### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Phone: (.517 ) 244-8716  Contractor: Name: McPherson  License: 5675  CONTRACTOR NAME: MCPHERSON  KCC WICHITA  | API No. 15 - 205-25668-00-00 ORIGINAL  County: Wilson NWNESESec32Twp30S. R15VEastWes 2200' FSLfeet from S / N (circle one) Line of Section  850' FELfeet from E / W (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NESENWSW  Lease Name: EJ Scott TrustWell #: C4-32 |
|---|--|
| City/State/Zip: Mason MI 48854-0177  Purchaser: Oneok  Operator Contact Person: Beth Oswald RECEIVED  Phone: (.517 ) 244-8716  Contractor: Name: McPherson  License: 5675  RIL Parks  | NWNESE_Sec32_Twp30_S. R15  |
| Purchaser: Oneok  Operator Contact Person: Beth Oswald RECEIVED  Phone: (.517) 244-8716  Contractor: Name: McPherson  License: 5675  Rill Parks   | 2200' FSL feet from S / N (circle one) Line of Section  850' FEL feet from E / W (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: EJ Scott Trust Well #: C4-32  |
| Operator Contact Person: Beth Oswald RECEIVED  Phone: (517 ) 244-8716  Contractor: Name: McPherson  License: 5675  Rill Parks   | Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: EJ Scott Trust Well #: C4-32   |
| Phone: (.517 ) 244-8716  Contractor: Name: McPherson  License: 5675  CONTRACTOR NAME: MCPHERSON  CONTRACTOR NAME: | Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: EJ Scott Trust Well #: C4-32   |
| Phone: (.517 ) 244-8716  Contractor: Name: McPherson  License: 5675  CONTRACTOR NAME: MCPHERSON  KCC WICHITA  | (circle one) NE SE NW SW Lease Name: EJ Scott Trust Well #: C4-32  |
| License: 5675 KCC WICHITA   | Lease Name: EJ Scott Trust Well #: C4-32   |
| License: 5675 KCC WICHITA   |  |
| Wellsite Geologist: Bill Barks  | Field Name: Cherokee Basin Coal Gas Area   |
|   | Producing Formation: Penn Coals  |
| Designate Type of Completion:   | Elevation: Ground: 930' Kelly Bushing:   |
| New Well Re-Entry Workover  | Total Depth: 1447' Plug Back Total Depth: 1440'  |
|   | Amount of Confess Discourse 21   |
| <b>V</b>  |  |
| D   | Multiple Stage Cementing Collar Used?  Yes No  |
| If Washerson D  | If yes, show depth setFeet   |
| Operators   | If Alternate II completion, cement circulated from   |
| Woll Name:  | feet depth tow/sx cmt.   |
| Original Comp. Date:  | Drilling Fluid Management Plan ALT#2 KGR 5/23/L<br>(Data must be collected from the Reserve Pit)   |
| —— Deepening Re-perf Copy to Enhr (SMD  | NIA.   |
| Plug Back Poets Total Davids  | Chloride content ppm Fluid volume NA bbls  |
| Commingled Docket No.   | Dewatering method used_no fl in pit  |
| Dual Completion Docket No   | Location of fluid disposal if hauled offsite:  |
|   | Operator Name:   |
| 10.45.00  | Lease Name: License No.:   |
| Spud Date or Date Reached TD Completion Date or   | Quarter Sec Twp. S. R East West  |
|   | County: Docket No.:  |
|   |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the I Kansas 67202, within 120 days of the spud date, recompletion, workover or Information of side two of this form will be held confidential for a period of 12 mo 107 for confidentiality in excess of 12 months). One copy of all wireline logs and of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit requirements of the statutes, rules and regulations promulgated to regulate the perein are complete and correct to the best of my knowledge.   | conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. on this if requested in writing and submitted with the form (see rule 82-3-geologist well report shall be attached with this form. ALL CEMENTING bmit CP-111 form with all temporarily abandoned wells.  |
| Signature Beth Oswald   |  |
| Title: Admn & Engr Asst Date: 3.16.04   | KCC Office Use ONLY  |
|   | Letter of Confidentiality Attached   |
| Subscribed and sworn to before me this 1640 day of March  | If Denied, Yes Date:   |
| <u> 1006-8</u>  | Wireline Log Received  |
| Notary Public: Yallow & Ulacky  | Geologist Report Received  |
| Waren Y Walton  | UIC Distribution   |
| Date Commission Expires: Notary Public, Ingham County, 1  My Comm. Expires Mar. 3, 200  | MI   |

ORIGINAL

| ec. 32 <sub>Twp. 30</sub>                           | _s. R. <u>15</u>                              |  | County: V                         |                                       |                        | Well #:         |                     |
|---|---|--|-----------------------------------|---------------------------------------|------------------------|-----------------|---------------------|
| ested, time tool open a<br>emperature, fluid recove | nd closed, flowing a<br>ery, and flow rates i | d base of formations pe<br>and shut-in pressures, w<br>if gas to surface test, ale<br>al geological well site re | vhether shut-ii<br>ong with final | n pressure reached s                  | tatic level, hydrost   | atic pressure   | s, bottom noie      |
| rill Stem Tests Taken (Attach Additional She        | eets)   | ☐ Yes 🗸 No   |                                   | Log Formatio                          | n (Top), Depth and     | d Datum         | ✓ Sample            |
| amples Sent to Geolog                               |   | ☐ Yes 🗸 No   |                                   | Name                                  |                        | Тор             | Datum               |
| '   | gicai Sui vey                                 | Yes ✓ No   | 5                                 | See Attached                          |                        |                 |                     |
| ores Taken<br>lectric Log Run                       |   | ✓ Yes No   |                                   |                                       |                        |                 |                     |
| (Submit Copy)                                       |   | 7 100 110  |                                   |                                       | RECE                   | IVED            |                     |
| ist All E. Logs Run:                                |   |  |                                   |                                       |                        |                 |                     |
| High Resolution Co                                  | ompensated De                                 | nsity Neutron &  |                                   |                                       | MAR 1                  |                 |                     |
| Dual Induction SFI                                  |   | •  |                                   |                                       | KCC W                  | ICHITA          |                     |
|   |   | CASING F   |                                   | New Used<br>e, intermediate, producti | on etc                 |                 |                     |
| D   | Size Hole                                     | Size Casing  | Weight                            | Setting                               | Type of                | # Sacks         | Type and Percent    |
| Purpose of String                                   | Drilled                                       | Set (In O.D.)  | Lbs. / Ft.                        | Depth                                 | Cement                 | Used            | Additives           |
| Surf  | 11"   | 8 5/8"   |                                   | 21'                                   | Class A                | 4               |                     |
| Prod  | 6 3/4"  | 4 1/2"   | 1                                 | 0.5 1440'                             | 50/50 Poz              | 175             | See Attached        |
|   |   | ADDITIONAL   | CEMENTING                         | / SQUEEZE RECORD                      |                        |                 |                     |
| Purpose:  | Depth<br>Top Bottom                           | Type of Cement   | #Sacks Use                        |                                       | Type and Pe            | rcent Additives |                     |
| Perforate Protect Casing Plug Back TD Plug Off Zone |   |  |                                   |                                       |                        |                 |                     |
| Ohata Das Fast                                      | PERFORATIO                                    | N RECORD - Bridge Plug   | s Set/Type                        | Acid, Frac                            | cture, Shot, Cement S  | Squeeze Recor   |                     |
| Shots Per Foot                                      | Specify Fo                                    | ootage of Each Interval Per  | forated                           | (Ап                                   | nount and Kind of Mate | erial Used)     | Depth               |
|   |   |  | See Attac                         | hed                                   |                        |                 |                     |
|   |   |  |                                   |                                       |                        |                 |                     |
| TUBING RECORD                                       | Size  | Set At   | Packer At                         | Liner Run                             |                        |                 |                     |
|   | 2 3/8"  | 1400'  | NA                                |                                       | Yes V No               |                 |                     |
| Date of First, Resumed P  1                         | oduction, SWD or Enl<br>1-1-03                | hr. Producing Meth   |                                   | Flowing   Pumpir                      | ng Gas Lift            | Othe            | ər <i>(Explain)</i> |
| Estimated Production                                | Oil E   | Bbls. Gas  | Mcf                               |                                       | bls. Ga                | as-Oil Ratio    | Gravity             |
| Per 24 Hours  | NA  | 0  |                                   | 1                                     |                        | NA              | NA                  |
| Disposition of Gas                                  | METHOD OF CO                                  | OMPLETION  |                                   | Production Inter                      | val                    |                 |                     |

ORIGINAL

### Dart Cherokee Basin Operating Co LLC #33074 EJ Scott Trust C4-32 API #15-205-25668-00-00 NW NE SE Sec 32 T30S-R15E Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record         | Depth |
|----------------|--------------------|---|-------|
| 6              | 1312.5'-1313.5'    | 300 gal 12% HCl, 30 BBL fl                          |       |
| 6              | 1272'-1273'        | 300 gal 12% HCl, 1665# sd, 230 BBL fl               |       |
| 6              | 1135'-1136.5'      | 300 gal 12% HCl, 2330# sd, 300 BBL fl               |       |
| 6              | 1067.5'-1069'      | 300 gal 12% HCl, 1640# sd, 230 BBL fl               |       |
| 6              | 1007'-1008.5'      | 300 gal 12% HCl, 2525# sd, 310 BBL fl               |       |
| 6              | 964'-967'          | 500 gal 12% HCl, 15 bio-balls, 6045# sd, 630 BBL fl |       |
| 6              | 844.5'-845.5'      | 300 gal 12% HCl, 1850# sd, 230 BBL fl               |       |
|                |                    |   |       |

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MAR 1 9 2004

KCC WICHITA

#### McPherson Drilling LLC **Drillers Log**

Rig Number: S. 32 T. 30 R. 15 E 3 County: WL API No. 15- 205-25668 NW NE SE Elev. 937' Location:

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Independence, KS. 67301

Well No:

C4-32

Lease Name:

**EJ Scott Trust** 

Footage Location:

2200

ft. from the South

850 ft. from the East Line

Line

Drilling Contractor: Spud date:

**McPherson Drilling LLC** 

Geologist:

Date Completed:

10/15/2003 10/17/2003

Total Depth:

1447'

| Casing Record  |          |            | Rig Time:               |      |  |  |
|----------------|----------|------------|-------------------------|------|--|--|
|                | Surface  | Production | 3 hrs.15 min. Gas tests |      |  |  |
| Size Hole:     | 11"      | 6 3/4"     |                         |      |  |  |
| Size Casing:   | 8 5/8"   | •          |                         |      |  |  |
| Weight:        | 20#      |            | ·                       |      |  |  |
| Setting Depth: | 21'      | McPherson  |                         |      |  |  |
| Type Cement:   | Portland |            |                         |      |  |  |
| Sacks:         | 4        | McPherson  | start injecting water @ | 420' |  |  |

| Gas 7      | est | S:   |   | <br> |   |  |
|------------|-----|--|---|------|---|--|
| $\Gamma_0$ | R   | Designation of the last of the | G | N    | A |  |

RECEIVED MAR 1 9 2004 KCC WICHITA

|            |             |            |             | Well Log |           |           |     |      |
|------------|-------------|------------|-------------|----------|-----------|-----------|-----|------|
| Formation  | Тор         | Btm.       | Formation   | Тор      | Btm.      | Formation | Тор | Btm. |
| lime       | 0           | 33         | 1st oswego  | 919      | 944       |           |     |      |
| shale      | 33          | 142        | summit      | 944      | 952       |           |     |      |
| lime       | 142         | 220        | 2nd oswego  | 952      | 961       |           |     |      |
| shale      | 220         | 287        | mulky       | 961      | 969       |           |     |      |
| sand       | 287         | 311 no sho | 3rd oswego  | 969      | 971       |           |     |      |
| lime       | 311         | 319        | shale       | 971      | 1006      |           |     |      |
| shale      | 319         | 360        | coal        | 1006     | 1008      |           |     |      |
| lime       | 360         | 392        | shale       | 1008     | 1027      |           |     |      |
| sandy lime | 392         | 465        | coal        | 1027     | 1029      |           |     |      |
| shale      | 465         | 528        | sand/shale  | 1029     | 1068      |           |     |      |
| lime       | 528         | 558 oil    | coal        | 1068     | 1071      |           |     |      |
| shale      | 558         | 596        | sand/shale  | 1071     | 1098      |           |     |      |
| sand/shale | 596         | 677        | oil sand    | 1098     | 1134      |           |     |      |
| lime       | 677         | 695        | sand/shale  | 1134     | 1150 odor |           |     |      |
| shale      | 695         | 700        | water sand  | 1150     | 1170      |           |     |      |
| lime       | <b>70</b> 0 | 716        | coal        | 1170     | 1172      |           |     |      |
| shale      | 716         | 750        | water sand  | 1172     | 1176      |           |     |      |
| sand/shale | 750         | 846        | sand/shale  | 1176     | 1274      |           |     |      |
| coal       | 846         | 847        | coal        | 1274     | 1277      |           |     |      |
| shale      | 847         | 852        | sand/shale  | 1277     | 1301      |           |     |      |
| pink lime  | 852         | 871        | coal        | 1301     | 1303      |           |     |      |
| shale      | 871         | 878        | sand/shale  | 1303     | 1322      |           |     |      |
| coal       | 878         | 879        | Mississippi | 1322     | 1447 TD   |           |     |      |
| shale      | 879         | 919        |             |          |           |           |     |      |



# 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

## RECEIVED

MAR 1 9 2004

# KCC WICHITA

# ORIGINAL

TICKET NUMBER

23024

LOCATION Bartherille

| FIELD TICKET | FI | E | LD | TI | C | K | ΕT | • |
|--------------|----|---|----|----|---|---|----|---|
|--------------|----|---|----|----|---|---|----|---|

| DATE CUSTOMER ACCT # WELL NAME QTR/QTR | SECTION TWP RGE COUNTY FORMATION |
|--|----------------------------------|
| 10-12-03 2863 CJ ScottTrus + CH-30     | 30 305 158 1. Dilson             |
| CHARGE TO Dart                         | OWNER                            |
| MAILING ADDRESS                        | OPERATOR                         |
| CITY & STATE                           | CONTRACTOR                       |

| ACCOUNT<br>CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT<br>PRICE | TOTAL<br>AMOUNT |
|-----------------|-------------------|------------------------------------|---------------|-----------------|
| 5401            | /                 | PUMP CHARGE Production Casing      |               | 525.00          |
|                 |                   |                                    |               |                 |
|                 |                   |                                    |               | ·               |
| 1105            | asks              | Cottonseed Hulls                   |               | 25.90           |
| 1107            | asks              | Flo Seal                           |               | 15,50           |
| 11/0            | 18 sks            | Gilsonite                          |               | 349,20          |
| 1111            | 450#              | Granulated Salt                    |               | 112.50          |
| 1/18            | 5 sks             | Premium Gel                        |               | 59.00           |
| 1123            | 6,500 gal         | 1 City Water                       |               | 23.13           |
| 4404            |                   | 41/2" Rubbec Plug                  |               | 22.00           |
| -               |                   | 3                                  |               | 37.00           |
|                 |                   |                                    | ,             |                 |
| 1205            | 1/2001            | Biocide                            |               | 3315            |
| 1238            | /9at              | Mud Flush                          |               | 30,00           |
|                 | , n               |                                    |               | 90,00           |
|                 |                   |                                    |               | ,               |
|                 |                   |                                    | · ·           |                 |
|                 |                   | BLENDING & HANDLING                |               |                 |
| 540)            | min               | TON-MILES                          |               | 190.00          |
|                 |                   | STAND BY TIME                      |               | , 10100         |
|                 |                   | MILEAGE                            | ,             |                 |
| 5501            | # 4hrs            | WATER TRANSPORTS                   |               | 320,00          |
| 5502            | 4 hrs             | VACUUM TRUCKS :                    |               |                 |
|                 |                   | FRAC SAND                          |               | 360,00          |
| 1124            | 1253Ks            | CEMENT                             |               | 1188.75         |
|                 |                   | Wilson Co, 6                       | 39 SALES TAX  | 116.61          |
|                 | ,                 |                                    | 7.00          | //6.6/          |
| 790             |                   |                                    |               |                 |

|  | •             | 00800           |  |
|--|---------------|-----------------|--|
| CUSTOMER OF AGENTS SIGNATURE Wilm Dals | CIS FOREMAN _ | Jeacy L. W Mams |  |
|  | ·             |                 |  |
| CUSTOMER or AGENT (PLEASE PRINT)       |               | DATE            |  |
|  |               | 187134          |  |

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 KCC WICHITA

RECEIVED MAR 1 9 2004

M ROUNTICKET, NUMBER 30565 LOCATION /3824/ FOREMAN

## TREATMENT REPORT

|                                       | Sec. 15 30 115                          | il to the second | a tenal                 |
|---------------------------------------|---|------------------|-------------------------|
| DATE                                  | CUSTOMER#                               | WELLNAME         | FORMATION               |
| 10-10-03                              | 2863                                    | EJ Scott True    | TC4-32                  |
| SECTION                               | TOWNSHIP                                | RANGE            | COUNTY                  |
| 32                                    | 305                                     | 150              | Wilson                  |
| CUSTOMER                              | THE |                  | Part Called Str.        |
|                                       | Dart                                    |                  | 1. 1. 1. 1.             |
| MAILING ADDR                          | EŞŞ                                     |                  | - 10 · 12 / 18          |
| , , , , , , , , , , , , , , , , , , , |   |                  | accequate               |
| CITY                                  | ***                                     | is a grant       | at for jage             |
| STATE                                 | <u>ئىنىڭىنىپىسىنەنلىكەن</u>             | ZIP CODE         | <del>conscient (*</del> |
|                                       |   |                  |                         |
| 2.42                                  | ,                                       | - 195 - 194      | 200 B 10 M              |
| 17/257                                |   | 77.5             |                         |
| TIME ARRIVED                          | ON LOCATION                             | an asymis        | 41.716235334            |
|                                       | WELL                                    | PATA             | SUBA WASS               |

| WELL                          | DATA                                    |
|-------------------------------|---|
| HOLE SIZE 634                 | PAOKĖR DEPTHOU 1803                     |
| TOTAL DEPTH 9449              | PERFORATIONS COMMO                      |
|                               | SHOTS/FT                                |
| CASING SIZE 4//2              | OPEN HOLE                               |
| CASING DEPTH 1446             |   |
| CASING WEIGHT: 1823 PARA " ST | TUBING SIZE                             |
| CASING CONDITION              | TUBING DEPTH                            |
|                               | TUBING WEIGHT                           |
|                               | TUBING CONDITION                        |
| TREATMENT VIA                 | and the second of the second            |
|                               | 1 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |

| 2.5                   | DŘIVÉR                       | TRUCK #                         | DRIVER                                 |
|-----------------------|------------------------------|---------------------------------|--|
| 418                   | Twin                         | AN AN GARAGA                    | antri se indispesio<br>El Larlei dadei |
| . <b>2311</b> 0 Julie | JAPO H JE                    | L repover to                    | Section 12 1                           |
| 164449000             | 90530                        | ostrysk 10 s                    | rie benz                               |
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|                       |                              | \$ Page 1 of Page               |  |
|                       |                              |                                 |  |

### TYPE OF TREATMENT

| [ ] SURFACE PIPE [ ] ACID BREAKDOWN                   |
|---|
| [ ] SQUEEZE CEMENT [ ] ACID STIMULATION               |
| [ ] SQUEEZE CEMENT [ ] ACID SPOTTING                  |
| [1] PLUG & ABANDON CARROLD [1] FRAC CROST OLISTICS TA |
| [ ] PLUG BACK   |
| []MISP.PUMP []  |
| [ ] OTHER [ ]   |

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