

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Rd
City/State/Zip: Piqua, KS 66761
Purchaser: MaClaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Company Tools
License: 30345
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/7/03</u>	<u>7/9/03</u>	<u>7/11/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26806-00-00
County: Woodson
NE SE SW NW Sec. 22 Twp. 25 S. R. 17 East West
2170 feet from S (circle one) Line of Section
1020 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John Ellis Well #: 7-03
Field Name: Humboldt-Chanute
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 820 Plug Back Total Depth: 807.5
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 820 w/ 115 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 06/07/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 6/18/04
Subscribed and sworn to before me this 18th day of June, 2004.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **Joni Y. Thummel**
Notary Public - State of Kansas
My Appt. Expires 3/14/06

Operator Name: Piqua Petro, Inc. Lease Name: John Ellis Well #: 7-03
 Sec. 22 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11.25 IN	7 IN	25 LBS	20 FT	PORTLAND	10	N/A
LONG STRING	5.625 IN	2.785 UPSET	USED	820	60/40 POZ	115	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	777.5-787.5	40 sacks 12-20 sand	777.5-787.5

TUBING RECORD Size 2.785 Set At _____ Packer At NONE Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 11/19/03 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2	0	1	.5-1	26

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(if vented, Submit ACO-18.) Other (Specify) _____

For KCC Use: 6-17-03
 Effective Date: 6-17-03
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6/12/03
 month day year

East West
 NE SE SW NW Sec. 22 Twp. 25 S. R. 17
2170 feet from N / S Line of Section
1020 feet from E / W Line of Section

OPERATOR: License# 30345
 Name: Piqua Petro, Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Contact Person: Greg Lair
 Phone: 620-433-0099

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CONTRACTOR: License# 30345
 Name: Greg Lair

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Woodson
 Lease Name: John Ellis Well #: 7-03
 Field Name: Humboldt-Chanute

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Squirrel

Nearest Lease or unit boundary: 175
 Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 125'
 Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None
 Projected Total Depth: 900'

Formation at Total Depth: Squirrel
 Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUN 11 2003
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/9/03 Signature of Operator or Agent: [Signature] Title: President/Owner

For KCC Use ONLY
 API # 15 - 207-26806-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. ②
 Approved by: RJP 6-12-03
 This authorization expires: 12-12-03
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

22 25 17



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **23183**

LOCATION Wichita, Kansas

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11/9/03	4950	Larkin Piller		23	34	12E	W	Shinarump
CHARGE TO <u>Prigo, Dale O Co, Chanute</u>				OWNER				
MAILING ADDRESS <u>1311 X 1/2 mi Road</u>				OPERATOR				
CITY & STATE <u>Chanute KS 66701</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5.2.B	1	PUMP CHARGE <u>Lead Pump</u>		11642.50
4139	6	Prot Sealer 1.35G		1140
5604		Trac Valve 2		50.00
4166	1	Bed Injector		7500
246		Lead Wash		162.50
1275	14000	Bivalve LTB		36.50
838	2000 LBS	Trac Crd.		500.00
3407	1 gal	19-70 HCl Acid		90.00
532	1 gal	Acid Spot		170.00
4117	27 gal	N-34 Non Emul		8.00
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
4104	2.5 hr	MILEAGE <u>2.5 mi W</u>		N/A
4104	7 hrs	WATER TRANSPORTS <u>1 hr</u>		160.00
		VACUUM TRUCKS		
2112	4000 LBS	FRAC SAND <u>1 hr</u>		500.00
		CEMENT		
		SALES TAX		6.50

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Revin 2790

CUSTOMER or AGENTS SIGNATURE X Adam Sp...

CIS FOREMAN John G. ...

CUSTOMER or AGENT (PLEASE PRINT) Adam Sp...

DATE June 21 2004

ESTIMATED TOTAL 3427.00
- 327.00
3100.00

187839
Popk # 7833

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 4705

Date 7-9-03	Customer Order No.	Secl. 22	Twp. 25	Range 17	Truck Called Out —	On Location 3:00pm	Job Began 3:15pm	Job Completed 4:00pm
Owner Pigua Petroleum, Inc		Contractor None			Charge To Pigua Petroleum, Inc			
Mailing Address		City Pigua			State Ks.			
Well No. & Form John Ellis 7-03		Place			County Woodson		State Kansas	
Depth of Well 820'	Depth of Job 810'	Casing (New) _____ (Used) _____	Size _____ Weight _____	Size of Hole Amt. and Kind of Cement 5 7/8"		Cement Left in casing by	Request Necessity _____ feet	
Kind of Job Longstring		Drillpipe _____ Tubing 2 7/8"		(Rotary) Cable		Truck No. #25		

Price Reference No.	_____
Price of Job	500.00
Second Stage	_____
Mileage	45.00
Other Charges	_____
Total Charges	545.00

Remarks Safety Meeting: Rig up to 2 7/8" Tubing, break circulation with fresh water. Mixed 200lbs Geh, Pumped 15 Bbl water Spacers. Mixed 115sks 60/40 Pozmix cement w/ 2% Geh, 1% CaCl₂, Shutdown washout pump & lines - Release Plug - Displace Plug with 4 3/4 Bbls water. Final pumping at 300 PSI - Bumped Plug to 850 PSI. check Float - Float Held - Pressure Plug back up to 350 PSI. Close Tubing in with 350 PSI. Good cement returns to surface = 4 Bbls slurry

Job complete - Teardown

Cementer Brad Butler
 Helper Rick - Jason - Steve District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Adam Eple
Agent of contractor or operator

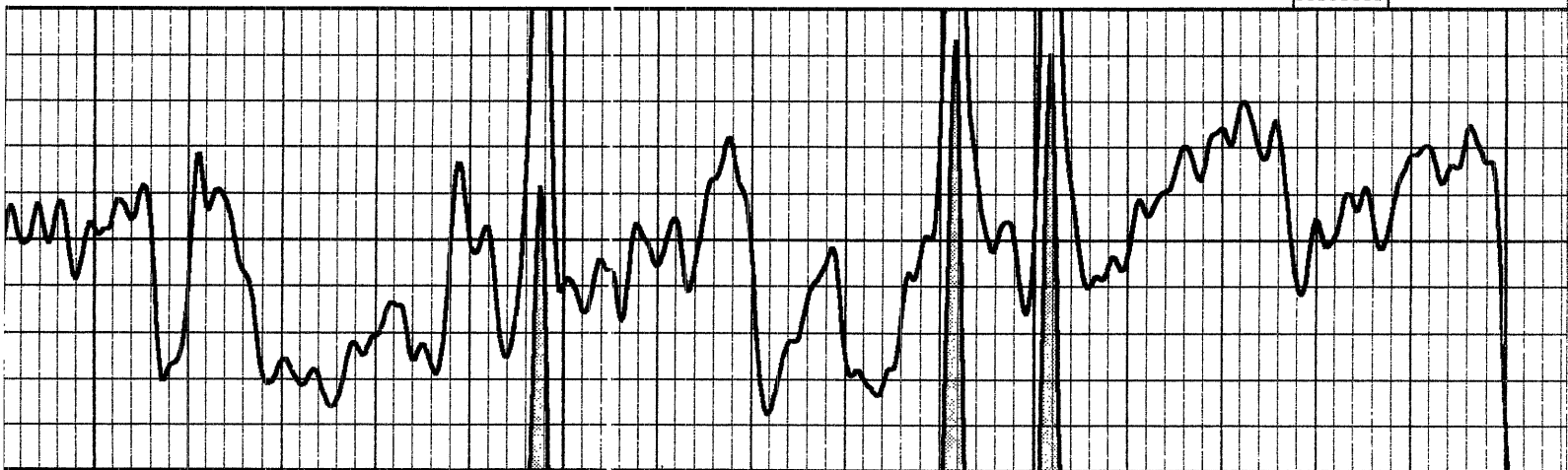
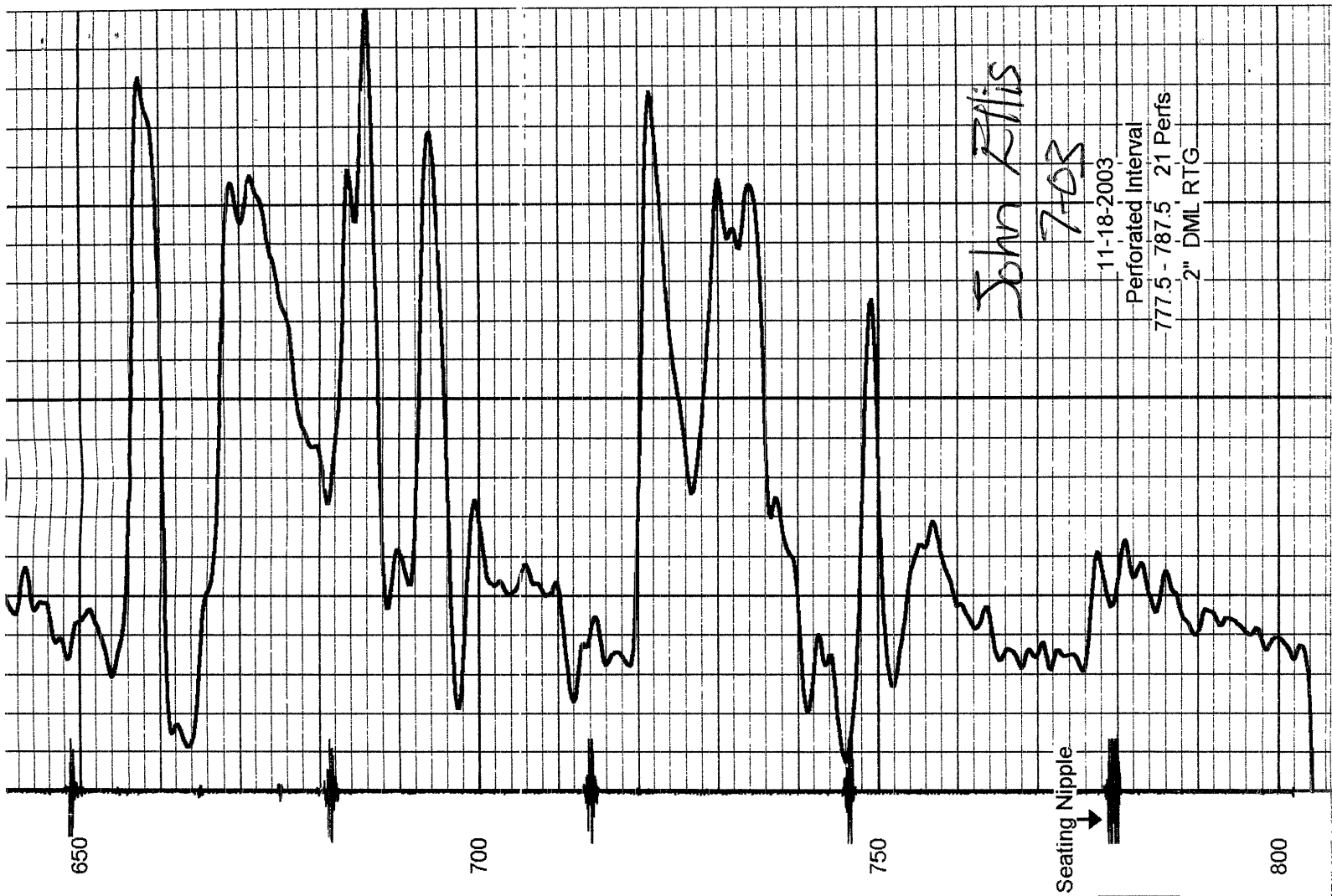
"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
115	sks 60/40 Pozmix cement w/ 2% Geh included	6.50	747.50
100	lbs CaCl ₂ 1%	.35	35.00
200	lbs Geh (Flush Ahead)	9.50	19.00
3	Hrs 80 Bbl. VAC Truck	60.00	180.00
1	2 7/8" Top Rubber Plug	15.00	15.00
Plugs	115sks Handling & Dumping	.50	57.50
	49 tons Mileage 40	.80	156.80
	Sub Total		1755.80
	Discount		
	Delivered by Truck No. #16		
	Delivered from Eureka	Sales Tax	5.32
	Signature of operator Brad Butler	Total	1848.85

paid on Location
check # 5925

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