

ORIGINAL

Operator Name: TWM PRODUCTION COMPANY Lease Name: DICE Well #: F-3
 Sec. 27 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> <p>RECEIVED</p> <p>MAR 22 2004</p> <p>KCC WICHITA</p> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		6 1/4		20	PORTLAND	4	
CASING		2-7/8		784	PORTLAND	160	3 SACKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	784 TO 790	FRAC W/ 40 SACKS	786

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	784		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
03/3/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

W & W PRODUCTION COMPANY

1150 Highway 39

Chanute, Kansas 66720

Phone: (620) 431-4137

RECEIVED

MAR 22 2004

KCC WICHITA

Jan. 20, 2004

TWM Production Co.

1150 Highway 39

Chanute, Kansas 66720

Dice lease Well # F-3

Jan. 20, 2004 Pump truck to cement well

160 sacks of cement

3 sacks gel

ORIGINAL

W & W PRODUCTION COMPANY

1150 Highway 39

Chanute, Kansas 66720

Phone: (620) 431-4137

RECEIVED

MAR 22 2004

KCC WICHITA

January 25, 2004

TWM Production Company

1150 Highway 39

Chanute, Kansas 66720

Dice lease Well # F-3

API # 15-001-29056-00-00

4680 ' from South, 4200 ' From East

Sec. 26, Twn. 26S, Rg. 18E

Allen County Kansas

5'	Dirt	0-005	
39'	Lime	005-044	
24'	Shale	044-068	20' Surface pipe 6-1/4 1/15/04
12'	Lime	068-080	Cemented 1-20-04 w/160 Sacks & 3 sacks gel
50'	Shale	080-130	
3'	Lime	130-133	Frac 2-38-04 w/40 sacks
5'	Shale	133-138	
146'	Lime	138-284	
156'	Shale	284-440	
13'	Lime	440-453	
77'	Shale	453-530	
20'	Lime	530-550	
5'	Shale	550-555	
15'	Lime	555-570	
38'	Shale	570-608	
6'	Lime	608-614	
2'	Shale	614-616	
10'	Lime	616-626	
4'	shale	626-630	
6'	Lime	630-636	
137'	Shale	636-773	
4'	Black Sd	773-777	
9'	Shale	777-786	
5'	Oil Sand	786-791	
10'	Shale	791-801	