

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: _____
Operator Contact Person: J. Morris
Phone: (620) 754-3627
Contractor: Name: Mc Pherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

3-10-05 3-16-05 3-30-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29161-00-00
County: Allen
NE NE NE Sec. 15 Twp. 26 S. R. 20 ☒ East ☐ West
400 feet from S N (circle one) Line of Section
400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Stanley Well #: A4-15
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Tucker
Elevation: Ground: 1014 Kelly Bushing: n/a
Total Depth: 1036' Plug Back Total Depth: 1028.82'
Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1036
feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ALT II NWHM
3-19-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

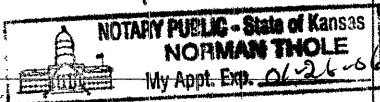
Signature: J. Morris
Title: _____ Date: 5/5/05

Subscribed and sworn to before me this 5th day of May

20 05

Notary Public: Norm Thole

Date Commission Expires: 01-26-06



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled

3520

LOCATION Eureka

FOREMAN *Bred Butler*

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3/17/05		Stanley A4-15				Allen	
CUSTOMER River Gas Company, LLC			Hurricane Well Serv.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 509 Energy Center Blvd STE 804				446	Rick		
				440	Scott		
CITY North Port				452-T63	Jim		
	STATE AL	ZIP CODE 35473					

JOB TYPE <u>LongString</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1036</u>	CASING SIZE & WEIGHT <u>4 1/2" - 9.5 lb</u>
CASING DEPTH <u>1032</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2 lb</u>	SLURRY VOL <u>37 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>1 3/4 Bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000</u> <u>Handed Plug</u>	RATE <u>48 bpm</u> <u>23 bpm</u>

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, wash casing down - well had 75' of fill.
Pumped 12 BB. Gel Flush, circulate Gel Flush around To Surface To condition Hole. Rig up cement Head.
Pumped 8 BB. Dry water Ahead. Mixed 125 SKS. Thick set cement w/ 1/4" of RDI-SEAL @ 13.1216 P/YD.
Shut down - Washout pump & Lines - Release Plug - Displace Plug with 16 3/4" Bbls water.
Final pumping at 600 PSI - Pumped Plug in 1000 PSI - wait 2 min. - Release Pressure.
Float Held - close casing w/ with O.P.S.I. Good cement returns To Surface with 7 BB slurry = 24 SKS cen.
Job complete - Tear down

Thank You"

ACCOUNT CODE	QUANTITY or UNITS		DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE	710.00	710.00
5406	60		MILEAGE	2.35	141.00
1126 A	125 SKS		Thick Set Cement	11.85	1481.25
1110 A	10 SKS		ROR STEAL 4" P ¹ / ₂ " K	15.75	157.50
5407A	6.88 Ton		60 miles - Bulk Truck	.85	350.88
1118	2 SKS		Gel- Flush Ahead	13.00	26.00
5501C	4 Hrs		Transport	8400	33600
1123	6000 GAL		City Water	12.10 P ¹ / ₁₀₀	72.60
4404	1		4 1/2" Top Rubber Plug	37.00	37.00
				SUBTOTAL	632
				SALES TAX	111.78
				ESTIMATED TOTAL	3424.01

DATE _____