KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488	API No. 15 - 001-29056-00-00
Operator: License # Name: TWM PRODUCTION COMPANY	County: ALLEN
Address: 1150 HIGHWAY 39	E/2 NW NW Sec. 27 Twp. 26 S. R. 18
Address:CHANUTE, KANSAS 66720	4680 feet from S/ N (circle one) Line of Section
City/State/Zip: Granton Sp. Purchaser: CRUDE MARKETING INC.	4200 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: MICHAEL OR CAROL WIMSETT	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE (NW) SW
Phone: (620) 431-4137	Lasse Name: DICE Well #: F-3
Contractor: Name: W & W PRODUCTION COMPANY RECEIVED	Field Name: HUMBOLDT/CHANUTE
License: 3431	Producing Formation: BARTLESVILLE
Wellsite Geologist: NONE MAR 2 2 2004	Elevation: Ground: N/A Kelly Bushing: N/A
Designate Type of Completion:	
New Well Re-Entry Work CC WICHIT	Amount of Surface Pipe Set and Cemented at 20 Feet
OilSWDSIOWTemp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set N/A Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 20
Operator:	feet depth to_TOPw/_4sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Location of fluid disposal if hauled offsite: ALT#Z KJK 6/6
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
1/15/04 01/20/04 2/28/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: and a Colomsett	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 03/16/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17 day of Marsh	If Denied, Yes Date:
	Wireline Log Received
2004.	Geologist Report Received
Notary Public: May And man	UIC Distribution
Date Commission Expires: NOTARY PUBLIC - State of Kansas	
CINDY L. SPILMAN ONLY L. SPILMAN My Appt. Exp. 2:16:2016	

X

* TWl	M PRODUCTION	COMPAN	ΙΥ		<i>le Two</i>	ICE)RIG	IN	AL.
Operator Name: TWM PRODUCTION COMPANY Sec. 27 Twp. 26 S. R. 18 PEast West				Lease Name: DICE County: ALLEN			ΨVOII #			
NSTRUCTIONS: St ested, time tool oper emperature, fluid rec	now important tops a n and closed, flowing covery, and flow rates s surveyed. Attach fi	and base of f g and shut-ir s if gas to su	iormations pe n pressures, v urface test, al	netrated. whether s	Detail all	cores. Report	static level, hydros	static pressur	es, botton	n hole
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)			✓ No	Log Formation (Top), Dep			ion (Top), Depth ar			
·		✓ No		Name			Top Datum		Datum	
Cores Taken										
						RECEIVED MAR 2 2 2004				
							C WICHIT	Ά		
		Report		RECORD		w 🔲 Used rmediate, produc	ction, etc.			
Purpose of String	Size Hole Size Casing		Casing	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE	ACE 6 1/4					20 PORTLAND 4		4		
CASING		2-7/8				784	PORTLAND	160	3 SACKS GEL	
			ADDITIONAL	CEMENT	TING / SQL	IEEZE RECOR	D D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom				ks Used	Type and Percent Additives				
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	Specify Footage of Each Interval Perforated 784 TO 790				FRAC W/ 40 SACKS 786					
TUBING RECORD Size Set At 1 2 7/8 784			Packer	r At	At Liner Run Yes No					
	erd Production, SWD or	Т	Producing Me	thod	Flowing	g 📝 Pump	oing 🔲 Gas Lif	it Ot	her <i>(Explair</i>	ı)
Estimated Production Per 24 Hours	Oil 6	Bbls.	Gas	Mcf	Wate	ər	Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N Open Hole	v P∈	erf. I	Production Inte	erval Commingled			

ORIGINAL

W & W PRODUCTION COMPANY

1150 Highway 39

Chanute, Kansas 66720

Phone: (620) 431-4137

MAR 2 2 2004

RECEIVED

KCC WICHITA

Jan. 20, 2004

TWM Production Co. 1150 Highway 39 Chanute, Kansas 66720

Dice lease Well # F-3

Jan. 20, 2004 Pump truck to cement well

160 sacks of cement

3 sacks gel

W & W PRODUCTION COMPANY

1150 Highway 39

RECEIVED

Chanute, Kansas 66720

MAR 2 2 2004

Phone: (620) 431-4137

KCC WICHITA

January 25, 2004

TWM Production Company 1150 Highway 39 Chanute, Kansas 66720

Dice lease Well # F-3 API # 15-001-29056-00-00 4680 ' from South,4200 ' From East Sec. 26, Twn. 26S, Rg. 18E Allen County Kansas

5'	Dirt	0-005
39 '	Lime	005-044
24'	Shale	044-068
12'	Lime	068-080
50'	Shale	080-130
3'	Lime	130-133
5'	Shale	133-138
146'	Lime	138-284
156'	Shale	284-440
13'	Lime	440-453
<i>77</i> '	Shale	453-530
20'	Lime	530-550
5'	Shale	550-555
15'	Lime	555-570
38'	Shale	570-608
6'	Lime	608-614
2'	Shale	614-616
10 ′	Lime	616-626
4'	shale	626-630
6'	Lime	630-636
1 37 ′	Shale	636-773
4'	Black Sd	773-777
9'	Shale	777-786
5'	Oil Sand	786-791
10'	Shale	791-801

20' Surface pipe 6-1/4 1/15/04 Cemented 1-20-04 w/160 Sacks & 3 sacks gel

Frac 2-38-04 w/40 sacks