

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED ORIGINAL

CoR

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St. Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Excell Services, Inc.
License: 8273
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/30/05 12/09/05 12/26/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20604 -00-00
County: Scott
NW4 SE NW Sec. 9 Twp. 19 S. R. 31 East West
1980 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pfeifer Ball Well #: 6-9-1931
Field Name: (Wildcat)

* Producing Formation: Mississippian Spergen
Elevation: Ground: 2974' Kelly Bushing: 2986'
Total Depth: 4800' Plug Back Total Depth: 4744'
Amount of Surface Pipe Set and Cemented at 8 5/8" csg set @ 366 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 2956' Feet
If Alternate II completion, cement circulated from 2956
feet depth to surface w/ 540 sx cmt.
Lite Cement

Drilling Fluid Management Plan ALT II WHM 12-11-06
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
Title: Operations Regulatory Manager Date: May 12, 2006

Subscribed and sworn to before me this 12th day of May,
2006.

Notary Public: Elaine Nimich
Date Commission Expires: 5-5-2009

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 17 2006

KCC WICHITA

ORIGINAL

CONFIDENTIAL

Side Two

Operator Name: FIML Natural Resources, LLC

Lease Name: Pfeifer Ball

Well #: 6-9-1931

Sec. 9 Twp. 19 S. R. 31 East West

County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Run #1: HRI/Sonic/GR. LTD:4805'
Run #2: Den/Neutron/ML/GR
Run #3: EMI/GR

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Salt (2578', 408'), Topeka (3519', -533'), Toronto (3926', -940'), LKC (3952', -966'), St. Louis (4585', -1599').

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface, Production, and 2956' DV.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes depth information.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2-7/8", 4741', 4684', Yes/No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (12/23/2005), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 72, 4.

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4612-18' Other (Specify)