

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-001-29018-0000 ORIGINAL

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY 39
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CRUDE MARKETING
Operator Contact Person: MICHAEL OR CAROL WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491

Wellsite Geologist: N/A

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12-27-03 1/05/04 2/28/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29018-00-00
County: ALLEN
NW SW NE Sec. 22 Twp. 26 S. R. 18 ☒ East ☐ West
3800 feet from S N (circle one) Line of Section
2250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: CANNON A Well #: 27

Field Name: HUMBOLDT/CHANUTE

Producing Formation: BARTLESVILLE

Elevation: Ground: N/A Kelly Bushing: NO

Total Depth: 865 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 20

feet depth to TOP w/ 4 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 06/05/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol R. Wimsatt

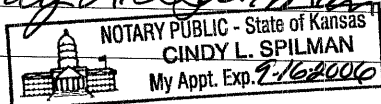
Title: OFFICE MANAGER Date: 3-16-04

Subscribed and sworn to before me this 17th day of MARCH

2004

Notary Public: Cindy L. Spilman

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

ORIGINAL

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 27
 Sec. 22 Twp. 26 S. R. 18 ☒ East ☐ West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

RECEIVED

MAR 23 2004

KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		6.25		20'	PORTLAND	4	
CASING		2- 7/8		778	PORTLAND	137	3 SCKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	764 TO 772 13 PERF	FRAC W/ 40 SACKS & WATER	
	778.5 TO 784.5 13 PERF		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-7/8	778				
Date of First, Resumed Production, SWD or Enhr. 3-2-04				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	4						

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ORIGINAL

RECEIVED
MAR 23 2004
KCC WICHITA

W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

1/02/04

TWM PRODUCTION COMPANY

CANNON A LEASE # 27
NW SW NE SEC. 22, TWN. 26 RG. 18E
ALLEN COUNTY KANSAS
3800 S, 2250 E

7'	DIRT	001-007	82'	SHALE	783-865
31'	LIME	007-031			
19'	SHALE	031-057			
12'	LIME	057-069			
49'	SHALE	069-118			
4'	LIME	118-122			
10'	SHALE	122-132			
57'	LIME	132-189			
19'	SHALE	189-208			
147'	SHALE	270-417			
10'	LIME	417-427			
13'	SHALE	427-440			
15'	LIME	440-455			
78'	SHALE	455-533			
26'	LIME	533-557			
39'	SHALE	557-598			
17'	LIME	598-615			
8'	SHALE	615-623			
6'	LIME	623-629			
141'	SHALE	629-770			
3'	OIL SAND	770-773			
5'	SHALE	773-778			
5'	OIL SAND	778-783			

12/27/04 SET 20' 6-1/4
CEMENTED 1/05/04
W/137 SACKS 3 SACKS GEL
PERFORATED 2/13/04

ORIGINAL

RECEIVED
MAR 23 2004
KCC WICHITA

**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

1/06/04

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**CANNON A WELL # 27
API 15-001-29018-00-00
NW, SW, NE SEC. 22, TWN. 26S RANGE 18E
ALLEN COUNTY KANSAS**

**1/05/04 CEMENT WELL
137 SACKS OF CEMENT
3 SACKS GEL**