

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: Seminole
Operator Contact Person: F.L. Ballard
Phone: (620.) 468-2885
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

API No. 15 - 205-256720000
County: Wilson
NE - NE - SE Sec. 8 Twp. 30 S. R. 17 K | East | West
2290 feet from (S) N (circle one) Line of Section
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jaynes (8) Well #: 2
Field Name: Neodesha
Producing Formation: Mulky

Elevation: Ground: 910 Kelly Bushing: _____
Total Depth: 1142' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? | Yes | No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1142'
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 5/22/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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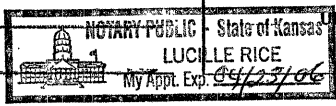
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/10/03 11/12/03 Not completed
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 2/15/04
Subscribed and sworn to before me this 15th day of February,
2004
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
C Distribution



X

Operator Name: Southwind Exploration, LLC Lease Name: Jaynes (8) Well #: 2
 Sec. 8 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Drillers
 Compensated Density
 Open holes
 Compensated Neutron/Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21'	class A	5	
Production	6 3/4"	4 1/2"	10.9#	1127'	50/50		
					poz mix	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

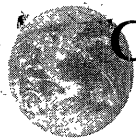
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well not completed		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sum# ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 23208

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LOCATION CHANUTE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-12-03	7550	JAYNES 8-2		8	17	30	WL	
CHARGE TO <u>SOUTHWIND EXP. (SAVAGE)</u>				OWNER				
MAILING ADDRESS <u>P.O. BOX 34</u>				OPERATOR				
CITY & STATE <u>PIQUA, KANSAS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525.00
1110	20 SKS	GILSONITE		388.00
1111	1,000# 10 SKS	GRANULATED SALT		250.00
1118	6 SKS	PREMIUM GEL/BENTONITE (4 IN LOAD, 2 AHEAD)		75.00
1107	2 SK	CELLOFLAKE/FLO-SEAL		75.00
4404	1	4 1/2 RUBBER PLUG		27.00
1215	1 GAL	KCL		20.00
1123	4200 GALS	CITY WATER (100 BBLs)		47.25
5407	22 mi	BLENDING & HANDLING TON-MILES DELIVERY (minimum) STAND BY TIME		190.00
5501	3 HR	MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		240.00
1124	175 SKS	CEMENT 50/50 P02 (50/50; 2% GILSONITE; 5% SALT; 1/4 FLO-SEAL)		1128.75
		SALES TAX		125.30
		ESTIMATED TOTAL		3089.30

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

OIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

187605

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2065/1000 620-432-6270/Jeff's Pocket; 620-763-2065/FAX

HAVE RIG
WELL DIG

Rig #:	1	S 8	T 30S	R 17E
API #:	15-205-25,672-0000	Location:	NE,NE,SE	
Operator:	Southwind Explorations LLC	County:	Wilson	

Address: PO Box 34			Gas Tests			
Piqua, KS			Depth	Oz.	Orifice	flow - MCF
Well #:	2	Lease Name: Jaynes 8	362'		No flow	
Location:	2290 ft. from (N / S) Line		382'		No flow	
	350 ft. from (E / W) Line		402'	7"	3/8"	9.45
Spud Date:	11/10/2003		622'	21"	3/8"	16.3
Date Completed:	11/12/2003	TD: 1142'	690'	7"	3/4"	37.4
Geologist:			709'	10"	3/4"	44.8
Casing Record	Surface	Production	742'	9"	3/4"	42.5
Hole Size	12 1/4"	6 3/4"	782'	8"	3/4"	40
Casing Size	8 5/8"		982'	7"	3/4"	37.4
Weight			1042'	6"	3/4"	34.7
Setting Depth	21'		1079'	17"	3/4"	58.5
Cement Type	Portland		1102'	15"	3/4"	55.2
Sacks	5		1142'	13"	3/4"	51.4
Feet of Casing						

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	229	245	shale	428	457	sand lime
2	4	clay	245	270	lime	457	458	blk shale
4	10	shale	270	278	shale	458	459	gray shale
10	11	coal	278	279	coal	459	490	sandy shale
11	40	sand	279	343	lime	490	491	coal
40	41	coal	343	350	sandy shale	491	500	sandy shale
41	76	shale	350	356	sandy shale	500	502	sand
76	88	lime	356	366	sand shale	502	559	sandy shale
88	137	shale	366	372	blk shale	559	564	shale
137	186	lime	372	373	coal	564	565	coal
186	187	shale	373	380	shale	565	572	shale
187	192	lime	380	395	sandy lime	572	600	Pink lime
192	198	shale	395	396	coal	595		add water
198	208	sand	396	404	lime	600	608	blk shale
208	209	coal	404	415	sand lime	608	616	gray/blk shale
209	228	sand	415	425	sandy shale	616	617	green shale
228	229	coal	425	428	lime	617	627	gray shale

Operator: Southwind Explorations LLC			Lease Name: Jaynes 8			Well # 2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
627	634	laminated sand	1067	1072	laminated sand/			
634	655	shale			shale			
655	681	Oswego lime	1072	1073	coal			
681	685	shale	1073	1079	shale			
685	688	blk shale	1079	1083	Mississippi lime			
688	701	lime	1083	1087	chat			
701	702	coal	1083	1087	oil odor			
702	708	blk shale	1087	1102	lime/chat			
708	712	lime	1091	1102	oil odor			
712	741	shale	1102	1127	lime			
741	742	coal	1127	1129	break			
742	746	sandy shale	1129	1140	lime			
746	768	shale	1140	1141	shale			
768	770	lime	1141	1142	lime			
770	772	blk shale	1142		Total Depth			
772	773	coal						
773	787	sandy shale						
787	811	shale						
811	812	coal						
812	827	shale						
827	829	coal						
829	837	shale						
837	839	laminated sand						
839	907	shale						
907	908	coal						
908	944	shale						
944	945	coal						
945	953	sandy shale						
953	966	shale						
966	967	coal						
967	1003	shale						
1003	1010	laminated sand						
1010	1013	shale						
1013	1014	coal						
1014	1067	shale						

Notes:

Reference # LK - 111203-069 - Jaynes 8-2 - Southwind

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