd Pi Jan	roduction, SWD or Enl luary 2004	nr. Producing Meth	January	lowing √ Pumpir	ng Gas Li	ft Othe	r (Explain)
Estimated Production Per 24 Hours	Oil Bi		Vicf	Water BI		Gas-Oil Ratio	Gravity
Disposition of Gas	- 0 - METHOD OF CO	MPLETION		Production Inter	val	-0-	- 0 -
Vented ✓ Sold (If vented, Submi	Used on Lease it ACO-18.)	Open Hole	✓ Perf.	Dually Comp.	Commingled _		

แบรง จักราสที่ใหญ่ใช่ อากมา เการ์สุดการากมีขยะ CONSOLIDATED OIL WELL SERVICES, INC. 211 W.14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RANG OF SECTION AND OFFICE OF

RECEIVED TICKET NUMBER 32226 LOCATION CHANUTE

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TYPE OF TREATMENT	51 90 9
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AUTHORIZATION TO PROCEED

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