

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Almond et al Well #: C1-26
 Sec. 26 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 29 2010 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5#	1275'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1170.5'-1172.5'	300 gal 10% HCl, 3040# sd, 290 BBL fl	
4	1127'-1128.5'	300 gal 10% HCl, 2370# sd, 260 BBL fl	
4	1046.5'-1048.5'	300 gal 10% HCl, 1720# sd, 235 BBL fl	
4	948'-950.5'	300 gal 10% HCl, 5030# sd, 385 BBL fl	
4	691'-692'	300 gal 10% HCl, 1685# sd, 215 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1256'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 3-7-04	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 36	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 29 2010
KCC WICHITA
620-602-602

ORIGINAL

TICKET NUMBER 23605

LOCATION Bulle

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-12-03	2368	Almond C1-20		20	30	15	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE protection casing		525.00
1105	3 stks	collar seed hulls		38.85
1107	3 stks	Elo seal		113.25
1110	16 stks	Gilsonite		310.40
1118	4 stks	Gel		47.20
1123	6720 gal	City H ₂ O		75.60
1205	2 gal	Super Sweet		45.00
1238	1 gal	soap		30.00
4401	1	1 1/2 rubber plug		27.00
5407	min	BLENDING & HANDLING		
		TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 hrs	WATER TRANSPORTS		240.00
5502	3 hrs	VACUUM TRUCKS		225.00
		FRAC SAND		
1131	160 stks	CEMENT 40/100 pro		1072.00
			SALES TAX	110.43 107.12

ESTIMATED TOTAL ~~3450.00~~
3062.42

CUSTOMER or AGENTS SIGNATURE: Wich Batts

CIS FOREMAN: J Sanders

CUSTOMER or AGENT (PLEASE PRINT)

DATE

128295

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

RECEIVED

TICKET NUMBER **32506**

MAR 29 2010

LOCATION *Bulla*

FOREMAN *J*

KCC WICHITA

TREATMENT REPORT

ORIGINAL

DATE	CUSTOMER #	WELL NAME	FORMATION
12-12-08	2368	Almond 55	
SECTION	TOWNSHIP	RANGE	COUNTY
26	30	75	Wilson
CUSTOMER			
Dart			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
289	Kirk		
202	Brad		
117	Danny		
213	Roger		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA	
HOLE SIZE <i>3 1/2</i>	PACKER DEPTH
TOTAL DEPTH <i>1280</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE <i>4 1/2</i>	OPEN HOLE
CASING DEPTH <i>1275</i>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB

pumped 5 bbl water started gel ran 2 hrs in 10 bbl then pumped 10 bbl soap broke circ. Jacked ann. ran 160 lbs @ 15.5 mg. 111 out of cone then stopped 20.4 set plug shut in worked up

AUTHORIZATION TO PROCEED

Wichita Bulla

TITLE

DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

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