

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro, Inc.
 Address: 1331 Xylan Rd
 City/State/Zip: Piqua, KS 66761
 Purchaser: MaClaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Company Tools
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/9/03</u>	<u>6/11/03</u>	<u>7/9/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26805-00-00
 County: Woodson
N/2 S/2 SW NW Sec. 22 Twp. 25 S. R. 17 East West
2170 feet from S (N) (circle one) Line of Section
650 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: John Ellis Well #: 6-03
 Field Name: Humboldt-Chanute
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 794 Plug Back Total Depth: 785.5
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 794 w/ 115 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

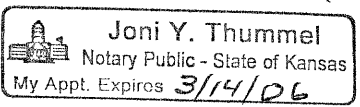
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geo. Date: 6/18/04
 Subscribed and sworn to before me this 18th day of June,
2004.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **Joni Y. Thummel**
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: Piqua Petro, Inc. Lease Name: John Ellis Well #: 6-03
 Sec. 22 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 JUN 21 2004
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11.25 IN	7 IN	25 LBS	20 FT	PORTLAND	10	N/A
LONG STRING	5.625 IN	2.785 UPSET	USED	794	60/40 POZ	115	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	762.5-768.5	30 sacks 12-20 sand	762.5-768.5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.785		NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/19/03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2	0	1	.5-1	26

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 06/02/03
month day year

OPERATOR: License# 30345
Name: Piqua Petro, Inc.
Address: 1131 Xylan Road
City/State/Zip: Piqua, KS 66761
Contact Person: Greg Lair
Phone: 620-433-0099

RECEIVED

JUN 21 2004

KCC WICHITA

CONTRACTOR: License# 30345
Name: Piqua Petro, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East
SW - SW - NW 1/4 Sec. 22 Twp. 25 S. R. 17 West
2170 feet from N / S Line of Section
650 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Woodson
Lease Name: John Ellis Well #: 6-03
Field Name: Humboldt-Chanute
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Squirrel
Nearest Lease or unit boundary: 175
Ground Surface Elevation: N/A feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 125'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 900'
Formation at Total Depth: Squirrel
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/27/03 Signature of Operator or Agent: _____ Title: President/Owner

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per Alt. 1 2
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **16607**

LOCATION 4 1/2 S. Pigeon
E side

FIELD TICKET

6-03

DATE 11-19-03	CUSTOMER ACCT # 4950	WELL NAME John Ellis	QTR/QTR	SECTION 22	TWP 25	RGE 17E	COUNTY WGO	FORMATION Squaw
CHARGE TO Pigeon Pats 90 Groggins				OWNER				
MAILING ADDRESS Pigeon				OPERATOR				
CITY & STATE W.				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-3-B	1	PUMP CHARGE <u>Final Pump</u>		1800 ⁰⁰
4139	0	Ball Seals <u>60 Seals</u>		
5115	1	Final Valve 2"		50 ⁰⁰
5116	1	Ball Injector		75 ⁰⁰
1208	1/4 gal	Breaker LFB4		36 ⁵⁰
1231	100 LBS	Final Sol		500 ⁰⁰
3107	100 gal	15% HCL Acid		90 ⁰⁰
5302	1	Acid Spool		190 ⁰⁰
1219	33 gal	N-34 Van Emul		8 ⁵⁰
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5109	2 hr	MILEAGE		190 ⁰⁰
5501	2 hr	WATER TRANSPORTS		160 ⁰⁰
		VACUUM TRUCKS		
7102	30M 3000 LBS	FRAC SAND 12/20		375 ⁰⁰
		CEMENT		
		SALES TAX		

RECEIVED
 JUN 21 2004
 KCC WICHITA

RECEIVED
JUN 21 2004
KCC WICHITA

Bid Price
\$3100.00
Steve [Signature]

ESTIMATED TOTAL 3500⁰⁰
Disc. -400⁰⁰
3100⁰⁰

CUSTOMER or AGENTS SIGNATURE John Ellis CIS FOREMAN Frank Keady

CUSTOMER or AGENT (PLEASE PRINT) 187838 DATE 11-19-03

187838
PK# 7833

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4704

Date 7-9-03	Customer Order No.	Sect. 22	Twp. 25	Range 17	Truck Called Out —	On Location 1:00pm	Job Began 1:30pm	Job Completed 2:30pm
Owner Piqua Petroleum, Inc.		Contractor NONE			Charge To Piqua Petroleum, Inc.			
Mailing Address		City Piqua			State KS			
Well No. & Form John Ellis 6-03		Place			County Woodson		State Kansas	
Depth of Well 794'	Depth of Job 790'	Casing (New) _____ (Used) _____	Size _____ Weight _____	Size of Hole Amt. and Kind of Cement 115 sks		Cement Left in casing by	Request Necessity _____ feet	
Kind of Job LongString		Drillpipe _____ Tubing 2 7/8"		(Rotary) _____ (Cable) _____		Truck No. #25		

Price Reference No.	
Price of Job	500.00
Second Stage	
Mileage	45.00
Other Charges	
Total Charges	545.00

Remarks: Safety Meeting: Rig up to 2 7/8" Tubing, break circulation with fresh water. Mixed 200 lbs Gel, Pumped 15 water spacer. Mixed 115 sks 60/40 Pozmix w/ 2% Gel and 1% CACL2. Shutdown washout pump + lines - Release Plug - Displace Plug with 4 3/4 Bbls water. Final Pumping at 300 PSI - Bumped Plug to 900 PSI. Check float - float held - Pressure back onto Plug to 400 PSI. Close Tubing in with 400 PSI. Good cement returns to surface - 4 Bbls slowly.

Cementor: Brad Butler Job complete - Teardown

Helper: Rick - Jason - Steve District: Eureka State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x Adam G... [Signature]
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity	Sacks	BRAND AND TYPE	PRICE	TOTAL
115	sk.	60/40 Pozmix cement w/ 2% Gel included	6.50	747.50
100	lbs.	CACL2 1%	.35	35.00
200	lbs.	Gel (Flush Ahead)	9.50	19.00
3	Hrs	80 Bbl. VAC Truck	60.00	180.00
1		2 7/8" Top Rubber Plug	15.00	15.00
		115 sk Handling & Dumping	.50	57.50
		4.9 hrs Mileage 40	.80	156.80
		Sub Total		1755.80
		Discount		
		Delivered by Truck No. #16		
		Delivered from Eureka	5.3%	93.05
		Signature of operator Brad Butler	Total	1848.85

paid on location
check # 5925
RECEIVED

JUN 21 2004

KCC WICHITA

RECEIVED
JUN 21 2004
KCC WICHITA

