

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31980  
Name: Lotus Operating Co. LLC  
Address: 100 S. Main, Ste 420  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Plains Mrkt & ONEOK  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drig, Inc.  
License: 5929

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FEB 10 2006

Wellsite Geologist: Tim Hellman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION  
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/14/2005      11/25/2005      2/10/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 007-22939 0000  
County: Barber  
SW    NE    SW    Sec. 20 Twp. 34 S. R. 11  East  West  
855 feet from (S) N (circle one) Line of Section  
840 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hill Well #: 1  
Field Name: Stranathan  
Producing Formation: Mississippi  
Elevation: Ground: 1382' Kelly Bushing: 1393'  
Total Depth: 4850' Plug Back Total Depth: 4808'  
Amount of Surface Pipe Set and Cemented at 846' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I W H M  
(Data must be collected from the Reserve Pit) S-2-07  
Chloride content 23,000 ppm Fluid volume 1200 bbls  
Dewatering method used Vacuum truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers of KS  
Lease Name: May 13-3 SWD License No.: 8061  
Quarter NW Sec. 13 Twp. 35s S. R. 16  East  West  
County: Comanche Docket No.: D-27726

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

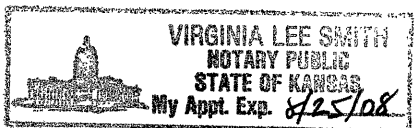
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 2/9/2006  
Subscribed and sworn to before me this 9th day of February,  
20 06.  
Notary Public: Virginia Lee Smith  
Date Commission Expires: August 25, 2008

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JAN 19 1990

Operator Name: Lotus Operating Co. LLC Lease Name: Hill Well #: 1  
 Sec. 20 Twp. 34 S. R. 11 East  West  County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Neutron Density, Microlog & Sonic Logs**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 3736 -2343	
	Kansas City 4246' -2853	
	BKC 4493' -3100	
	Cher Shale 4633 -3270	
	Miss Chert 4688 -3295	
	RTD 4850 -3457	
	LTD 4849 -3456	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14 1/2"	10 3/4"	32#	261'	60/40 poz	220	3%cc 2% gel
Surface	9 7/8"	8 5/8"	23#	846'	Common	150	3% cc
Production	7 7/8"	5 1/2"	14#	4844	60/40 poz	200	2% gel w/ latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4702-4712	Class A	75	.3% CD-31( Friction reducer)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4 spf	4702 -12 40 holes	1500 gal 7 1/2% MCA HCL - recovered 3% oil & 150 BWPD		4702-12
		Squeeze 4702-12 w/ 75 sx		4702-12
4 spf	4702-07 20 holes	Acid 1000 gal 7 1/2%		4702-07

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Testing		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity 23	

Disposition of Gas  Ventd  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

## #1 Hill DST's

DST #1: 4570' - 4610' (Pawnee) 30-45-30-45. 1<sup>st</sup> open: weak blow, died in 23 min.  
2<sup>nd</sup> open: No blow. Rec. 6' drlg mud. IHP: 2247#, IFP: 22/22#, ISIP: 33#,  
FFP: 23/23#, FSIP: 27#, FHP: 2255#, Temp: 118<sup>0</sup>F.

DST #2 4644' - 4672' (Cherokee sand) 30-45-45-60 1<sup>st</sup> open: 1" blow. 2<sup>nd</sup> open: ½" blow decreased to  
surface blow. Rec: 150' GIP, 15' drlg mud. IHP: 2309#, IFP: 18/18#, ISIP: 31#, FFP:  
15/19#, FSIP: 114# & bldg. FHP: 2270#, Temp: 116<sup>0</sup> F.

DST #3 4690' - 4726' (Miss Chert) Mis-run

DST #4 4690 - 4726' (Miss Chert) 30-60-60-90 1<sup>st</sup> open: Strong blow off btm in 1 min. 2<sup>nd</sup> open:  
Off btm in 30 sec. No GTS. Rec: 2400' GIP, 90' SOCM( 6% oil, 94% m),  
30' SOCWM( 5% oil, 45% wtr, 50% mud). IHP: 2300#, IFP: 23/41#, ISIP: 1826#,  
FFP: 43/73#, FSIP: 1810#, FHP: 2318#, Temp: 122<sup>0</sup> F.

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**TREATMENT REPORT**



Customer ID		Date	
Customer <i>Lotus Operating Co.</i>		<i>11-19-05</i>	
Lease <i>Hill</i>	Lease No.	Well # <i>1</i>	
Field Order # <i>11313</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	County <i>Barber</i>	State <i>Ks.</i>
		Legal Description <i>20-345-11w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>150 sks. Common</i>	RATE	PRESS	ISP
Depth <i>846</i>	Depth	From	To	Pre Pad <i>1.82 FT<sup>3</sup></i>	Max		6 Min.
Volume <i>54</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	HWP Used		Annulus Pressure
Plug Depth <i>407</i>	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative *Aike Godfrey* Station Manager *Dave Scott* Tracker *Bobby Drake*

Service Units	<i>123</i>	<i>226</i>	<i>347</i>	<i>501</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					<i>On location - Safety Meeting</i>
11:40					<i>Run Csg. - 20jts. 8 5/8 23"</i>
1:00					<i>Csg. on Bottom</i>
1:10					<i>Hook Up to Csg. - Break Out w/ Rig</i>
1:40	<i>150</i>		<i>5</i>	<i>4.7</i>	<i>Had Ahead</i>
1:41	<i>150</i>		<i>55</i>	<i>4.7</i>	<i>Mix Cement @ 13.5 gal</i>
1:59					<i>Release Plug</i>
2:01	<i>200</i>			<i>5.5</i>	<i>start Disp.</i>
2:25			<i>52.5</i>		<i>Plug Did Not Land - Did Not Circ. Cement</i>
2:30					<i>Mix 1" Cement (200 sks)</i>
3:37					<i>Out Of Cement - Have Cement @ Surface</i>
					<i>Wash up Trk. - Wait to see if Cement Falls</i>
4:00					<i>Cement Did Not Fall</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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INVOICE NO.		Subject to Correction		FIELD ORDER 11313	
Date	11-19-05	Lease	H 11	Well #	1
Customer ID		County	Barber	State	Ks.
		Depth		Formation	
				Shoe Joint	38.95
		Casing	8 5/8	Casing Depth	846
				TD	935
				Job Type	8 3/4 S.P. N.W.
		Customer Representative	MIKE Godfrey	Treater	Bobby Drake

CHARGE

Lotus Operating Co.

AFE Number	PO Number	Materials Received by	X Mike Godfrey
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	200 sk.	Common				
D201	150 sk	A-Cpn				
C194	40 lb.	Cellflakc				
C310	423 lb.	Calcium Chloride				
C244	40 lb.	Cement Friction Reducer				
F163	1ea.	Wooden Cement Plug, 8 5/8"				
F233	1ea.	F.T.I.F. Valve, 8 5/8"				
E700	100 mi.	Heavy Vehicle Mileage				
E701	60 mi.	Pickup Mileage				
E704	423 tm.	Bulk Delivery				
E107	150 sk.	Cement Service Charge				
A202	1ea.	Cement Pump 501'-1000'				
Discounted Price \$8453.76						
					RECEIVED KANSAS CORPORATION COMMISSION FEB 10 2006 CONSERVATION DIVISION WICHITA, KS	
					CONFIDENTIAL FEB 19 2006 KCC	

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

# ALLIED CEMENTING CO., INC. 23020

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>28 Nov 05</i>	SEC. <i>20</i>	TWP. <i>34ms</i>	RANGE <i>11w</i>	CALLED OUT <i>1:30pm</i>	ON LOCATION <i>2:45pm</i>	JOB START <i>8:45pm</i>	JOB FINISH <i>10:25pm</i>
LEASE <i>Hill</i>	WELL # <i>1</i>	LOCATION <i>us 281 &amp; mm #9, 1c, N/pinto</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #1*  
 TYPE OF JOB *Longstring*  
 HOLE SIZE *7 7/8* T.D. *4850*  
 CASING SIZE *5 7/8* DEPTH *48 ~~35~~ 48*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1106* MINIMUM *150*  
 MEAS. LINE SHOE JOINT *31*  
 CEMENT LEFT IN CSG. *31'*  
 PERFS.  
 DISPLACEMENT *115% 86's Fresh H70*  
 EQUIPMENT

OWNER *Lotus Oper.*  
 CEMENT  
 AMOUNT ORDERED *190 sk 60.40:2% gel and 35 sk 60.40:2% gel + FL 5P=35#*  
 COMMON *135 A @ 8.70 1174.50*  
 POZMIX *90 @ 4.70 423.00*  
 GEL *4 @ 14.00 56.00*  
 CHLORIDE @  
 ASC @  
 FL 5P 35# *@ 11.10 388.50*  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING *230 @ 1.60 368.00*  
 MILEAGE *18 x 230 x .06 248.40*  
 TOTAL *2658.40*

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 WICHITA, KS

PUMP TRUCK CEMENTER *D. Felio*  
 # *372* HELPER *M. Becker*  
 BULK TRUCK  
 # *356* DRIVER *C. Oldridge*  
 BULK TRUCK  
 # DRIVER

REMARKS:

*Pipe on bottom, Break Circ., Pump 386's Fresh H70 per-Flush, Plug rat & mouse hole with 25 sk lead cement, Pump 16.5 sk 60.40:2 cement, Pump 35 sk 60.40:2 + FL 5P, stop pumps, wash pump & lines, Release Plug, Start Disp, Seal lift, Slow rate, Bump Plug, Release. PSE, Float did not*

SERVICE

DEPTH OF JOB *4848'*  
 PUMP TRUCK CHARGE *1435.00*  
 EXTRA FOOTAGE @  
 MILEAGE *18 @ 5.00 90.00*  
 MANIFOLD *lead rental @ 25.00 75.00*  
 @  
 @  
 TOTAL *1600.00*

CHARGE TO: *Lotus Operating*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*5 1/2"*  
 1-Guide shoe @ *160.00 160.00*  
 1-AFD insert @ *235.00 235.00*  
 5-Contaminizers @ *50.00 250.00*  
 1-TRP @ *60.00 60.00*  
 @  
 TOTAL *705.00*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TAX \_\_\_\_\_  
 TOTAL CHARGE *4963.40*  
 DISCOUNT *496.34* IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME \_\_\_\_\_

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# ALLIED CEMENTING CO., INC.

22990

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge,

DATE <u>11-15-05</u>	SEC. <u>20</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>3:00 AM.</u>	ON LOCATION <u>5:00 AM.</u>	JOB START <u>8:20 AM.</u>	JOB FINISH <u>8:45 AM.</u>
LEASE <u>Hill</u>	WELL # <u>1</u>	LOCATION <u>281 + MM #9 IE</u>			COUNTY <u>Barber</u>	STATE <u>KS,</u>	
OLD OR <u>NEW</u> (Circle one)			<u>N/INTO</u>				

CONTRACTOR Duke #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 3/4 T.D. 261  
 CASING SIZE 10 3/4 DEPTH 261  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 261  
 TOOL DEPTH  
 PRES. MAX 250 PSI MINIMUM —  
 MEAS. LINE SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS.  
 DISPLACEMENT Fresh Water 23 1/2 BBS

OWNER Lotus Operating  
 CEMENT  
 AMOUNT ORDERED 220 sx 60:40:2 + 2% CC + 1% AM, Chlor

COMMON	<u>132 A</u>	@	<u>8.70</u>	<u>1148.40</u>
POZMIX	<u>88</u>	@	<u>4.70</u>	<u>413.60</u>
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
Ammonium Chloride	<u>4</u>	@	<u>33.00</u>	<u>132.00</u>

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WICHITA, KS

HANDLING	<u>233</u>	@	<u>1.60</u>	<u>372.80</u>
MILEAGE	<u>18 X 233 X .06</u>			<u>251.64</u>
TOTAL				<u>2564.44</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER David W.  
 # 397 HELPER Chris R.  
 BULK TRUCK  
 # 364 DRIVER Jerry C.  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Pipe on Bottom Break pipe pump 220sx 60:40:2 + 2% cc + 1% AMC Displace w/ 23 1/2 BBS Water shut in cement Did pipe wash up rig down.

**SERVICE**

DEPTH OF JOB	<u>261</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>5.00</u>	<u>90.00</u>
MANIFOLD	<u>NO</u>	@		
Head Rental		@	<u>75.00</u>	<u>75.00</u>

TOTAL 835.00

CHARGE TO: Lotus Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
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**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME