Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

API No. 15 - 205-25677-00-00

Address P O Box 177 City/State/Tip. Mason MI 48854-0177 Contractor: Name: McPherson MAR 2 9 2886 Contractor: Name: McPherson MAR 2 9 2886 Contractor: Name: McPherson MAR 2 9 2886 Wellsate Geologist: Bill Barks KCC WICHITA Collegist Cycle of Completion: Well Name: Oil SWD SIOW Tonp. Abd. V ass ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: If Workover/Re-entry: Old Well Info as follows: If Warkover/Re-entry: Old Well Info as follows: Well Name: Original Comp. Date: Original Com	Dort Charakas Pasin Operating Co. LLC	County: Wilson
1996 F.SL 6et from S / N (circle one) Line of Section 4645 F.EL 6et from E / W (circle one) Line of Section 4645 F.EL 6e	Name: Dart Cherokee Basin Operating Co., LLC	I
Add FEL feet from E / W (circle one) Line of Section Contractor Name: McPherson MAR 2 9 200 / Mare: McCountractor Name: McPherson MAR 2 9 200 / Mare: McCountractor Name: McPherson MAR 2 9 200 / Mare: McCountractor Name: McPherson MAR 2 9 200 / Mare: McCountractor Name: McPherson MAR 2 9 200 / Mare: McCountractor Name: McPherson MAR 2 9 200 / Mare: McCountractor Name: McPherson Mare: McCountractor Name: McPherson Mare: McCountractor Name:	Address: P O Box 177	
Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Phone: (517) 244-8716 Contractor: Name: McPherson MAR 29.2416 Well str. C1-26 Field Name: Cherokee Basin Coal Gas Area Field Name: C		
Phone: (517.) 244-8716 Contractor: Name: McPherson MAR 2 9 2007 License. 5675 KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks KCC WICHITA Wellsite Geologist. Bill Barks Lease Name: Almond et al. Lea		
Phone: (517) 244-8716 Contractor: Name: McPherson MAR 2 9 2616 Mark 2 9 2616 Mark 2 9 2616 Mark 2 9 2616 Mellsite Geologist: Well site Geologist: Well starks Well starks Well starks Well starks Well starks Workover Oil SWD SIOW Temp. Abd. Well stark SigW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Depending Re-pert. Original Comp. Date: O	Operator Contact Person: Beth Oswald	
Field Name: Cherokee Basian Coal Gas Area	Phone: (517) 244-8/16	(Sirele Cite)
Wellsite Geologist: Bill Barks KCC WICHTA Designate Type of Completion:	Contractor: Name: McPherson MAR 2 9 2010	Lease Name: Almond et al Well #: Well #: Well #:
Designate Type of Completion: — New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Oil SWD SIOW Temp. Abd. — Other (Core, WSW, Expl., Cathodic, etc) — If Workover/Re-entry: Oid Well Info as follows: — Organical Comp. Date: — Orginal Total Depth: — Orginal Comp. Date: — Orgin	License: 5675	Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Oil SWD SIOW Temp. Abd. Oil SWD SIOW Temp. Abd. Organs ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12-9-03 12-11-03 12-19-03 Spud Date or Recompletion Date Necompletion Date Name: Nature Verbic: Notary Public: Nature Publi	Wellsite Geologist: Bill Barks KCC VVICHITA	
Total Depth: 1280 Plug Back Total Depth: 1275 Amount of Surface Pipe Set and Cemented at 23 Multiple Stage Cementing Collar Used?		
Mount of Surface Pipe Set and Cemented at 23		
Multiple Stage Cementing Collar Used?		Amount of Surface Pipe Set and Cemented at 23 Feet
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) Supud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and a submitted with the form (see rule 82 to 76 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALC DEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Notary Public: Ingham County, MI If Alternate II completion, cement circulated from freet depth to		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Ucase Name: License No: Quarter Sec. Twp. S. R. East County: Docket No. Quarter Sec. Twp. S. R. East County: Docket No.: Uniformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see arule 28 and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater wireling and sworn to before me this Office of the form with all plugged wells. Notary Public: Ingham County, MI If Alternate II completion, cement circulated from feet depth to will considered from the Reserve Pit) Drilling Fluid Management Plan ALT L. K. F. S. J. Cloride content ppm Fluid volume. Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lucase Name:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Operator:		If Alternate II completion, cement circulated from
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. 12-9-03 Spud Date or Recompletion Date Notary Public: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 api Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater herein are complete and correct to the best of my knowledge. Karen L Welton Notary Public: Trached Symins: Notary Public: Insham County, MI	Operator:	feet depth to w/sx cmt.
Original Comp. Date:Original Total Depth:	·	ALTHO VAD Flogle
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12-9-03 12-11-03 12-19-03 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date Notary Public: The Author Stories: Devatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East County: Docket No.: Outer (SWD or Enhr.?) Docket No. 12-9-03 12-11-03 12-19-03 Completion Date or Recompletion Date or Date Reached TD Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 application or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 application or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 application or conversion of a well. Rule 82-3-130, 82-3-130 application or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 application or conversion of a well. Rule 82-3-130, 82-3-130 application or conversion of a well. Rule 82-3-130, 82-3-130 application or conversion of a well. Rule 82-3-130, 82-		(Data must be collected from the Reserve Pit)
Plug Back Plug Back No. Docket No. No. Docket No. Docke		Chloride content ppm Fluid volume bbls
Dual Completion Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 12-9-03 12-11-03 12-19-03 Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTII TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Almn Ferry Asst Date: 3-24-04 Notary Public: Harman County, MI. Karen L. Welton Notary Public: Insham County, MI.		
Dual Completion		
Other (SWD or Enhr.?) Docket No	·	
12-9-03		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTII TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Date: Wireline Log Received Geologist Report Received UIC Distribution Notary Public: Ingham County, MI		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTII TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater herein are complete and correct to the best of my knowledge. Signature: Buttle lawall KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution UIC	12-9-03 12-11-03 12-19-03 Completion Date or	Quarter Sec Twp. S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apple Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTII TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater herein are complete and correct to the best of my knowledge. Signature: Duth Cawala Date: 3.24-09 Subscribed and sworn to before me this 240 day of March Date: 4.24-09 Notary Public: Hope Commission Expires: Natary Public, Ingham County, MI	Recompletion Date Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apple Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTII TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater herein are complete and correct to the best of my knowledge. Signature: Duth Cawala Date: 3.24-09 Subscribed and sworn to before me this 240 day of March Date: 4.24-09 Notary Public: Hope Commission Expires: Natary Public, Ingham County, MI		
Notary Public: Welton Notary Public: Notary Public. Ingham County, MI KCC Office Use ONLY KCC Office Use ONLY KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- s and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this Date: 3.24.04 Subscribed and sworn to before me this Date: 1 D		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this Carb day of March		KCC Office Use ONLY
Subscribed and sworn to before me this Carb day of March	Title: Admn & Engr Asst Date: 3.24.04	Letter of Confidentiality Attached
Notary Public: Your Students Notary Public. Inchara County, MI Wireline Log Received Geologist Report Received UIC Distribution		If Denied, Yes Date:
Notary Public: Young State Commission Expires: Notary Public, Ingham County, MI		Wireline Log Received
Notary Public, Ingham County, MI		Geologist Report Received
Date Commission Expires: Notary Public, Ingham County, MI	Notary Public: Haran Howalton Vacan I Walton	UIC Distribution
My Comm. Expires Mar. 3, 2007	7. T.	inty, MI 3, 2007

ORIGINAL

Operator Name: <u>Dart (</u> Sec. <u>26</u> Twp. 30	Cherokee Basin O s. R. 15 ✓		CO., LLC West		e Name: P _{ty:} Wilso	n		Well #: O1-	20	
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s	v important tops and b nd closed, flowing and ery, and flow rates if g	ease of form d shut-in pro as to surfa	essures, v ce test, al	whether song with	hut-in pres	sure reached st	atic level, hydros	tatic pressure	es, bottom	hole
Orill Stem Tests Taken	ooto)	Yes	✓ No		Lo	g Formation	n (Top), Depth an	d Datum	∠ Sa	mple
(Attach Additional Sh Samples Sent to Geolog	·	Yes	✓ No		Name	•		Тор	Da	ıtum
Cores Taken	gicai oui vey		✓ No		See A	Attached				
Electric Log Run (Submit Copy)		✓ Yes	No							
ist All E. Logs Run:								RECE	IVED	
High Resolution Co	ompensated Dens	ity Neutro	on				K	MAR 2 9 (CC WI	2010 CHITA	04
		D	CASING				un oto			*
Purpose of String	Size Hole	Size Cas		T	eight	rmediate, production	Type of	# Sacks		d Percent
Surf	Drilled 11"	Set (In O	.D.) 8 5/8"	Lbs	s. / Ft.	Depth 23'	Class A	Used 5	Ado	litives
Prod	6 3/4"				10.5#	1275'	50/50 Poz	160	See Att	ached
		ADI	DITIONAL	CEMENT	ING / SQU	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ce	ment	#Sack	ks Used		Type and Pe	rcent Additives		
Shots Per Foot	PERFORATION F Specify Foots				е		ure, Shot, Cement Sount and Kind of Mate		rd	Depth
4				1170.5	-1172.5'	300 gal	10% HCI, 304	0# sd, 290	BBL fi	
4				1127'	-1128.5'	300 gal 10% HCl, 2370# sd, 260 BBL fl				
4	1046.5'-10				-1048.5'	048.5' 300 gal 10% HCl, 1720# sd, 235 BBL fl				
4	948'-950.5' 300 gal 10% HCl, 5030# sd, 385 BBL fl									
4	691'					692' 300 gal 10% HCl, 1685# sd, 215 BBL fl				
TUBING RECORD	Size 2 3/8"	Set At 1256'		Packer N	1	Liner Run	Yes ✓ No			
Date of First, Resumed P			ucing Meth		Flowing	✓ Pumping	g Gas Lift	Othe	ər <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbls NA			Mcf	Wate	r Bb	ls. Ga	is-Oil Ratio		Gravity NA
Disposition of Gas	METHOD OF COM	PLETION	0			Production Interv	al	147./		
Vented Sold (If vented, Sum	Used on Lease it ACO-18.)		open Hole Other <i>(Speci</i>	Pe	erf. D	ually Comp. [Commingled			

McPherson Drilling LLC **Drillers Log**

S. 26 T. 30 R. 15 E 3 Rig Number: WL County: 15- 205-25677 API No. Elev. 1014' Location: **NW SW**

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

Well No:

Spud date:

3541 CR 5400

Independence, KS. 67301

C1-26

Lease Name:

McPherson Drilling LLC

Almond, et al

Footage Location:

1996 ft. from the

South

East

4645 ft. from the

Line Line 12/11/03

Drilling Contractor:

12/9/2003

Geologist:

Date Completed:

12/11/2003

Total Depth: 1280' ORIGINAL MAR 2 9-2010 KCC WICHITA

Gas Tests:

Casing Record			Rig Time:	W
	Surface	Production	-	
Size Hole:	11"	6 3/4"	1	
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	23'	McPherson		
Type Cement:	Portland			
Sacks:	5	McPherson	start injecting water @	480'

	Well Log										
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.			
lime	0	117	summit	927	937						
shale	117	248	2nd oswego	937	946						
lime	248	270	mulky	946	952						
shale	270	275	3rd oswego	952	956						
sand/shale	275	312	shale	956	989						
lime	312	325	coal	989	991						
sand/shale	325	348	sand/shale	991	1044						
lime	348	400	coal	1044	1046	1					
shale	400	404	sand/shale	1046	1060						
lime	404	456	sand	1060	1092						
shale	456	520	sand/shale	1092	1156						
lime	520	552	coal	1156	1158						
shale	552	606	sand/shale	1158	1171						
lime	606	615	coal	1171	1174						
shale	615	652	sand/shale	1174	1189						
lime	652	660	oil sand	1189	1215						
shale	660	690	water sand	1215	1245	A lot of water	@ 1220'				
lime	690	703	sand/shale	1245	1252	too much to te	est anymo	ore			
shale	703	833	Mississippi	1252	1280 TD	watered out @	1280'				
coal	833	834									
shale	834	840									
pink lime	840	860									
shale	860	902									
1st Oswego	902	927									



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED MAR 2 9-2010

ORIGINAL

TICKET NUMBER 23605

199295

LOCATION Rulle

FIELD TICKET

DATE CUS 12-12-03 23	TOMER ACCT # WELL	NAME QTR/QT	TR SECTION	TWP 3/2	RGE 15	COUNTY	FORMATION
CHARGE TO	art		OWNER				
MAILING ADDRESS			OPERATOR				
CITY & STATE			CONTRACT			• ,	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTIO	N OF SERVICES	OR PRODUC	 OT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE O				PRICE	
		TOMI OTANGE ()	THENCO C	asing			525.00
110		`					
1105	3065	Cont		uls		11.	38.85
1110	33.1	1-10	1771			·	113.25
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	31~8	VACUUM TRUCKS					225.00
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1/31	160 sks	CEMENT 40/0 0	1				
, ,	10000	CEMENT 40/40 P	2			:	00 5501
		A				SALES TAX	于世界 多
			/) - da				10712
2790						COTINATED TOTAL	-
			<u> </u>			ESTIMATED TOTAL	
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STOMER or AGENT (F			zij	0		***************************************	

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BW ID WIL

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to consultine

MAR 2.9 2010 KCC WICHITA

RECEIVED TICKET NUMBER 32506 LOCATION BULL

PAGE A LEE LA LA MERROLL DE PROPERTIES SOTREATMENT REPORT

ORIGINAL

MAX RATEROL HOUR SHOWN

MIN RATE: 10 DESTROY

Sazus: Cor

WOOK was

DATE CUSTOMER # WELL NAME FORMATION	TBUCK #	DRIVER	TRUCK #	DRIVER
1/2-12-03 2208 and Almond 200	ANG THE LOCATION OF	Kink		
SECTION TOWNSHIP RANGE COUNTY	2019 Jung Chile	TRING #	\$ 840 B	again of
1 20 8 20 10 10 10 10 10 10 10 10 10 10 10 10 10	W Harount	The growing of	eminakan a	utho hydrouth;
CUSTOMER I LUSAN GALLO THE LOS TO HAVE BUSINERS	2113	RWC.		political ac
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CITY. 1904/1907 1997 1989 1 VIII TO				
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STATE ZIR CODE			ation body i	
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TIME ARRIVED ON LOCATION	K PRODUCTI	ON CASING	[] ACID STIMU	JLATION
Dis in assential WELL-PATA iso in catolia test	[]SQUEEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE A COK C. T. SOLISI PACKER DEPTH DOLLAR-AL		ANDON Commend	≀[ˈʒ]ŧFŘAQ∷⊕∵	En Dan or
TOTAL DEPTH (380 PERFORATIONS CO.	[] PLUG BACI	र जन्मीयः ⊸	[] FRAC + NIT	ROGEN
SHOTS/FT	[] MISP. PUM	P No. 21889 - H. S.		e e e e e e e e e e e e e e e e e e e
CASING SIZE 4 (2)	[]OTHER	and the state of	[-]	re re
CASING DEPTH 1275		-	BARTA - LAG	
CASING WEIGHT TUBING SIZE		PRÉSSURE LI	MITATIONS	or on the call
CASING CONDITION TUBING DEPTH	Dog men		THEORETICAL	INSTRUCTED
TUBING WEIGHT	SURFACE PIPE	And Philippings 12		14 43.11 (423147)
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the distant so 4 strong stat in which			fred balancy	
AUTHORIZATION TO PROSEED AND TO TITLE	· 	g - 1886 on 1870 h	DA	
William Band To ste washing sol of pelling		r yndaliyer le	**, *	
TIME TOURSTAGE BBL'S FINTRATE TPROPPANTI	SANDYSTAGET	William Deliving	Čľad je posta Částa ta	· Kilokini
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