## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**



## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORICINIAL

Solution   Section   Sec	KCC	
Address: 3080£ Central, Suite 300 CONFIDENTIAL City/StateAry P. Wichtla, KS, 67208.  Purchaser Oil - Esghving Gas - KS Gas Service Operator Contact Person: Scott Hampel Phone: (.318_) 638-2737 Contractor: Name: Stefing Drilling Co. Licenses: 5142 Weilste Geologist: Dave Clothler Designate Type of Completion: Messissippian Designate Type of Completion: Montrol of Service Organic Materials (Circle one) NE SE NW So Producing Formation: Messissippian Producing Formation: Messissippian Elevation: Ground: 1986* Kelly Bushing: 1577 Licenses: Spivey Grabo Multiple Stage Cementing Collar Useo? Plug Back Total Depth: 4259 Onl Store Worksover/Re-entry: Old Well Info as follows: Designate Type of Completion.  Personal Completion Context No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?		API No. 15095-21919-00-00
CityState/Zip: Wichita KS, 67206.  Purchaser: Oil = Eaglwing Gas -Ks Gas Service    Doperator Contact Person:   Sterling Drilling Co.	Name: McCoy Petroleum Corporation FEB 0 1 2005	County:Kingman
CityState/Zip: Wichita KS, 67206.  Purchaser: Oil = Eaglwing Gas -Ks Gas Service    Doperator Contact Person:   Sterling Drilling Co.	Address: 8080 E Central, Suite 300	NW SE SW Sec11_ Twp30_ S. R9 ☐ East ⊠ Wes
Purchaser   Oii   Eaglwing Gas - Ks Gas Service	City/State/Zip: Wichita, KS 67206	
Pootages Calculated from Nearest Outside Section Corner:	Purchaser: Oil - Eaglwing Gas -Ks Gas Service	
Corrice one   NE SE NW   New   # 1-11   New	Operator Contact Person: Scott Hampel	
Lease Name:   Zenda Townsite Unit A   Well ##: 1-11	'hone; ( <u>316</u> ) <u>636-2737</u>	
Field Name:   Spivey Grabs   Spivey Grabs   Spivey Grabs	ontractor: Name: Sterling Drilling Co.	
Producing Formation:   Mississippian   Missi	cense: 5142	
Elevation: Ground:: 1668'   Kelly Bushing: 1677'	ellsite Geologist: Dave Clothier	Producing Formation: Mississippian
New Well	esignate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 223' Fig. Gas   G	New Well Re-Entry Workover	
Gas		
Dry		1 a a.
Infance		
feet depth to	, , , , , , , , , , , , , , , , , , , ,	
Name:		
Diffling Fluid Management Plan Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Insas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. STRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-3-3). SKETS MUST BE ATTACHED, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  **RCC Office Use ONLY**  **RCC Office Use ONLY**  **BUSAN BRADY** **Public: Submit CP-4 Basses*  **Wireline Log Received*  **Geologist Report Received*  *		sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  10-25-04 11-01-04 1-24-05 d Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date  STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Insas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Ormation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-7 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING XKETS MUST BE ATTACHED, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Recompleted and sworn to before me this 1st day of February  Devatering method used Haul Free Fluids/Evaporation between fluid volume 1,500 bb Chloride Content 42,000 ppm Fluid volume 1,500 bb Centering method used Haul Free Fluids/Evaporation bewards if hauled offsite:  Operator Name: Nicholas SWD License No.: 4706  Quarter Sec. 20 Twp. 30 S. R. 8 East We County: Kingman Docket No: D-25,703  STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, 100-100-1000 for a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  For confidentiality in excess of 12 months if requested in mitting and submitted with the form (see rule 82-3-130, 82-3-106 and 82-3-107 apply.  For confidentiality in excess of 12 months if requested in mitting and submitted with the form (see rule 82-3-130, 82-3-106 and 82-3-107 apply.  For confidentiality in excess of 12 months if requested in mitting and submitted with the form (see rule 82-3-130, 82-3-106 and 82-3-107 ap		Drilling Fluid Management Plan ALT T. W.H.
Plug Back	·	(Data must be collected from the Reserve Pit)
Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  10-25-04  Date or Date Reached TD  Completion Date  Completion Date  STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Issas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-CKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all temporarily abandoned wells.  Submit CP-111 form with all temporarily abandoned wells.  Submit CP-111 form with all temporarily abandoned with the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes.  Susan BRADY  Wireline Log Received  Geologist Report Received  Geologist Report Received  Wireline Log Received  FEB 0 2 2005		5510
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  10-25-04  11-01-04  1-24-05  d Date or Date Reached TD  Completion Date  STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Insas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply. Or onfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING CKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Engineering/Production Mgr.  Date:  2/1/05  SUSAN BRADY  Public:  SUSAN BRADY  NOTARY PUBLIC  Date:  SUSAN BRADY  NOTARY PUBLIC  SUSAN BRADY  UIC Distribution  SUSAN BRADY  UIC Distribution		Dewatering method used Haul Free Fluids/Evaporation
Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite:
Lease Name: Nicholas SWD License No.: 4706    Date or impletion Date   Date Reached TD   Completion Date or Recompletion Date		Operator Name: Messenger Petroleum
d Date or ompletion Date    Completion Date   Date Reached TD   Date Completion Date or Recompletion Date or Paccompletion Date   Date Recompletion Date   Quarter   Sec. 20 Twp. 30 S. R. 8		
STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, insas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING CKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  In a complete and correct to the best of my knowledge.  Engineering/Production Mgr.  Date: 2/1/05    County: Kingman   Docket No : D-25,703	1-24-05	
ISTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. formation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING CKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Paquirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement in are complete and correct to the best of my knowledge.    KCC Office Use ONLY	Onlipicuon Date of	
pormation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING EXETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  quirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement in are complete and correct to the best of my knowledge.  ture:  Engineering/Production Mgr.  Date:  2/1/05  Letter of Confidentiality Attached  If Denied, Yes Date-  Wirellne Log Received  Geologist Report Received  Wirellne Log Received  Wirellne Log Received  Wirellne Log Received  Geologist Report Received  Wirellne Log Received		Docket No : D-23,703
ry Public:  Susan BRADY  NOTARY PUBLIC  STATE OF KANSAS  Wireline statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement gas industry have ga	of the spud date, recompletion, workover of the spud date, recompletion and the spud date, recompletion, workover of the spud date, recompletion and recompletion and the spud date, recompletion and the spud dat	months if requested in writing and submitted with the form (see rule 82-3-
ature:	equirements of the statutes, rules and regulations promulaated to regulat	
Engineering/Production Mgr. Date: 2/1/05  Cribed and sworn to before me this 1st day of February  O5  Ty Public: Susan BRADY  NOTARY PUBLIC  STATE OF KANSAS  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date-  Wireline Log Received  Geologist Report Received  UIC Distribution  FEB 0 2 2005	are complete and correct to the best of my knowledge.	, and the statements
Engineering/Production Mgr. Date: 2/1/05  Cribed and sworn to before me this 1st day of February  D5  Y Public: SUSAN BRADY  NOTARY PUBLIC  STATE OF KANSAS  Letter of Confidentiality Attached  If Denied, Yes Date-  Wireline Log Received  Geologist Report Received  FEB 0 2 2005	ature: Xcoll Keenpel	KCC Office Use ONLY
Commission Funity Ist day of February  If Denied, Yes Date—  Wireline Log Received RECEIVED  Geologist Report Received  HOTARY PUBLIC STATE OF KANSAS	Engineering/Production Mgr. Date: 2/1/05	
Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  Wireline Log Received  UIC Distribution  FEB 0 2 2005	cribed and sworn to before me this1st day of February	· · · · · · · · · · · · · · · · · · ·
Susan Brady  Hotary Public  State OF Kansas  Geologist Report Received  UIC Distribution  FEB 0 2 2005		
Public: SUSAN BRADY UIC Distribution FEB 0 2 2005	MCG.	
Commission Fundament II-V-07	NOTARY PUBLIC	
	Commission Expires: 11-4-07 STATE OF KANSAS	

Operator Name:	McCoy Petrole	ım Corporation	Lease Name:	Zenda Tov	vnsite Unit A	Well #:	1-11		
Sec11Twp3		☐ East ☒ West	County:	ty:King					
tested, time tool open temperature, fluid rec	and closed, flowing a overy, and flow rates	d base of formations p and shut-in pressures, if gas to surface test, al geological well site r	whether shut-in p along with final ch	ressure reached	static level, hydros	static pressu	res, bottom hole		
Drill Stem Tests Taken (Attach additional S		Yes No		<b>5</b>	on (Top), Depth ar		⊠ Sample		
Samples Sent to Geol	logical Survey	X Yes No	Na	Name Top			Datum		
Cores Taken		Yes No		Heebner 3399 (-1722) Cherokee 42					
Electric Log Run (Submit- Copy)		Yes No		Lansing 3614 (-1937)  Stark Shale 3985 (-2308)			Miss 4275 (- 2598)  RTD 4297 (-2620)		
List All E. Logs Run: _	Cement Bon	d, Gamma Ray Neutro	<u>n</u>		<u></u>	<u></u>	(TD 4297 (-2020)		
1)	Note: No open hole lo	gs were run)		Hushpuckney 4	020 (-2343)				
				W SA JAMES AND COME.					
		CASING	RECORD X	New Used		***********			
		Report all strings set-	<del></del>						
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface casing	12 1/4"	8 5/8"	24#	223'	60/40 Pozmix	225	2%gel, 3% CC		
Production casing	7-7/8"	4-1/2"	10.5#	4296'	AA-2	125	10% salt 5% Calset		
Dumana	Double 1	ADDITIONAL  Type of Cement	CEMENTING / SO	QUEEZE RECORD	<del>                                  </del>				
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	#Sacks Used	Type and Percent Additives						
Shots Per Foot		N RECORD - Bridge Plug otage of Each Interval Per		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	4280	)	400 g. 10% MIRA acid						
				8000 gal F	Profrac 20 and 4500	0# of 20/40 S	and		
						F	RECEIVED		
							EB 0 2 2005		
TUBING RECORD	Packer At	Liner Run	Yes No						
Date of First, Resumed P	2-3/8" Production, SWD or Enha	4356' Producing Meth	nod			KC	C WICHITA		
	1/26/05		Flowi	ng 🔀 Pumpir	ng Gas Lift	Oth	ner (Explain)		
Estimated Production Per 24 Hours	Oil Bbl	ls. Gas	Mcf Wa	ter B	bis. Ga	as-Oil Ratio	Gravity		
Disposition of Gas	<u> </u>	METHOD OF CO	OMPLETION		· · · · · · · · · · · · · · · · · · ·	Produ	ction Interval		
Vented Sold (If vented, Submi	Used on Lease it A CO- 18.)	Open Hole Other (Specif	السبيما الاسبيكا	Dually Comp.	Commingled				

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			INVOICE NO.	,	Subj	ect to Correction		FIELD	ORDE	₹ {	3883 V
			Date //-/-	04	Lease Zonda	Township	wit	Well #	Legal	1-30	15-9W
SER	VICES.	LLC	Customer ID		County	gman	7.7.	State	Station		
Mar	1 1 4	77/2.			Depth	Formation			Shoe Joi	int,	26
C /// C/L	oy jer	roleu	<u> </u>		Casing ///	Sasing Depth	$\mathcal{T}$	TD 4297	Job Type	<del></del>	. 1
R					Custorine Repr	esentative		Treate	[ B 11	New 1	16/1
Ē					Dav	e Oller			Bobby	0/0	ikp
AFE Number		PO Nu	ımber		Materials Received by	xan	ומי	Olle			
Product Code	QUANTITY	MATE	ERIAL, EQUIPME	NT and SE	RVICES USED	UNIT PRICE	A	MOUNT	CORRECTI		UNTING AMOUNT
1205	125sk.	AA	Comm	)			•				
0203	25.sk.	60/3	w Poz C	comm	on)	, *************************************					
C195	9516,	FLA	-322				<u> </u>	No. 16-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			
C221	64916.	Sali	(Ane)		,		<u> </u>				
C243	1216,	Dete	aner								
C312	8916,	Gus	Blok			_	<del> </del>				
C321	6261bi	GIISC	onite	1.1 11			<u> </u>				
Floo	3 ea.	Turb	dizer,	41/2"			<u> </u>	· · · · · · · · · · · · · · · · · · ·			
F170	lea.	Latch	Down F	14g + B	effle, 41	Σ" ¬	<u> </u>				***************************************
F210	104.	Auto	fill Float	Shoc	41/2	424	<u> </u>				
<u>C221</u>	40015.	Sc./1	(FINE)				. <u> </u>				
<u>(302</u>	500gul	Mud	Plush		<u> </u>		<u> </u>		<del>-,</del>		
E100	45 MI.	Hea	uy Wehl	cle f	111tago		<u> </u>	-			
E107	1505K.	Comen	A li		<u> </u>				,		
E 104	315 tm.	Buck			1831 4CM						. *
<u> 1209</u>	lea.	astag	Concert 1	hmfer,	1007 = 1300		<b> </b>				
E101 R701	7301.	FICK	up Mile	age	£/				CEIVED		
RZOZ	lea:		y Sulv			24 33 7		FE	3 0 2 2005		
7,000	174	1.625 / V	<del>y )~,,</del>	2000	The section of the	i da ciri		1/04	WICH	TA	
	11,5	, ,	Conference market			(J ) 40 1 1		- NO	, WVI		
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•					المساوات المراجع						,
10244 NE H	liway 61 · P.O	. Box 861	3 - Pratt, KS	67124-86	13 · Phone (6	520) 672-1201 - F	ax (620	672-5383	TOTAL		

INVOICE NO.   Subject to Correction   Well #   Legal     /-305-96	
Customer ID  County  State  Station PRATT  Casing 5/8 Casing Depth  Casing 5/8 Casing Depth  Customer Representative  AFE Number  Product  ACCOUNTING	
Casing 5/8   Casing Depth   TD 230   35/8   Sueface    Casing 5/8   Casing Depth   TD 230   35/8   Sueface    Customer Representative   Treater    AFE Number   PO Number   Materials   Received by   Materials   Received by   ACCOUNTING	<i></i>
Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8   Casing Depth   TD 230   30h Type    Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8   Casing Depth   TD 230   30h Type   Sub-factor    Casing 5/8	
AFE Number PO Number Materials Received by X ACCOUNTING	YEU.
AFE Number PO Number Materials Received by X ACCOUNTING	well
AFE Number PO Number Materials Received by X ACCOUNTING	A-101-11-11-11-11-11-11-11-11-11-11-11-11
Product PO Number Received by X ACCOUNTING	
Code QUANTITY MATERIAL, EQUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT	JNT
D-203 225 90 60/40 Poz	
C-310 582 lbs Calcium Chlorine	
C-194 49 165 CEUPIOKS	
F-163 / EA Wood Plub 35/8	
E-100 45 mi HEAVY VEH MI	
E-101 45 mg PU ME	
E-104 437 TM BULK DELINDEY	
E-107 225 Sto Cut. STU CHALFE IN MINER WAR WAR AND THE WAR TO THE	
R. 200 1 EA CSG. Pumo CHARGE 0-300'	
R-701 / EA CMT HEAD RENTAL	
1" CMT	
D-200 50 LL Connow -	
DISCOUNTED PRICES 3936.83	
T TOLES	
RECEIVED	
FEB 0 2 2005	
RECEIVED FEB 0 2 2005 KCC WICHITA	
RCC VVIC	
10244 NE History 61 D.D. Poy 9613 Pratt. KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL	