

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32346
Name: Bartelson Oil
Address: P.O. Box 45
City/State/Zip: Wellington, KS 67152
Purchaser: Western Gas Resources
Operator Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Contractor: Name: Summitt Drilling
License: 30141
Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows: **RECEIVED**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/10/04 2/29/04 3/7/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22424-0000
County: Sumner
W1 SE-NESE Sec. 23 Twp. 32 S. R. 4 East West
1560 feet from / N (circle one) Line of Section
540 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Weishaar Well #: 6G
Field Name: Yarnell NE
Producing Formation: Bern
Elevation: Ground: 1220 Kelly Bushing: 1230
Total Depth: 4463 Plug Back Total Depth: 2026
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+H RGR 6/07/07*
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 4000 bbls
Dewatering method used Fluids Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Patton
Lease Name: Ivey License No.: 30914
Quarter _____ Sec. 32 Twp. 31 S. R. 2 East West
County: Sumner Docket No.: D-15797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 6-11-04
Subscribed and sworn to before me this 11th day of June,
19 2004.
Notary Public: Daniel B. Crittenden
Date Commission Expires: 2-21-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DANIEL B. CRITTENDEN
Notary Public - State of Kansas
My Appt. Expires 2-21-07

Operator Name: Bartelson Oil, Inc. Lease Name: Weishaar Well #: 6G
 Sec. 23 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <div style="text-align: center;"> Dual Ind. Sonic Puroosity CBL </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Waubaunsee</td> <td>1684</td> <td>-454</td> </tr> <tr> <td>Iatan</td> <td>2985</td> <td>-1755</td> </tr> <tr> <td>Stallnaker</td> <td>3024</td> <td>-1794</td> </tr> <tr> <td>Mississippi</td> <td>3943</td> <td>-2713</td> </tr> <tr> <td>Simpson</td> <td>4327</td> <td>-3097</td> </tr> </table>	Name	Top	Datum	Waubaunsee	1684	-454	Iatan	2985	-1755	Stallnaker	3024	-1794	Mississippi	3943	-2713	Simpson	4327	-3097
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Mississippi	3943	-2713																	
Simpson	4327	-3097																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	253	60/40 COMMON	200	3% cc
production	7 7/8	5 1/2	14#	2026	ClassA	100	1% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2001 - 2005	400 gal MCA	2001- 2005

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2001</u>	Packer At <u>1980</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/1/04</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>50</u>	Water Bbls. <u>4</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>2001 - 2005</u> <u>4 spf</u>
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BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 5331

Date 3-1-04	Customer Order No.	Sect. 23	Twp. 32s	Range 4w	Truck Called Out 3:00 AM	On Location 6:45 AM	Job Began 7:30 AM	Job Completed 8:15 AM
Owner Bartelson Oil, Inc.	Contractor Summit Drlg.		Charge To Bartelson Oil, Inc.			Mailing Address P.O. Box 45		
City Wellington		State Ks.			67152 ORIGINAL			
Well No. & Form Weishaar #6-G	Place	County Sumner		State Kansas				
Depth of Well 4463	Depth of Job 2055	Casing (New) Size 5 1/2" (Used) Weight 14lb	Size of Hole 7 1/4"	Size of Hole Amt. and Kind of Cement 100sks.	Cement Left in casing by	Request (Necessity) 12 feet		
Kind of Job Longstring / Packer shoe set 2040'	Drillpipe	(Rotary) Tubing		Cable		Truck No. #25		

Price Reference No. _____
 Price of Job 665.00
 Second Stage _____
 Mileage 80 180.00
 Other Charges _____
 Total Charges 845.00

Remarks: Safety Meeting: Rig up to 5 1/2" casing, Pumped fresh water ahead, set packer shoe w/ 1000 P.S.I., Pumped 20 Bbls water mixed 100 sks. Reg. cement w/ 1% CACL2 and 4lb. 0 1/4% of Kol-Seal. Shutdown - wash out pump lines - Release Plug. Displace Plug with 49 3/4 Bbls fresh water. Final Pumping at 500 P.S.I. - Bumped Plug to 1100 P.S.I. Release Pressure - Float held - close casing in with O.P.S.I.

Note: We had good circulation during cementing procedure.

Cementor Brad Butler Job complete - Tear down
 Helper Rick - Alan District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
"Thank you" *x Dan Cox* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	sks. Regular - class A" cement	7.75	775.00
95	lbs. CACL2 12	.35	33.25
400	lbs. KOL-SEAL 4lb. 0 1/4 SK.	.30	120.00
RECEIVED KANSAS CORPORATION COMMISSION			
1	5 1/2" Type A" Packer shoe	1000.00	1000.00
1	5 1/2" Latch down Plug	175.00	175.00
2	5 1/2" Centralizers	28.00	56.00
1	Can of Pipe weld	20.00	20.00
CONSERVATION DIVISION WICHITA, KS			
Plugs	100sks Handling & Dumping	.50	50.00
	4.9 lbs. Mileage 80	.80	313.60
	Sub Total		3387.85
	Discount		
Delivered by Truck No. #22	Delivered from Eureka	Sales Tax 5.3%	179.55
Signature of operator Brad Butler	Total		3567.40

United Cementing and Acid Co., Inc.

SERVICE TICKET



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

5095
ORIGINAL

DATE 2-10-04

COUNTY Sumner CITY _____

CHARGE TO B-K Metals

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Weishaar Well #65 CONTRACTOR Summit Drilling

KIND OF JOB Surface SEC. 23 TWP. 32 RNG. 4W

DIR. TO LOC. Milan 3 West, 1 3/4 South West into 11:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1755x	60/40 po2 2% gel + 3% cc @4.90	4.90	482.49
45x	gel @9.79	9.79	857.50
55x	Calcium Chloride @26.05	26.05	38.89
			133.25
1845x	BULK CHARGE		180.32
75	BULK TRK. MILES <u>9.2 tons</u>		503.79
75	PUMP TRK. MILES		153.75
1	PLUGS <u>wooden cup plug</u>		43.09
		.0530 SALES TAX	93.10.
		TOTAL	2485.42

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 14 2004
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 270ft+

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 268ft VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8"

PKER DEPTH _____

TIME FINISHED 3:45

REMARKS: Ran 8 5/8" to 268ft. Brake circulation, Mix & pump 1755x 60/40 po2 2% gel + 3% cc, Release plug and Disp. cement to 253ft. and shut in. Cement circulated in the cellar.

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Phillip Malone P-10
James R Thomas #26
 CEMENTER OR TREATER

NAME UNIT NO.
Jerry Hudson B-3
 OWNER'S REP.

Operator Name: Bartelson Oil, Inc. Lease Name: Weishaar Well #: 6G

Sec. 23 Twp. 32 S. R. 4 East West County: Sumner

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Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Dual Ind.
Sonic
Puroosity
CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Waubaunsee	1684	-454
Iatan	2985	-1755
Stallnaker	3024	-1794
Mississippi	3943	-2713
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Date of First, Resumed Production, SWD or Enhr.			Producing Method		
4/1/04			<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	4		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2001 - 2005
4 spf

API# 15-191-22424-0000

ORIGINAL

DST # 66

TEST	Interval	Formation	O S O S
1	1980 - 2012	Beem	30-45- 60 -45
	GTS 5 min	115 mcf	30 min
	QND open	176	40 min
	Rec 340' 6" mcw		10% W
	IHP 941		
	IFP 76-99	Temp	90
	ISIP 907		
	FFP 87-151		
	FSIP 903		
	FHP 923		
2	2046 - 2066	White Cloud	20 40 20 40
	Rec 60' Salty mud		
	IHP 1001	FHP 962	Temp 92°
	IF 15-24	FF 27-41	
	ISIP 546	FSIP 406	
3	2465 - 2505	ELSin	20 40 20 40
	90' GIP	120 GCM	
	IHP 1237	FHP 1202	Temp 99°
	IF 22-48	FF 59-77	
	ISIP 1090	FSIP 1068	
4	2985 - 3007	STALLMkr	MIS RUN

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KANSAS CORPORATION COMMISSION

JUN 14 2004

CONSERVATION DIVISION
WICHITA, KS

API # 15-191-22 424-0000

ORIGINAL

5 2985 - 3009 STALLNskr 20-40-20-40
 Rec 24' m
 IHP 1514 FHP 1477 Temp 106°
 IFP 14-15 FF 15-13
 ISIP 30 # FSIP 28 #

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JUN 14 2004

CONSERVATION DIVISION
WICHITA, KS

6 3292 - 3306 KC 20-40-20-40
 Rec 5' mud
 IHP 1867 FHP 1625
 IFP 56-32 FF 49-46 Temp 116° F
 ISIP 974 FSIP 921

7 3951 - 3990 miss 30-60-45-60
 Rec 2200' GIP 85' GCM
 IHP 2032 FHP 1992
 IFP 24-35 FFP 40-37 Temp 128°
 ISIP 1101 FSIP 1218

8 4300 - 4327 Simp 20, 60, 20, 60
 Rec 10' m
 IHP 2187 FHP 2194
 IFP 17-19 FF 19-20 128° F
 ISIP 47 # FSIP 32 #

9 4302 - 4332 Simp 30-60-30-90
 Rec 60' gas in pipe 675' SW
 IHP 2212 FHP 2155 IFP 42-321 FFP
 ISIP 1759 FSIP 1780 142° F 330-628