

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32177
Name: Lazy J Oil & Gas, LLC
Address: RR 4 Box 157
City/State/Zip: Fredonia, KS 66736
Purchaser: Energetics LTD. **RECEIVED**
Operator Contact Person: Jerry Hall
Phone: (620) 378-2487 **MAR 01 2004**
Contractor: Name: Mokat **KCC WICHITA**
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-8-04 1-10-04 1-10-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25699-0000
County: Wilson
NW SE SE Sec. 14 Twp. 29 S. R. 15 East West
970 feet from (S) N (circle one) Line of Section
1225 feet from (E) W (circle one) Line of Section

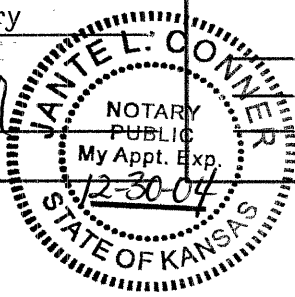
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frankenberry Well #: 3
Field Name: Fredonia Summit-Mulkey, Mulberry, Bartlesville, Tebo, Mineral, Fleming
Producing Formation: _____
Elevation: Ground: 970 est. Kelly Bushing: _____
Total Depth: 1138' Plug Back Total Depth: 1126'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1126'
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan ALT # 2 Air drilled
(Data must be collected from the Reserve Pit) kgal No - water
5/22/07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Hall
Title: Operator Date: 02/27/04
Subscribed and sworn to before me this 27th day of February
2004.
Notary Public: Gante L. Conner
Date Commission Expires: Dec. 30, 2004



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Lazy J Oil & Gas LLC Lease Name: Frankenberry Well #: 3
 Sec. 14 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma ray - CCL log
 High resolution compensated
 Density Neutron log

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mulberry	687	690
Summit	768	771
Mulkey	783	786
Scammon	897	900
Mineral	911	914
Tebo	927	930
Bartlesville	985	1063

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8 5/8	22	21	Portland	7	0
Production	6 3/4	4 1/2	10.5	1128	Thix-set	135	34# FLOCELE

2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	1036-1040 & 1028-1031 & 1014-1017	500 gal. 15% HCL FE	1014-1040
4	927-930 & 911-914 & 897-900	500 gal. - 15% HCL acid 5775# 20/40 sand	927-30 911-14 & 897-900
4	783.5-786.5 768.5-771.5	500 gal. 15% HCL acid 5775# 20/40 sand	783.5-786.5 768.5-771.5
4	687-690		687-690

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1065'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
02/14/04		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	90,000	50		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Solid Used on Lease (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL

Date 1-12-04	Customer Order No.	Sect. 23	Twp. 29S	Range 15E	Truck Called Out	On Location 10:50 AM	Job Began 11:20 AM	Job Completed 12:05 PM
Owner LAZY J OIL & GAS LLC		Contractor Gus Jones			Charge To LAZY J OIL & GAS LLC			
Mailing Address RT 4 Box 157		City FREDONIA			State KS			
Well No. & Form FRANKENBURY #3		Place Wilson			County KS			
Depth of Well 1138'	Depth of Job 1130'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2	Weight 9.5	Size of Hole Amt. and Kind of Cement 6 3/4 135 SKS	Cement Left in casing by	Request Necessity 0'	feet
Kind of Job Longstring					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	AIR	Truck No. #21

Price Reference No.	# 1
Price of Job	650.00
Second Stage	
Mileage	257 56.25
Other Charges	
Total Charges	706.25

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Wash down 4'. Rig up to Cement. Pumped 10 BBL water, 10 BBL Gel Flush, 10 BBL Dye water. Mixed 135 SKS Thick Set Cement with 1/4 # Fiocele per/sk @ 13.4 # per/gal. wash out Pump & Lines. Shut down. Release Plug. Displace with 18.3 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Release Pressure. Float Held. Good Cement Returns to SURFACE = 9 BBL Slurry = 32 SKS. Job Complete. Rig down.

Cementer: Kevin McCoy
 Helper: Mike, Jason, Alan, Russ District: EUREKA State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
THANK YOU Called By Harley
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
135 SKS	Thick Set Cement	10.75	1451.25
34 #	Fiocele 1/4 # per/sk	1.00	34.00
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200 #	Gel Flush	9.50	19.00
	KCC WICHITA		
3 Hes	80 BBL VAC TRUCK	65.00	195.00
3 Hes	80 BBL VAC TRUCK	65.00	195.00
2	Loads City water	20.00	40.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	135 SKS Handling & Dumping	.50	67.50
	7.42 TONS Mileage 25	.80	148.40
	Sub Total		2891.40
	Delivered by #16 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax	6.3%
	Signature of operator <u>Kevin McCoy</u>	Total	3073.56

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator LAZY J OIL & GAS		Well No. #3	Lease FRANKENBERRY	Loc. 1/4 1/4 1/4	Sec. 14	Twp. 29	Rge. 15					
County WILSON		State KS		Type/Well	Depth 1138'	Hours	Date Started 1/08/04	Date Complete 1/10/04				
Job No.	Casing Used 22' 5" OF 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller BILLY	Cement Used			6 3/4								
Driller	Rig No. #1											
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	LIME	500	501	COAL	786	793	LIME	1061	1066	MISS CHAT
3	4	DIRT	501	524	SANDY SHALE	787		GAS TEST (SAME)	1063		GAS TEST 12# ON 3/4'
4	25	LIME	510		GAS TEST 12# ON 1/4"	793	803	SANDY SHALE	1066	1080	SANDY LIME
25	65	SHALE	524	528	LIME	803	843	SHALE	1080	1138	CHERTY LIME
65	80	LIME	528	540	SHALE	843	844	COAL	1088		GAS TEST 13# ON 3/4'
80	134	SHALE	540	552	LIME	844	849	SHALE			
134	150	LIME	552	559	SHALE	849	850	COAL			T.D. 1138'
150	222	SAND (DAMP)	559	572	LIME	850	867	SHALE			
222	224	COAL	572	582	SHALE	862		GAS TEST 8# ON 3/8"			
224	245	SANDY SHALE	582	597	SAND	867	871	LIME			
245	247	LIME	597	620	SANDY SHALE	871	875	SHALE			
247	278	SHALE	620	622	COAL	875	880	SAND			
278	282	LIME	622	684	SANDY SHALE	880	893	SHALE			
282	285	SHALE	662		GAS TEST 5# ON 3/8"	893	894	LIME			
285	323	LIME	684	693	LIME	894	897	SHALE			
323	375	SAND (DAMP)	693	694	COAL	897	898	COAL			
355		HAND CHECK (LIGHT GAS)	694	697	SHALE	898	906	SHALE			
375	382	SANDY SHALE	697	702	LIME	906	916	SANDY SHALE			
382	400	SAND (DAMP)	702	704	SHALE	912		GAS TEST 12# ON 3/8"			
400	402	COAL	704	709	LIME	916	917	COAL			
402	406	SHALE	709	711	BLK SHALE, COAL	917	922	LIME			
406	430	LIME	711	713	SHALE	922	931	SHALE			
425		WENT TO WATER	712		GAS TEST (SAME)	931	932	COAL			
430	448	SHALE	713	717	LIME	932	942	SAND			
448	480	LIME	717	746	BLK SHALE	937		GAS TEST 10.5# ON 3/8"			
480	482	SHALE	746	768	LIME (OSWEGO)	942	970	SHALE			
482		GAS TEST 16# ON 1/8"	762		GAS TEST 7 # ON 3/8"	970	990	BLK SHALE			
482	483	COAL	768	772	BLK SHALE (SUMMIT)	990	1032	SAND (OIL ODOR)			
483	493	SHALE	772	782	LIME	1013		GAS TEST 4# ON 3/4"			
493	498	LIMEY SHALE	782	786	BLK SHALE (MULKY)	1032	1036	BROWN SAND (OIL ODOR)			
498	500	BLK SHALE	784		GAS TEST 12# ON 3/8"	1036	1061	BROWN SAND			

ORIGINAL