

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 4058  
Name: American Warrior INC  
Address: P.O.Box 399  
City/State/Zip: Garden City, KS, 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles SR  
Phone: (620) 275-2963  
Contractor: Name: Duke DRLG.  
License: 5929  
Wellsite Geologist: Alan Downing

FEB 07 2005

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-10-04      10-26-04      1-14-05  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 009-24,808-00-00  
County: Barton  
SW SW SW Sec. 25 Twp. 20 S. R. 13  East  West  
400' feet from (S) N (circle one) Line of Section  
330' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Marmie Well #: 2-25

Field Name: Shaeffer-Ruthgarn  
Producing Formation: Arbuckle  
Elevation: Ground: 1857' Kelly Bushing: 1865'  
Total Depth: 3611' Plug Back Total Depth: 3589'

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I WITHIN  
5-2-07  
Chloride content 11,000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior INC  
Lease Name: Lonnon C-3 License No.: 4058  
Quarter NE Sec. 36 Twp. 20 S. R. 13  East  West  
County: Barton Docket No.: E-22,531

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Production Supt. Date: 2-7-05  
Subscribed and sworn to before me this 7th day of Feb  
2005.  
Notary Public: Debra J. Purcell  
Date Commission Expires: 11/11/07

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/11/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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FEB 10 2005  
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Operator Name: American Warrior INC Lease Name: Marmie Well #: 2-25  
 Sec. 25 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CDNL/GR Micro, Sonic, Dual IND.**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3106'	-1240
Toronto	3124'	-1298
Brown Lime	3227'	-1361
Lansing	3234'	-1376
BKC	3452'	1586
Arbuckle	3534'	-1669

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	315'	Standard	300	3%cc/2%gel
Production	707/8"	4-1/2"	11.6#	3609'	SMDC	125	CFR-2, Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3560'-3564'	500 gals 20% MCA	same
<b>KCC</b>			
<b>FEB 07 2005</b>			
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3580'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**FEB 10 2005**  
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**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-26-04 PAGE NO. 1

CUSTOMER *American Legion* WELL NO. *2-25* LEASE *Marmie* JOB TYPE *4 1/2" Long String* TICKET NO. *7391*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							ON LOCATION, Laying down D.P. Discuss Job - Pipe CSG 4 1/2 11.60 #/ft TIP. 3651.67 S.J. 15.0 FT TD 3611 Cent. 2, 4, 6, 8, 10, 12, Basket Joint. 3 125 SKS SMD 1/2" BCFR, 1/4" Floeck @ 13 #/sq
	0105							Start 4 1/2 CSG
	0230							Drop Ball, Load 4 1/2 pull up 0 FT
	0240							Circ with mud
	0310							30 mins
	0311	2	6	✓		0		Plug Rot Hole, Mouse Hole
	0315	5	12		✓	200		Start Mud Flush
		5	32		✓	200		Start HCL
	0326	5	0		✓	200		Start Cement
	0337	5	42		✓	100		END Cement
								Drop Plug, WASHOUT pumping lines
	0340	5	0		✓	0		Start Disp
		5	18		✓	100		
		5	44		✓	300		Start WFT
		5	50		✓	450		
	0354	0	55.8		✓	1400		Load 2 Plug
	0356							Release PSZ Plug Holds
	0405							WASHUP
	0415							Back up
	0425							Job Complete

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Thank You!  
Dave, Blair, Matt