

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488  
Name: TWM PRODUCTION COMPANY  
Address: 1150 HIGHWAY 39  
City/State/Zip: CHANUTE, KANSAS 66720  
Purchaser: CRUDE MARKETING  
Operator Contact Person: MICHAEL OR CAROL WIMSETT  
Phone: (620) 431-4137  
Contractor: Name: W & W PRODUCTION COMPANY  
License: 5491  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01/03/04 01/15/04 2/28/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-15-001-29017-00-00  
County: ALLEN  
NW SW NE \_\_\_\_\_ Sec. 22 Twp. 26 S. R. 18  East  West  
3500 feet from (S) N (circle one) Line of Section  
2200 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: CANNON A Well #: 26  
Field Name: HUMBOLDT/CHANUTE  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: NO  
Total Depth: 865 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 20  
feet depth to TOP w/ 4 sx cmt.

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Drilling Fluid Management Plan ALT#2 KJR 6/5/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsitt  
Title: OFFICE MANAGER Date: 3-16-04  
Subscribed and sworn to before me this 17<sup>th</sup> day of March,  
2004.  
Notary Public: Cindy L. Spilman  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
CINDY L. SPILMAN  
My Appt. Exp. 2/16/2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 26  
 Sec. 22 Twp. 26 S. R. 18  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   |                   | 6.25                      |                   | 20'           | PORTLAND       | 4            |                            |
| CASING  |                   | 2- 7/8                    |                   | 778           | PORTLAND       | 149          | 3 SCKS GEL                 |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD         |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                      | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing       |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD         |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone        |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 767.5 TO 771.5 9 PERF   | FRAC W/ 40 SACKS & WATER  |       |
|                | 778.5 TO 784.5 13 PERF  |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                     |           | Size    | Set At      | Packer At   | Liner Run  |  |  |  |
|---|-----------|---------|-------------|---|--|--|--|--|
|   |           | 2-7/8   | 778         |   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |  |  |
| Date of First, Resumerd Production, SWD or Enhrr. |           |         |             | Producing Method  |  |  |  |  |
| 3-2-04  |           |         |             | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |  |  |  |  |
| Estimated Production Per 24 Hours                 | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio   | Gravity  |  |  |  |
|   | 4         |         |             |   |  |  |  |  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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**KCC WICHITA**

**W & W PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720**

**01/16/04**

**TWM PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720**

**RE: CANNON A WELL # 26  
API # 15-001,29017-00-00  
SE NW SW NE SEC. 22, TWN. 26S, RGE, 18E  
3500 SOUTH LINE, 2200 FROM THE EAST LINE**

**1/15/04 CEMENT 2-7/8 PIPE INTO HOLE**

**149 SACKS OF CEMENT**

**3 SACKS GEL**

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ORIGINAL

**W & W PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720**

**01/20/04**

TWM PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720

CANNON A LEASE WELL #26  
ALLEN COUNTY, KANSAS  
API No. 15001290170000

|      |          |         |   |
|------|----------|---------|---|
| 5'   | DIRT     | 000-005 | 20' OF 6-1/4 SURFACE PIPE CEMENTED<br>IN WITH 6 SACKS<br>CEMENTED LONG STRING 1/15/04<br>W/149 SACKS OF PORTLAND<br>3 SACKS GEL |
| 28'  | LIME     | 005-033 |   |
| 24'  | SHALE    | 033-057 |   |
| 13'  | LIME     | 057-070 |   |
| 50'  | SHALE    | 070-120 |   |
| 75'  | LIME     | 120-195 |   |
| 6'   | SHALE    | 195-201 |   |
| 69'  | LIME     | 201-270 |   |
| 167' | SHALE    | 270-437 |   |
| 13'  | LIME     | 437-450 |   |
| 80'  | SHALE    | 450-530 | PERFORATE 2/13/04<br>767.5-771.5 9 PERFS<br>778.5 - 784.5 23 PERFS<br>FRAC WELL 2/28/04 WITH 40 SACKS                           |
| 40'  | LIME     | 530-570 |   |
| 30'  | SHALE    | 570-600 |   |
| 17'  | LIME     | 600-617 |   |
| 153' | SHALE    | 617-770 |   |
| 4'   | OIL/SAND | 770-774 |   |
| 6'   | SHALE    | 774-780 |   |
| 5'   | OIL/SAND | 780-785 |   |
| 27'  | SHALE    | 785-812 |   |
| 1'   | SAND     | 812-813 |   |
| 52'  | SHALE    | 813-865 |   |