

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 33239
 Name: River Gas Chanute, LLC
 Address: 219 3600 Street
 City/State/Zip: Savonburg, KS 66772
 Purchaser: _____
 Operator Contact Person: J. Morris
 Phone: (620) 754-3627
 Contractor: Name: Mc Pherson Drilling
 License: 5675
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth: _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
3-16-05 3-18-05 4-15-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 001-29157-00-00
 County: Allen
N/2 NE NW Sec. 14 Twp. 26 S. R. 20 East West
400 feet from S N (circle one) Line of Section
1820 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Swanson Well #: A2-14
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1033 Kelly Bushing: n/a
 Total Depth: 1073 Plug Back Total Depth: 1057.72'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set n/a Feet
 If Alternate II completion, cement circulated from 1073
 feet depth to 0 w/ 125 sx cmt.

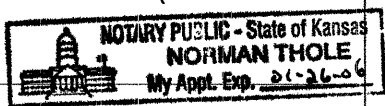
Drilling Fluid Management Plan *ACT II WITH*
(Data must be collected from the Reserve Pit) 3-19-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Morris
 Title: _____ Date: 5/5/05
 Subscribed and sworn to before me this 5 day of MAY,
20 05.
 Notary Public: Norman Thole
 Date Commission Expires: 07-26-06



KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

✓

Operator Name: River Gas Chanute, LLC Lease Name: Swanson Well #: A2-14
 Sec. 14 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation <u>(Top)</u>	Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City LS	9	1,024	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lenepah LS	322	711	
List All E. Logs Run:		Altamont LS	369	664	
DIL		Pawnee LS	431	602	
CDL		Fort Scott LS	500	533	
CNL		Mississippi LS	900	133	
CBL					

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.6'	Portland Type A	84	n/a
Production Casing	6.75"	4.5"	9.5#	1067'	Class A Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	894-896 758-759.5 606-608 529.5-531.5 519-522 427-428.5	500 gal 10% acid per perf. interval & 1500# of sand per foot of zone	Perf'd
			Intervals

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375"	1005'	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/15/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0	30	n/a	n/a	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, II

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TIC NUMBER

3523

LOCATION Funke

FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/18/05		Swanson A2-14				Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
River Gas Chanute, LLC			446	Rick		
MAILING ADDRESS			441	Scott		
509 Energy Center Blvd. Ste. 804			452-763	Firm		
CITY	STATE	ZIP CODE				
North Port	AL	35493				

Hurricane Well Serv.

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1070'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 9.5 lb</u>
CASING DEPTH <u>1062'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2 lb</u>	SLURRY VOL <u>37 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>174 Bbls</u>	DISPLACEMENT PSI <u>650</u>	MR. PSI <u>1200</u>	PLUG RATE <u>4 BPM</u>

REMARKS: Safety Meeting; Rig up to 4 1/2" casing. Break circulation with 20 Bbl water. Pumped 10 Bbl Gel. Flush. Followed with 8 Bbl Dyewater. Mixed 125 SKS Thick set cement w/ 4" P/SK. KOL-SEAL at 13.2 lb P/SK. Shut down - wash out pump shoes - Release Plug - Displace Plug w/ 17 Bbl water. Final pumping @ 650 PSI - Bumped Plug to 1200 PSI - wait 2 min - Release Pressure. Float held - close casing w/ 0 PSI - Good cement returns to surface with 6 Bbl slurry - 20 SKS of cement. Job complete - Teardown.

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Thank you MAY 12 2005

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
1126A	125 SKS	Thick set cement	11.85	1481.25
1110A	10 SKS	KOL-SEAL 4" P/SK	15.95	159.50
1118	2 SKS	Gel - Flush Ahead	13.00	26.00
5407A	6 hrs	60 miles - Bulk Truck	5.85	350.88
5501C	5 hrs	Transport	84.00	420.00
1123	6000 GAL	City Water	12.10	72.60
4404	1	4 1/2" Top Rubber Plug	370.00	370.00
			SALES TAX	116.78
			ESTIMATED TOTAL	3508.01

AUTHORIZATION [Signature] TITLE _____ DATE _____