

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31772
 Name: Black Star 231 Corp.
 Address: 2300 Main St. St#900
 City/State/Zip: Kansas City, MO. 64108
 Purchaser: N/A
 Operator Contact Person: Jim Pryor
 Phone: (816) 560-7300
 Contractor: Name: Marvin Kimzey dba Kimzey Drilling
 License: 33030
 Wellsite Geologist: Jim Pryor
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/04</u>	<u>5/19/04</u>	<u>5/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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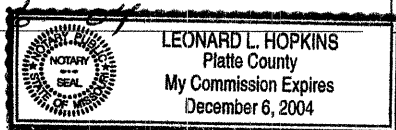
KCC WICHITA

API No. 15 - 003-24253-00-00
 County: Anderson
ne sw se se Sec. 8 Twp. 22 S. R. 19 East West
495 feet from (S) N (circle one) Line of Section
825 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: X (Allen) Well #: 1
 Field Name: colony-welda
 Producing Formation: absent
 Elevation: Ground: 1065 Kelly Bushing: _____
 Total Depth: 952 Plug Back Total Depth: surface
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from D&A
 feet depth to _____ w/ _____ sx cmf.
Drilling Fluid Management Plan D+A KJR 6/06/07
(Data must be collected from the Reserve Pit)
 Chloride content 6000 ppm Fluid volume 110 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 6/7/04
 Subscribed and sworn to before me this 7th day of June,
2004.
 Notary Public: Leonard L. Hopkins
 Date Commission Expires: 12 - 6/2004



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Black Star 231 Corp. Lease Name: X (Allen) Well #: 1
 Sec. 8 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name	Top Datum
	BKC	457 +608
	Base Ft. Scott	814 +251
	Colony ss	919 +146
	TD	952 +113

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	7"	13#	20'	Portland	7	-0-n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		n/a		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
n/a				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
n/a		n/a	n/a	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
n/a		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
d&a					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) D&A

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31644**
 LOCATION *Ottawa*
 FOREMAN *Bill Zabel*

TREATMENT REPORT

DATE <i>5-20-04</i>	CUSTOMER #	WELL NAME <i>X #1 "Allen"</i>	FORMATION
SECTION <i>8</i>	TOWNSHIP <i>22</i>	RANGE <i>19</i>	COUNTY <i>AN</i>
CUSTOMER <i>Black Star 231 Corporation</i>			
MAILING ADDRESS <i>5705 NW 90th Terrace</i>			
CITY <i>Kansas City</i>			
STATE <i>MO</i>		ZIP CODE <i>64154</i>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>122</i>	<i>Harold B</i>		
<i>368</i>	<i>Rick A</i>		
<i>369</i>	<i>Shane M</i>		
<i>372</i>	<i>Bill Z</i>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <i>5 5/8</i>	PACKER DEPTH
TOTAL DEPTH <i>952</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE <i>NA</i>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
<i>Plugged through Drill Steel.</i>	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB *Established circulation mixed & Pumped 10sx 5 5/8oz 6% Gel And displaced to 820' Palled up to 500' mixed & Pumped 10sx more cement + displaced to 500' Palled up to 250' mixed & Pumped 56sx cement to surface. Palled out & Tapped off Hole.*

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE *5-20-04*
Bill Zabel

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>10:5x</i>	<i>At 820ft</i>						BREAKDOWN PRESSURE
<i>10:5x</i>	<i>At 500ft</i>						DISPLACEMENT
	<i>Filled 250' to surface. 56sx.</i>						MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
						<i>4.5APM</i>	MAX RATE
							MIN RATE

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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

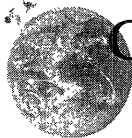
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES -- LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **24739**

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-20-04	1764	X#1 (Allen)		8	22	19	AN	
CHARGE TO: <u>Black Star 231 Corporation</u>				OWNER				
MAILING ADDRESS: <u>5705 NW 90th Terrace</u>				OPERATOR				
CITY & STATE: <u>Kansas City, Mo 64154</u>				CONTRACTOR: <u>Kimsey</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT					
5405N	1	PUMP CHARGE		675.00					
5402	820'	Casing Footage		- NC -					
5406	95 miles	Pump Truck Miles 1 way		108.25					
1118	5sx	Premium Gel		59.00					
<div style="text-align: right; border: 1px solid black; padding: 5px;"> RECEIVED JUN 23 2004 KCC WICHITA </div>									
					5407	1 min	BLENDING & HANDLING		
							TON-MILES		190.00
							STAND BY TIME		
		MILEAGE							
		WATER TRANSPORTS							
5502C	2 1/2 hrs	VACUUM TRUCKS		187.50					
		FRAC SAND							
1124	71 sx	CEMENT 50/50 P02		468.60					
			Anderson 6.3% SALES TAX	33.24					

Ravin 2790

ESTIMATED TOTAL \$1714.59

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN _____

Bill Zabel 1714.59

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

5-20-04

190419

Kimzey Drilling Co.

License #33030

Start Date: 05/12/04
End Date: 05/20/04

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Black Star 231 Corporation
5705 NW 90th Terrace
Kansas City, MO. 64154
Allen #1 API 15-003-24253-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
6	clay	8
30	lime	38
20	shale	58
56	lime	114
81	shale	195
17	lime	212
26	shale	238
36	lime	274
25	shale	299
5	lime	304
26	shale	330
8	lime	338
14	shale	352
10	lime	362
5	shale	367
41	lime	408
9	shale	417
16	lime	433
7	shale	440
17	lime	457
191	shale	648
17	lime	665
5	shale	670
3	lime	673
5	shale	678
8	sandy shale	686
10	shale	696
4	sandy lime	700
24	shale	724
9	lime	733
16	shale	749
4	lime	753
18	shale	771
8	lime	779
18	shale	797
7	lime	804
5	shale	809
5	lime	814

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Plugged well with cement. 10 sacks at 820. 10 sacks at 500. 45 sacks at 250 to surface.
Drilled 5 5/8 hole to 952'. Set 20' of 7" surface. Cemented with 4 sacks of cement.

8	shale	822
1	lime	823
3	shale	826
3	dark sand (w/odor)	829
24	shale	853
1	lime	854
5	shale	859
1	lime	860
18	shale	878
1	lime	879
12	shale	891
2	coal	893
4	shale	897
2	lime	899
10	shale	909
1	lime	910
8	shale	918
1	lime	919
6	sandy shale	925
27	shale	952T.D.

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