

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee LLC
Address: 5901 North Western, Suite 200
City/State/Zip: Oklahoma City, OK 73118
Purchaser: BlueStem PipeLine LLC
Operator Contact Person: Richard Marlin
Phone: (405) 840-9894
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Wally Yuras

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/12/03</u>	<u>02/13/03</u>	<u>03/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23239 -00-00
County: Labette
sw sw ne Sec. 32 Twp. 34 S. R. 18E East West
2310 feet from S (N) (circle one) Line of Section
2310 feet from E (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown Well #: 1-32
Field Name: Valeda
Producing Formation: Summitt Coal
Elevation: Ground: 855' Kelly Bushing: n/a
Total Depth: 923' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 916' w/ 95 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/05/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Operations Manager Date: May 17, 2004

Subscribed and sworn to before me this 17th day of May,
2004.

Notary Public: Rebecca K. Williams
Date Commission Expires: July 6, 2004

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee LLC Lease Name: Brown Well #: 1-32
 Sec. 32 Twp. 34 S. R. 18E East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density
 Differential Temperature
 Gamma Ray Neutron Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Summitt Shale	326'-329'	
Mulky Shale	365'-370'	
Croweburg Coal	450'-451'	
Mineral Coal	495'-496'	
Weir Coal	590'-592'	
Riverton Coal	858.5'-861.5'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	23	Portland	4	
Production	6 3/4	4 1/2	9 1/2	916	Diacel	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	858.5' - 861.5'	450 gal 15% + 200 BW	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	888'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/30/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MAY 19 2004

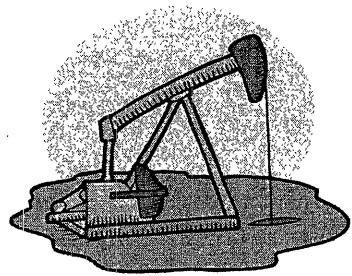
KCC WICHITA

Rig #:	One				
API No:	15-099-23239-0000				
Operator:	STP - Cherokee, Inc.				
Address:	5901 North Western, Suite 200				
Oklahoma City, OK 73118					
Well No:	1-32	Lease Name:	Brown		
Footage Location:	2,310	feet from the	N	Line	
	2,310	feet from the	E	Line	
Contractor:	Well Refined Drilling Company, Inc., Contractor #33072				
Spud Date:	12-Feb-03	Geologist:	Mike Ebers		
Date Completed:	13-Feb-03	Total Depth:	923		

S.32	T.34	R.18
Location:	SW SW NE	
County:	Labette	

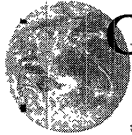
Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
343	1#	0.500	33.900
383	1#	0.500	33.900
423	1#	0.500	33.900
463	1#	0.500	33.900
503	1#	0.500	33.900
563	1#	0.500	33.900
603	1.5#	0.375	23.300
863	1#	0.375	19.000
883	1#	0.375	19.000

Casing Record		
	Surface	Production
Size Hole:	12.500	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	23	
Type Cement:	Portland	
Sacks:	4	
Elevation:	855	



Rig Time	Work Performed

Well Log									
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	
Overburden		0	4	Shale	360	362	Shale	589	616
Lime		4	22	Lime	362	363	LA Sand	616	629
Shale		22	24	Black Shale	363	368	Shale	629	657
Lime		24	31	Lime	368	375	Sand	657	670
Black Shale		31	32	Shale	375	408	Shale	670	675
Lime		32	45	Coal	408	409	Coal	675	676
Shale		45	73	Shale	409	427	Shale	676	713
Sand		73	132	LA Sand	427	433	C	713	714
Shale		132	182	Shale	433	447	Shale	714	787
Lime		182	184	Coal	447	448	C	787	788
Shale		184	190	Shale	448	494	Shale	788	858
Lime		190	210	Coal	494	496	C	858	861
Black Shale		210	277	Shale	496	527	Shale	861	868
Lime		277	279	Sand	527	531	Chat	868	869
Shale		279	288	Shale	531	562	Lime	869	923
Oswego Lime		288	324	Coal	562	563	Oil Odor	868	884
Black Shale		324	328	Shale	563	586	TOTAL DEPTH	923	
Lime		328	360	Coal	586	589			



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
MAY 19 2004
KCC WICHITA

TICKET NUMBER **22955**

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-19-03	7551	Brown # 1-32		32	34S	18 E	Lobelle	Rice/Wn
CHARGE TO <u>STP</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 D	2 nd well - 1	PUMP CHARGE Frac pump		650.00
5610	2 hrs	Acid Delivery		260.00
3107	400 Gal	15% HCL Acid		360.00
1252	10 Gal	Mapplo		250.00
1205	2 Gal	Biocide		45.00
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
5501	6 hrs	WATER TRANSPORTS 2 x 3 hrs		450.00
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
			SALES TAX	
ESTIMATED TOTAL				2015.00

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Loral C. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 9-19-03

186709

Walter Yuras

March 7, 2003

RECEIVED

MAY 19 2004

KCC WICHITA

Jerry Cash
STP Cherokee
OKC, OK 73118

Jerry:

RE. **Completion Recommendation:**
Edna Hollow Project
Brown #1-32
SWSWNE-Section 32-34S-18E
Labette County, OK

The captioned well was drilled as a Weir development well on Edna Hollow Project on February 12, 2003; formation at TD 923' is Mississippian. A recommendation to set casing to TD has been made, this date. (4.5" casing was set to 916')

Logs received indicate this well did not encounter coal in the Weir interval; a correlative Weir edge zone is developed at 590'.

An encouraging gas show of 34 mcf was encountered in the Summit at 343', which persisted undiminished for the next 250', and tested 19 mcf at TD. No increase was noted in the Mulky. The Temp Log exhibits a fair response opposite both the Mulky and Summit horizons.

No show was reported for the Riverton Coal (3.5' @ 858') although early desorption numbers for this zone are encouraging with respect to gas content. This well is centrally located to our acreage position and success with a Riverton completion here could affect future drilling plans. Additional Weir locations on the Brown leasehold are still viable.

Recommendations:

-Review Riverton completion techniques used by Eakin on recent wells near Coffeyville and attempt Riverton completion here with similar treatment. A Summit/Mulky completion here is warranted but should be deferred pending the Riverton test outcome.

-Perforate: Riverton: 858.5-861.5'

Jerry Cash
Walter Yuras