

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Oil - Eaglwing Gas -Ks Gas Service
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Clothier

FEB 01 2005

CONFIDENTIAL

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10-25-04 11-01-04 1-24-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21919-00-00

County: Kingman

NW SE SW Sec. 11 Twp. 30 S. R. 9 East West

800 feet from (S) N (circle one) Line of Section

1550 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (Sw)

Lease Name: Zenda Townsite Unit A Well #: 1-11

Field Name: Spivey Grabs

Producing Formation: Mississippian

Elevation: Ground: 1668' Kelly Bushing: 1677'

Total Depth: 4297' Plug Back Total Depth: 4256'

Amount of Surface Pipe Set and Cemented at 223' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ALT I W HM
5-2-07

Chloride content 42,000 ppm Fluid volume 1,500 bbls

Dewatering method used Haul Free Fluids/Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

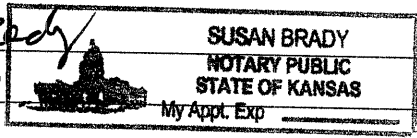
Title: Engineering/Production Mgr. Date: 2/1/05

Subscribed and sworn to before me this 1st day of February,

20 05

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

_____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED

FEB 02 2005

KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: Zenda Townsite Unit A Well #: 1-11
 Sec 11 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Cement Bond, Gamma Ray Neutron</u> (Note: No open hole logs were run)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td><u>Heebner 3399 (-1722)</u></td> <td><u>3399</u></td> <td><u>Cherokee 4219 (-2542)</u></td> </tr> <tr> <td><u>Lansing 3614 (-1937)</u></td> <td><u>3614</u></td> <td><u>Miss 4275 (-2598)</u></td> </tr> <tr> <td><u>Stark Shale 3985 (-2308)</u></td> <td><u>3985</u></td> <td><u>RTD 4297 (-2620)</u></td> </tr> <tr> <td><u>Hushpuckney 4020 (-2343)</u></td> <td><u>4020</u></td> <td></td> </tr> </table>	Name	Top	Datum	<u>Heebner 3399 (-1722)</u>	<u>3399</u>	<u>Cherokee 4219 (-2542)</u>	<u>Lansing 3614 (-1937)</u>	<u>3614</u>	<u>Miss 4275 (-2598)</u>	<u>Stark Shale 3985 (-2308)</u>	<u>3985</u>	<u>RTD 4297 (-2620)</u>	<u>Hushpuckney 4020 (-2343)</u>	<u>4020</u>	
Name	Top	Datum														
<u>Heebner 3399 (-1722)</u>	<u>3399</u>	<u>Cherokee 4219 (-2542)</u>														
<u>Lansing 3614 (-1937)</u>	<u>3614</u>	<u>Miss 4275 (-2598)</u>														
<u>Stark Shale 3985 (-2308)</u>	<u>3985</u>	<u>RTD 4297 (-2620)</u>														
<u>Hushpuckney 4020 (-2343)</u>	<u>4020</u>															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	223'	60/40 Pozmix	225	2%gel, 3% CC
Production casing	7-7/8"	4-1/2"	10.5#	4296'	AA-2	125	10% salt 5% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4280-4288' (Mississippian)	400 g. 10% MIRA acid	
		8000 gal Profrac 20 and 4500# of 20/40 Sand	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4356'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/26/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>160</u>	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

RECEIVED
FEB 02 2005
KCC WICHITA



INVOICE NO.
Date 10-25-04
Customer ID

Subject to Correction

FIELD ORDER 8734

Lease ZENDA TOURISTE UNIT A 1-11 Well # 1-11 Legal 11-30S-9W
County KINGMAN State KS Station PRATT

CHARGE

McCoy Petroleum

Depth Formation Shoe Joint 15' CUSTOMER REQ.
Casing 2 7/8 Casing Depth 223' TD 230' Job Type 2 7/8 Surface Well
Customer Representative LANDY SLOGA Treater T. SEBA

A/E Number PO Number

Materials Received by X *Landy Sloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 SKS	w/40 Poz	-			
C-310	582 lbs	Calcium Chloride	-			
C-194	49 lbs	CELLULOSE	-			
F-163	1 EA	WOOD Plug 2 7/8	-			
E-100	45 mt	HEAVY VEH ME				
E-101	45 mt	PU ME				
E-104	437 TM	BULK DELIVERY				
E-107	225 SKS	CMT SKIN CHARGE				
R-200	1 EA	CSG. Pump CHARGE 0-300'				
R-701	1 EA	CMT HEAD RENTAL				
		1" CMT				
D-200	50 SKS	Common				
		DISCOUNTED PRICED + TAXES		3936.83		

RECEIVED
FEB 02 2005
KCC WICHITA