KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Quest Cherokee, LLC Address. P O Box 100 Address. P O Box 100 City/Stelat/Zip. Benedict, KS 68714 Deprivationser. Bluestem Pipeline, LLC Operator Contact Person. Douglas L. Lamb Phone: (20)	WELL HISTORY - DESCRIP	API No. 15 - 099-23460-00-00 ORIGINAL
Operator Contact Person: Douglas L Lamb Phone: (£20)	Operator: License # 33344	API No. 15 - 099-23460-00-00 UNIUNAL
Operator Contact Person: Douglas L Lamb Phone: (£20)	Name: Quest Cherokee, LLC	County: LABETTE
Operator Contact Person: Douglas L Lamb Phone: (£20)	Address: P O Box 100	<u>SW_NWSec. 19 Twp. 31 S. R. 18 </u>
Operator Contact Person: Douglas L Lamb Phone: (£20)	City/State/Zip: Benedict, KS 66714	1980 feet from S / (N) (circle one) Line of Section
Phone: (620) 698-2250 Contractor: Name: BARTON T LORENZ License: 33286 Welliste Geologist: MICHAEL EBERS Designate Type of Completion:	1.0 40	660
Contractor: Name: BARTON T LORENZ License: 33286 Wellette Geologist: MICHAEL EBERS Wellette Geologist: MICHAEL EBERS Wellette Geologist: MICHAEL EBERS Producing Formation: NOT YET COMPLETE Elevation: Ground: 910 Kelly Bushing: Total Deph: 1037 Plug Back Total Deph: 1034.56 Amount of Surface Pipe Set and Cemented at 21.5 Feet Multiple Stage Cementing Coller Used? Yes [7] No Will Yes, show deph set in Completion, cement circulated from 1034.56 If Workover/Re-entry: Old Well into as follows: Well Name: Original Comp. Date: Original Co	Operator Contact Person: Douglas L. Lamb	6
Welste Geologist: MICHAEL EBERS	Phone: (_620) _698-2250	(circle one) NE SE NW SW
Wellate Geologist: MICHAEL EBERS Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Cora, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Observer Name: Despening Re-perf. Cornv. to Entri/SWD Plug Back Plug Back Plug Back Plug Back Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Description Date Or Date Reached TD Completion Date Orneliation Date Notary Public: Name: Date: 10/04/04 Letter of Conflicted Use Only Wireline Log Reserved If Atternate II completion, cement circulated from 1034.56 If yes, show depth set If Atternate II completion, cement circulated from 1034.56 If yes, show depth set If Atternate II completion, cement circulated from 1034.56 If yes, show depth set If Atternate II completion, cement circulated from 1034.56 If yes, show depth set If Atternate II completion, cement circulated from 1034.56 If yes, show depth set If Atternate II completion, cement circulated from 1034.56 If yes, show depth set II completion, cement circulated from 1034.56 If yes, show depth set II completion, cement circulated from 1034.56 If yes, show depth set II completion, cement circulated from 1034.56 If yes, show depth set II completion, cement circulated from 1034.56 If yes, show depth set II completion, cement circulated from 1034.56 If yes, show depth set II completed yet yet If Atternate II completion, cement circulated from 1034.56 If yes, show depth set II centred?	Contractor: Name: BARTON T LORENZ	
Designate Type of Completion: New Well	License: 33286	Field Name: CHEROKEE BASIN CBM
Designate Type of Completion: New Well	Wellsite Geologist: MICHAEL EBERS	Producing Formation: NOT YET COMPLETE
Amount of Surface Pipe Set and Cemented at 21.5 Feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 910 Kelly Bushing:
Multiple Stage Cementing Collar Used?	New Weil Re-Entry Workover	Total Depth: 1037 Plug Back Total Depth: 1034.56
If yes, show depth set	OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
If Alternate II completion, cement circulated from 1034.56 feet depth to SURFACE w/ 137 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. O5-05-2004 05-06-2004 05-19-2004 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. Signature: Manager	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-130 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: ORACLE MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Title: Manager Date: 10/04/04 Letter of Confidentiality Received Geologist Report Received	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-130 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: ORACLE MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Title: Manager Date: 10/04/04 Letter of Confidentiality Received Geologist Report Received	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1034.56
Original Comp. Date: Original Total Depth: Deepening Re-perf. Cornv. to Enhr./SWD Chat must be collected from the Reserve Pit) Deepening Re-perf. Cornv. to Enhr./SWD Plug Back Total Depth Docket No. Plug Back Plug Back Total Depth Docket No. Docket No. Docket No. Docket No. Date Completion Docket No. Date Completion Docket No.	Operator:	
Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Docket No. Other (SWD or Enhr.?) Docket No. Other (SwD or Enh	Well Name:	ALT LO VOD TOTAL
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Completion Docket No. Completion Date or Recompletion Date of Recompletion Date or Date Read No.: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R East West	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALI #2 Kyr. 5/9/03 (Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No.	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. License No.: License No.: Docket No. Usuarter Sec. Twp. S. R. Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public:	Plug BackPlug Back Total Depth	**
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Obcket No. Other (SWD or Enhr.?) Obcket No. Other (SWD or Enhr.?) Obcket No. Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Manager Date: 10/04/04 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	Commingled Docket No.	•
O5-05-2004 O5-06-2004 O5-06-2004 O5-19-2004 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Manager Date: 10/04/04 Letter of Confidentiality Received Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
O5-05-2004 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date Completion Date County:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date Completion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Manager Date: Signature: Date: Subscribed and sworn to before me this Date: JENNIFER R. HOUSTON Notary Public: State of Kasass Twp. S. R.	05-05-2004 05-06-2004 05-10-2004	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Manager Date: 10/04/04 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
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Signature: Jones Alan KCC Office Use ONLY Title: Manager Date: 10/04/04 Subscribed and sworn to before me this Hay of CHORC If Denied, Yes Date: Wireline Log Received Subscribed and sworn to before me this Hay of CHORC Geologist Report Received Notary Public: Jennifer R. Houston Jennifer R. Houston Uic Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulat	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this	0 1 111	
Subscribed and sworn to before me this 4th day of CHONC	Signature: Nonglas A Familia	KCC Office Use ONLY
Subscribed and sworn to before me this 4th day of CHONC	Title: Manager Date: 10/04/04	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution Notary Public - State of Kansas	Subscribed and sworn to before me this UT-day of Collabora	
Notary Public: Jennifu R. Houston JENNIFER R. HOUSTON UIC Distribution Notary Public - State of Kansas	•	1
Notary Public: Jennife K. Houston JENNIFER R. HOUSTON UIC Distribution Notary Public - State of Kansas	20 07.	
		R. HOUSTON UIC Distribution

ORIGINAL

Operator Name: Qu	est Cherokee, L	LC		Leas	e Name:	STEIG, DEN	INIS	Well #: 19-1		
	81 S. R. 18		West		y: LABE					
ested, time tool ope emperature, fluid re	how important tops in and closed, flowir covery, and flow rate is surveyed. Attach	ig and shut-in es if gas to su	ı pressures, ırface test, a	whether s llong with	hut-in pre	essure reached	l static level, hyd	Irostatic pressure	es, bottom hole	
Orill Stem Tests Take (Attach Additional		Yes	√ No	- co	✓ L	og Forma	tion (Top), Deptr	and Datum	Sample	
Samples Sent to Ge	ological Survey	Yes	✓ No		Nam			Тор 1 97'	Datum +713'	
ores Taken	,	Yes			1	apah Lime mont Lime		218 1/2'	+691 1/2	
Electric Log Run (Submit Copy)		✓ Yes				nee Lime		422'	+488'	
ist All E. Logs Run:					Osw	ego Lime		502'	+408'	
io. All L. Logo Hull.					Verd	digris Lime		623'	+287'	
DUAL INDUC' COMP. DENS	TION LOG ITY NEUTROI	N LOG			Miss	sissippi Lime	e	979'	-69'	
		Report a		RECORD	✓ Ne surface, inte	ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)		ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
Surface	11	8-5/8"		24.75#		21.5	"A"	6	, , , , , ,	
Production	6 3/4	4-1/2"	2" 10.5			1034.56	"A"	137		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sack	s Used		Type and	d Percent Additives		
Shots Per Foot		ION RECORD)	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
The second secon	NONE- WAITIN			Torated		(/	MINOUIR AND KIND OF	waterial Osed)	Бери	
							RE KANSAS CORP	CEIVED PRATION COMMISS		
The state of the s								1 5 2004	NON	
					#5.07000004.64.V4.04004.64.04.04.04.04.04.04.04.04.04.04.04.04.04		CONSERVA Wich	TION DIVISION IITA, KS	The state of the s	
TUBING RECORD Size Set At Packer At					Liner Run	Yes N				
Date of First, Resumer	d Production, SWD or I	Enhr. F	roducing Meti	nod	Flowing] Pump	ing Gas I	Lift Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		3bls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION				Production Inte	rval			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER

24349

LOCATION _________

FIELD TICKET

	i d					
DATE CUS	TOMER ACCT # WELL NA		SECTION TWP	RGE	COUNTY	FORMATION
5-19-04	6628 576 =	9-1	19 =15	18E 1	LE	
CHARGE TO QU	EST PHEROKEE L	LC	OWNER	موسّى بالله		
•			- Andrew	· 原始 1 1	George Commence	
MAILING ADDRESS	PO BOX 160		* OPERATOR			
CITY & STATE BE	NEDICT, KANSAS	66714	CONTRACTOR			
ACCOUNT CODE	QUANTITY or UNITS	OF SERVICES OR PROD	UCT	UNIT PRICE	TOTAL AMOUNT	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		40750
1110	13 SKS	GUSONITE		250 20
1107	11/2 SKS	FLO- SEAL "	-	257 20
1118	2 SK5	PREMIUM GEL (2 AHEAD)		5 5 tell
1215	16-11	KCL .		050
11118	15696	SODIUM SILICATE		1500
		; ;		
//23	EIII A			1 112
1123	5460 GAL	CITY WATER : (130 BBL)		61, 43
		Ky	PSAS CORPORATION COMMISSION SERVAN	
			OCT 15 2004	1
	7,1		J 5 COMMISSION	
		BLENDING & HANDLING	SERV. JON	
5407	29 mi	TON-MILES MINIMILEM	SERVATION DIVISION	19000
		STAND BY TIME	KS VSION	
		, WILLAGE		
5501C	L HR	WATER TRANSPORTS		480°°
5502C	6 HR	VACUUM TRUCKS		45000
		FRAC SAND		
1126	124 SKS	CEMENTOWC (1325k	'S TOTAL)	140120
	21110	The state of the s	SALES TAX	(27,40
		OWE; 5 611 SONITE; /4 " FLO-SEA	(4)	
Ravin 2790		,	ESTIMATED TOTAL	3821. 4

CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN TOISE A TIMBLE				
	,				

CUSTOMER or AGENT (PLEASE PRINT)_

DATE_

RECEIVED CONSOLIDATED OIL WELL SERVICES, INC. KANSAS CORPULA LONCOMMISSION ~211 W. 14TH STREET, CHANUTE, KS 66720 ₹620-431-9210 OR 800-467-8676

OCT 1'5 2004

TICKET NUMBER 31529 LOCATION CHANUTE FOREMAN TOOK TINDE

> 15 MIN. MAX RATE MIN RATE

CONSERVATION DIVISION A TANCHTAKS EDODT

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			IREA	A I IVIIII IVIII I	REPORT		URIC	JINAL	
DATE	CUSTOMER#	WELL NAME	FORMATION	1 .	TRUCK #	DRIVER	TRUCK #	DRIVER	
5-19-04	6628	586 191			25/47	JAJ HER	26		
SECTION	TOWNSHIP	RANGE	COUNTY		JE 103	Care 1411			
17	J/3	18€	Lak		10 TH	THEN CHES			
CUSTOMER]	San San Care	JEE EYAN	r .		
QUEST CI	WERCKEE LL	4							
MAILING ADDF	RESS								
P.O. Box	100								
CITY				,					
BENEDICT STATE									
1		ZIP CODE		*					
KANSAS		66714		*		TYPE OF TE	REATMENT		
					[]SURFACE	PIPE	[] ACID BREA	KDOWN	
TIME ARRIVED	ON LOCATION			1	[4]PRODUCTI	ON CASING	[] ACID STIMU	JLATION	
	WELL.	DATA	urbarbaran kanan kan		[] SQUEEZE	CEMENT	[] ACID SPOTTING		
CONTRACTOR DESCRIPTION OF THE PARTY OF THE P	63/4	PACKER DEPT	Ή		[] PLUG & AB	ANDON	[] FRAC		
TOTAL DEPTH	10 37 1	PERFORATION	IS	1	[] PLUG BACK [[] FRAC + NITROGEN		
		SHOTS/FT			[] MISP. PUMP [[]	[]	
The second secon	SING SIZE 41/Z OPEN HOLE		;	[] OTHER		[]	and the second seco		
CASING DEPTI	H 1034			*					
CASING WEIG	HT	TUBING SIZE	······································] '	president and the second and the sec	PRESSURE L	IMITATIONS		
CASING COND	ITION	TUBING DEPTH	1	4			THEORETICAL	INSTRUCTED	
THE OWNER OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	· · · · · · · · · · · · · · · · · · ·	TUBING WEIGH	-IT]	SURFACE PIPE		× × × × × × × × × × × × × × × × × × ×		
		TUBING COND		1	ANNULUS LONG	STRING			
TREATMENT V	IA CEMENTLE	MD/N/2.5	TAIL 15.8	_	TUBING		<u> </u>		
INSTRUCTION 25/15 GAL	PRIOR TO JOB	<u>CIRCULAT</u> SEICATE	E W/FR	ESH HE	2 RUW 26e	LIGHEAD,	KUN B.	FEL DIE PUMP	
PLUE LUJA	TEL WHITER	SET FLOW	1T SH4E	41 84 5 H .	DOWN 70F	T CASING	***************************************		
AUTHC	PRIZATION TO PE	ROCEED	-	TITLE			DA	ATE .	
TIME	STAGE	BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI			
AM / PM	O PAGE	PUMPED	INOTIALE	PPG	JAND/STAGE	FOI		· ·	
							BREAKDOWN I	PRESSURE	
				ę			DISPLACEMEN	T : .	
				ì			MIX PRESSURE	-	
				i.			MIN PRESSURI	,	
							ISIP		

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.