

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

For
Septen
Form Must B

Operator: License # 32346
Name: Bartelson Oil
Address: P.O. Box 45
City/State/Zip: Wellington, KS 67152
Purchaser: Western Gas Resources
Operator Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Contractor: Name: Summitt Drilling
License: 30141
Wellsite Geologist: Steve Davis

API No. 15 - 191-22427-0000
County: Sumner

App'x S/2SE NW Sec. 24 Twp. 32 S. R. 4 East
2760 2520 feet from N (circle one) Line of Sec.
3380 1900 feet from W (circle one) Line of Sec.

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SW NW SW
Lease Name: Weishaar Well #: 7G
Field Name: Yarnell NE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW

Producing Formation: Stallnaker
Elevation: Ground: 1204 Kelly Bushing: 1214
Total Depth: 3100 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 255
Multiple Stage Cementing Collar Used? Yes
If yes, show depth set _____

Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows: **KANSAS CORPORATION COMMISSION**

RECEIVED

Operator: _____
Well Name: _____

JUN 14 2004

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ s.

5/8/04 5/15/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Per A KGR 6/6/04
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 4000
Dewatering method used Fluids Hauled

Location of fluid disposal if hauled offsite: _____
Operator Name: Patton
Lease Name: Ivey License No.: 30914
Quarter _____ Sec. 32 Twp. 31 S. R. 2 East
County: Sumner Docket No.: D-15797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 6-11-04
Subscribed and sworn to before me this 11th day of June, 192004.
Notary Public: Daniel B. Crittenden
Date Commission Expires: 2-21-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DANIEL B. CRITTENDEN
Notary Public - State of Kansas
My Appt. Expires 2-21-07

ced Cementing and Acid Co., Inc.

SERVICE TICKET

ORIGINAL 5308

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 5-8-04

CHARGE TO BARTELSON OIL INC. (B-K. METALS) COUNTY SUMNER CITY _____

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. WEISHAAR 7-6 CONTRACTOR SUMMIT Dr/9

KIND OF JOB SURFACE CASING SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. MILIAN 2W-1/2S-E/INTO 1:30P OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
200 60/40	POZ MIX @ 4.90	500.00	
45x	GEL @ 9.70	980.00	
65x	Calcium Chloride @ 20.65	38.80	
		159.90	
2105x	BULK CHARGE @ .984		
75	BULK TRK. MILES <u>10.510 mi</u>		RECEIVED 205.80
75	PUMP TRK. MILES		KANSAS CORPORATION COMMISSION 574.88
			JUN 14 2004 153.75
1	PLUGS 8-5/8 W.R CUP		CONSERVATION DIVISION 43.00
			WICHITA, KS
			.0530 SALES TAX 106.13
			TOTAL 2712.26

T.D. 272

SIZE HOLE 12 1/4

MAX. PRESS. _____

PLUG DEPTH 252

PLUG USED WRC

CSG. SET AT 272 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8 20#

PKER DEPTH _____

TIME FINISHED 5:00P

REMARKS: RAN 8 5/8 TO 272' - BREAK CIRCULATION - MIXT Pump 2005x
60/40 po2 2% GEL + 3% CC - Disp Plug TO 252' WITH 16# BLS.
H²O - SHUT IN - CEMENT DID CIRCULATE!
Plug Down 4:45 P

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14
Neal Rupp 04
CEMENTER OR TREATER

NAME SCOTT CASADAY UNIT NO. B7
OWNER'S REP.

ORIGINAL

Test #	Interval	Formation	Time
1	2030-2050	White cloud	20-30-20-50
	Rec 180' mud		
	IHP 1051	FHP 1038	
	IFP 91-106	FFP N/A	
	ISIP 602	FSIP N/A	
	Temp 99°		

2	2973-2993	Stillwater	20 40 20 40
	Rec 5' mud		
	IHP 1546	FHP 1523	
	IFP 15-15	FFP 16-16	
	ISIP 542	FSIP 419	
	Temp 111		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2004

CONSERVATION DIVISION
WICHITA, KS



Ricketts Testing, Inc.

ORIGINAL

Company BARTELSON OIL, INC. Lease & Well No. WEISHAAR #7-G
 Elevation 1211 EST Formation WHITE CLOUD Ticket No. 2177
 Date 5-12-04 Sec. 24 Twp. 32S Range 4W County SUMNER State KS
 Test Approved by STEVE DAVIS Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2030 ft. to 2050 ft. Total Depth 2050 ft.
 Packer Depth 2030 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2027 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2035 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 2038 ft. Recorder Number Z43 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.3 Water Loss 13.8 cc. Drill Pipe Length 1698 I.D. 3.25 in.
 Chlorides 13,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 404 Anchor Length 20 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW. GAS TO SURFACE IN 40 MINUTES INITIAL FLOW PERIOD.

Recovered 180 ft. of SALTY MUD.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: 10' CUTTINGS IN BOTTOM OF HOLE. DST FLUID CHLORIDES 22,000 PPM

Time Set Packer (s) 10:50 A.M. Time Started Off Bottom 12:10 P.M. Maximum Temperature 99°
 Initial Hydrostatic Pressure(A) 1051 P.S.I.
 Initial Flow PeriodMinutes 40 (B) 91 P.S.I. to *PLUGGING FOR FIRST
 (C) 106* P.S.I. 20 MINUTES FLOW PERIOD.
 Initial Closed In PeriodMinutes 40 (D) 602 P.S.I.
 Final Flow PeriodMinutes (E) NOT TAKEN P.S.I. to
 (F) _____ P.S.I.
 Final Closed In PeriodMinutes (G) NOT TAKEN P.S.I.
 Final Hydrostatic Pressure(H) 1038 P.S.I.

Pressure Test Report

COMPANY INFORMATION

Company Name Bartelson Oil Inc.
Representative Steve Davis
Phone
Fax
Address

E-Mail Address
Service Company

WELL INFORMATION

Well Name Weishaar #7- G
Well Location 24-32S-4W S/2 SE NW
Field and Pool Yamell NE
Status (Oil, Gas, Water, Injection) Gas & Oil
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number Summit Rig #1
Elevations
 Kelly Bushing (KB) 1214 KB
 Casing Flange (CF)
 KB-CF
 Ground Level 1204 GL
Plug Back Total Depth
Total Depth 2050'
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST#1 2030' to 2050'
Date(s) of Test 5-12-2004
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 5-12-2004
Date / Time on Bottom 5-12-2004 @10:50 AM
Date / Time off Bottom 5-12-2004 @ 12:10 PM

Probe Serial Number Z43
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 2035'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1060.7 psig
Maximum Recorded Probe Temperature 99.8 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number



Company Name Bartelson Oil Inc.
Well Name Weishaar #7- G
Type of Test DST#1 2030' to 2050'
Date(s) of Test 5-12-2004



PROBE INFORMATION

Probe Serial Number Z43
Model Level II
Pressure
 Calibrated Pressure Range 0.0 - 6000.0 psig
 Accuracy 0.05% FS
 Resolution 0.0015% FS
Temperature
 Calibrated Temperature Range -2.7 - 303.7 deg F
 Accuracy 0.25% FS
 Resolution 0.002% FS
Calibration File Used for Reports Z43DE26A.CAL

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time May 12/2004 @ 09:39:03
Program End Time May 12/2004 @ 15:45:48
Total Samples Taken 1303
Usage for this Test 0.0510 Ah
Generic Data File Name Z43MY12B.GEN



Company Name Bartelson Oil Inc.
Well Name Weishaar #7- G
Type of Test DST#1 2030' to 2050'
Date(s) of Test 5-12-2004



Ricketts
Testing

COMMENTS

Reported By

James Ricketts

Strong blow gas to surface in 40 mins. initial flow period, Recovery 180' salty mud. 10' cutting in bottom of hole. DST Fl. chloride 22,000 PPM



Company Name Bartelson Oil Inc.
Well Name Weishaar #7- G
Type of Test DST#1 2030' to 2050'
Date(s) of Test 5-12-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/05/12	09:39:03	0.0000	22.778	81.149
2004/05/12	09:42:03	0.0500	56.240	82.996
2004/05/12	09:45:03	0.1000	74.235	84.612
2004/05/12	09:48:03	0.1500	102.048	85.860
2004/05/12	09:51:03	0.2000	133.404	86.974
2004/05/12	09:54:03	0.2500	180.593	87.969
2004/05/12	09:57:03	0.3000	161.910	88.848
2004/05/12	10:00:03	0.3500	183.236	89.537
2004/05/12	10:03:03	0.4000	253.788	90.066
2004/05/12	10:06:03	0.4500	279.050	90.590
2004/05/12	10:09:03	0.5000	342.465	91.107
2004/05/12	10:12:03	0.5500	408.576	91.560
2004/05/12	10:15:03	0.6000	458.672	91.890
2004/05/12	10:18:03	0.6500	566.831	92.151
2004/05/12	10:21:03	0.7000	602.131	92.399
2004/05/12	10:24:03	0.7500	765.896	92.658
2004/05/12	10:25:03	0.7667	702.337	92.752
2004/05/12	10:26:03	0.7833	729.363	92.849
2004/05/12	10:27:03	0.8000	731.509	92.950
2004/05/12	10:28:03	0.8167	743.832	93.049
2004/05/12	10:29:03	0.8333	869.710	93.126
2004/05/12	10:30:03	0.8500	821.864	93.218
2004/05/12	10:31:03	0.8667	808.333	93.304
2004/05/12	10:32:03	0.8833	819.215	93.393
2004/05/12	10:33:03	0.9000	872.302	93.493
2004/05/12	10:34:03	0.9167	872.127	93.601
2004/05/12	10:35:03	0.9333	889.576	93.724
2004/05/12	10:36:03	0.9500	902.446	93.864
2004/05/12	10:37:03	0.9667	974.836	93.999
2004/05/12	10:38:03	0.9833	927.660	94.158
2004/05/12	10:39:03	1.0000	948.620	94.312
2004/05/12	10:40:03	1.0167	1016.187	94.474
2004/05/12	10:41:03	1.0333	1000.774	94.645
2004/05/12	10:42:03	1.0500	1011.776	94.818
2004/05/12	10:43:03	1.0667	1060.684	94.993
2004/05/12	10:44:03	1.0833	1057.223	95.185
2004/05/12	10:45:03	1.1000	1026.940	95.382
2004/05/12	10:46:03	1.1167	1019.068	95.571
2004/05/12	10:47:03	1.1333	1013.276	95.754
2004/05/12	10:48:03	1.1500	1010.133	95.920
2004/05/12	10:49:03	1.1667	1008.353	96.076
2004/05/12	10:50:03	1.1833	960.082	96.229
2004/05/12	10:51:03	1.2000	1016.948	96.361
Initial HYD				
2004/05/12	10:52:03	1.2167	1051.363	96.480
Initial Flow				
2004/05/12	10:52:48	1.2292	91.161	96.750
2004/05/12	10:53:03	1.2333	386.478	96.679
2004/05/12	10:54:03	1.2500	335.479	96.789
2004/05/12	10:55:03	1.2667	95.001	96.991



Company Name Bartelson Oil Inc.
Well Name Weishaar #7- G
Type of Test DST#1 2030' to 2050'
Date(s) of Test 5-12-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/05/12	10:56:03	1.2833	127.611	97.097
2004/05/12	10:57:03	1.3000	113.414	97.246
2004/05/12	10:58:03	1.3167	181.310	97.360
2004/05/12	10:59:03	1.3333	260.427	97.488
2004/05/12	11:00:03	1.3500	343.933	97.605
2004/05/12	11:01:03	1.3667	375.080	97.738
2004/05/12	11:02:03	1.3833	430.931	97.858
2004/05/12	11:03:03	1.4000	475.078	97.979
2004/05/12	11:04:03	1.4167	511.554	98.091
2004/05/12	11:05:03	1.4333	540.242	98.197
2004/05/12	11:06:03	1.4500	564.020	98.290
2004/05/12	11:07:03	1.4667	583.814	98.379
2004/05/12	11:08:03	1.4833	600.867	98.460
2004/05/12	11:09:03	1.5000	615.530	98.526
2004/05/12	11:10:03	1.5167	627.709	98.600
2004/05/12	11:11:03	1.5333	639.309	98.659
2004/05/12	11:12:03	1.5500	649.362	98.721
2004/05/12	11:13:03	1.5667	658.317	98.776
2004/05/12	11:14:03	1.5833	660.545	98.820
2004/05/12	11:15:03	1.6000	89.637	99.025
2004/05/12	11:16:03	1.6167	87.090	99.068
2004/05/12	11:17:03	1.6333	87.647	99.097
2004/05/12	11:18:03	1.6500	89.951	99.129
2004/05/12	11:19:03	1.6667	86.391	99.167
2004/05/12	11:20:03	1.6833	84.531	99.205
2004/05/12	11:21:03	1.7000	80.156	99.243
2004/05/12	11:22:03	1.7167	84.763	99.273
2004/05/12	11:23:03	1.7333	86.883	99.307
2004/05/12	11:24:03	1.7500	88.795	99.343
2004/05/12	11:25:03	1.7667	89.516	99.370
2004/05/12	11:26:03	1.7833	101.179	99.403
2004/05/12	11:27:03	1.8000	100.717	99.435
2004/05/12	11:28:03	1.8167	101.169	99.460
2004/05/12	11:29:03	1.8333	103.117	99.487
2004/05/12	11:30:03	1.8500	103.895	99.514
2004/05/12	11:31:03	1.8667	105.058	99.536
2004/05/12	11:32:03	1.8833	106.175	99.565
2004/05/12	11:33:03	1.9000	107.294	99.581
Initial Flow				
2004/05/12	11:33:18	1.9042	106.763	99.592
2004/05/12	11:34:03	1.9167	116.851	99.601
2004/05/12	11:35:03	1.9333	144.518	99.610
2004/05/12	11:36:03	1.9500	170.494	99.613
2004/05/12	11:37:03	1.9667	195.121	99.619
2004/05/12	11:38:03	1.9833	218.672	99.626
2004/05/12	11:39:03	2.0000	241.062	99.633
2004/05/12	11:40:03	2.0167	262.326	99.644
2004/05/12	11:41:03	2.0333	282.673	99.651
2004/05/12	11:42:03	2.0500	301.738	99.660
2004/05/12	11:43:03	2.0667	319.691	99.667



Company Name Bartelson Oil Inc.
 Well Name Weishaar #7- G
 Type of Test DST#1 2030' to 2050'
 Date(s) of Test 5-12-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/05/12	11:44:03	2.0833	336.717	99.675
2004/05/12	11:45:03	2.1000	352.757	99.682
2004/05/12	11:46:03	2.1167	367.963	99.689
2004/05/12	11:47:03	2.1333	382.347	99.700
2004/05/12	11:48:03	2.1500	396.253	99.702
2004/05/12	11:49:03	2.1667	409.198	99.707
2004/05/12	11:50:03	2.1833	421.499	99.712
2004/05/12	11:51:03	2.2000	433.097	99.716
2004/05/12	11:52:03	2.2167	444.166	99.721
2004/05/12	11:53:03	2.2333	454.656	99.723
2004/05/12	11:54:03	2.2500	464.596	99.725
2004/05/12	11:55:03	2.2667	474.038	99.729
2004/05/12	11:56:03	2.2833	483.026	99.732
2004/05/12	11:57:03	2.3000	491.642	99.732
2004/05/12	11:58:03	2.3167	499.875	99.732
2004/05/12	11:59:03	2.3333	508.032	99.734
2004/05/12	12:00:03	2.3500	515.714	99.739
2004/05/12	12:01:03	2.3667	522.952	99.739
2004/05/12	12:02:03	2.3833	529.834	99.739
2004/05/12	12:03:03	2.4000	536.403	99.743
2004/05/12	12:04:03	2.4167	542.755	99.748
2004/05/12	12:05:03	2.4333	548.855	99.748
2004/05/12	12:06:03	2.4500	554.714	99.748
2004/05/12	12:07:03	2.4667	560.370	99.750
2004/05/12	12:08:03	2.4833	565.790	99.752
2004/05/12	12:09:03	2.5000	571.025	99.752
2004/05/12	12:10:03	2.5167	576.095	99.756
2004/05/12	12:11:03	2.5333	580.913	99.756
2004/05/12	12:12:03	2.5500	585.612	99.754
2004/05/12	12:13:03	2.5667	590.060	99.763
2004/05/12	12:14:03	2.5833	594.400	99.759
2004/05/12	12:15:03	2.6000	598.501	99.759
2004/05/12	12:16:03	2.6167	602.668	99.757
Initial Buildup				
2004/05/12	12:16:33	2.6250	602.558	99.759
2004/05/12	12:17:03	2.6333	990.661	99.725
Final HYD				
2004/05/12	12:17:18	2.6375	1038.468	99.721
2004/05/12	12:18:03	2.6500	1001.411	99.730
2004/05/12	12:19:03	2.6667	1000.593	99.741
2004/05/12	12:20:03	2.6833	999.352	99.750
2004/05/12	12:21:03	2.7000	999.149	99.750
2004/05/12	12:22:03	2.7167	998.928	99.757
2004/05/12	12:23:03	2.7333	998.651	99.756
2004/05/12	12:24:03	2.7500	998.561	99.756
2004/05/12	12:25:03	2.7667	1000.402	99.757
2004/05/12	12:26:03	2.7833	1008.524	99.757
2004/05/12	12:27:03	2.8000	1011.682	99.756
2004/05/12	12:28:03	2.8167	998.118	99.747
2004/05/12	12:29:03	2.8333	975.702	99.736



Company Name Bartelson Oil Inc.
 Well Name Weishaar #7- G
 Type of Test DST#1 2030' to 2050'
 Date(s) of Test 5-12-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/05/12	09:39:03	0.0000	22.778	81.149
2004/05/12	09:42:03	0.0500	56.240	82.996
2004/05/12	09:45:03	0.1000	74.235	84.612
2004/05/12	09:48:03	0.1500	102.048	85.860
2004/05/12	09:51:03	0.2000	133.404	86.974
2004/05/12	09:54:03	0.2500	180.593	87.969
2004/05/12	09:57:03	0.3000	161.910	88.848
2004/05/12	10:00:03	0.3500	183.236	89.537
2004/05/12	10:03:03	0.4000	253.788	90.066
2004/05/12	10:06:03	0.4500	279.050	90.590
2004/05/12	10:09:03	0.5000	342.465	91.107
2004/05/12	10:12:03	0.5500	408.576	91.560
2004/05/12	10:15:03	0.6000	458.672	91.890
2004/05/12	10:18:03	0.6500	566.831	92.151
2004/05/12	10:21:03	0.7000	602.131	92.399
2004/05/12	10:24:03	0.7500	765.896	92.658
2004/05/12	10:25:03	0.7667	702.337	92.752
2004/05/12	10:26:03	0.7833	729.363	92.849
2004/05/12	10:27:03	0.8000	731.509	92.950
2004/05/12	10:28:03	0.8167	743.832	93.049
2004/05/12	10:29:03	0.8333	869.710	93.126
2004/05/12	10:30:03	0.8500	821.864	93.218
2004/05/12	10:31:03	0.8667	808.333	93.304
2004/05/12	10:32:03	0.8833	819.215	93.393
2004/05/12	10:33:03	0.9000	872.302	93.493
2004/05/12	10:34:03	0.9167	872.127	93.601
2004/05/12	10:35:03	0.9333	889.576	93.724
2004/05/12	10:36:03	0.9500	902.446	93.864
2004/05/12	10:37:03	0.9667	974.836	93.999
2004/05/12	10:38:03	0.9833	927.660	94.158
2004/05/12	10:39:03	1.0000	948.620	94.312
2004/05/12	10:40:03	1.0167	1016.187	94.474
2004/05/12	10:41:03	1.0333	1000.774	94.645
2004/05/12	10:42:03	1.0500	1011.776	94.818
2004/05/12	10:43:03	1.0667	1060.684	94.993
2004/05/12	10:44:03	1.0833	1057.223	95.185
2004/05/12	10:45:03	1.1000	1026.940	95.382
2004/05/12	10:46:03	1.1167	1019.068	95.571
2004/05/12	10:47:03	1.1333	1013.276	95.754
2004/05/12	10:48:03	1.1500	1010.133	95.920
2004/05/12	10:49:03	1.1667	1008.353	96.076
2004/05/12	10:50:03	1.1833	960.082	96.229
2004/05/12	10:51:03	1.2000	1016.948	96.361
Initial HYD				
2004/05/12	10:52:03	1.2167	1051.363	96.480
Initial Flow				
2004/05/12	10:52:48	1.2292	91.161	96.750
2004/05/12	10:53:03	1.2333	386.478	96.679
2004/05/12	10:54:03	1.2500	335.479	96.789
2004/05/12	10:55:03	1.2667	95.001	96.991



Company Name Bartelson Oil Inc.
Well Name Weishaar #7- G
Type of Test DST#1 2030' to 2050'
Date(s) of Test 5-12-2004



5-12-2004 DST#1 Weishaar #7-G

ORIGINAL

