

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

009

Operator: License # 4058
Name: American warrior INC
Address: P.O. box 399,
City/State/Zip: Garden city, KS 67846
Purchaser: NCRA **KCC**
Operator Contact Person: Kevin Wiles SR
Phone: (275) 2963
Contractor: Name: Duke DRLG
License: 5929
Wellsite Geologist: Scott Corsair

FEB 07 2005

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-17-04</u>	<u>1-1-05</u>	<u>4-21-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24, 810-00-00
County: Barton 190' N, & 120' W of
NE NE SE _____ Sec. 25 Twp. 20 S. R. 13 East West
2500' feet from (S) N (circle one) Line of Section
450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Lonnon Well #: 2-25
Field Name: Rolling Green East
Producing Formation: Arbuckle

Elevation: Ground: 1855' Kelly Bushing: 1863'
Total Depth: 3695' Plug Back Total Depth: ~~32545~~ 3545'

Amount of Surface Pipe Set and Cemented at 323' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT J WHW*
(Data must be collected from the Reserve Pit) **5-2-07**
Chloride content 10,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off site

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior INC
Lease Name: Lonnon #3 License No.: 4058
Quarter NE Sec. 25 Twp. 20 S. R. 13 East West
County: Barton Docket No.: E-22,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 2-7-05
Subscribed and sworn to before me this 7th day of Feb
2005.
Notary Public: [Signature]
Date Commission Expires: 11/4/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 10 2005
KCC WICHITA

Operator Name: American warrior INC Lease Name: Lönnon Well #: 2-25
 Sec. 25 Twp. 20 S. R. 13 East West County: Barton 190' N, & 120' W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual IND, CNL/BHCS Micro, Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3094'</td> <td>-1231</td> </tr> <tr> <td>Toronto</td> <td>3112'</td> <td>-1249</td> </tr> <tr> <td>Brown lime</td> <td>3218'</td> <td>-1355</td> </tr> <tr> <td>Lansing</td> <td>3223'</td> <td>-1370</td> </tr> <tr> <td>BKC</td> <td>3446'</td> <td>-1583</td> </tr> <tr> <td>Arbuckle</td> <td>3530'</td> <td>-1667</td> </tr> </table>	Name	Top	Datum	Heebner	3094'	-1231	Toronto	3112'	-1249	Brown lime	3218'	-1355	Lansing	3223'	-1370	BKC	3446'	-1583	Arbuckle	3530'	-1667
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	333'	Common	300	3%cc?2%gel
Production	7-7/8"	4-1/2"	11.6#	3588'	SMDC	150	CFR, Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3533'-3537'	2500 gals, 20% FE Acid	same

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3540'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				FEB 07 2005
Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u>	Gas Mcf <u>SI</u>	Water Bbls. <u>SI</u>	Gas-Oil Ratio <u>SI</u>	CONFIDENTIAL	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

RECEIVED
FEB 10 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 20579'

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12.17.04</u>	SEC. <u>25</u>	TWP. <u>20</u>	RANGE <u>13</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>8:45 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Common</u>	WELL # <u>2-25</u>	LOCATION <u>Great Bend south to</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>5 mile Blacktop 3 1/2 east, south.</u>					

CONTRACTOR Duke # 8 OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 332' **KCC** CEMENT

CASING SIZE 8 5/8 23' DEPTH 333' AMOUNT ORDERED 300 ex Common

TUBING SIZE _____ DEPTH FEB 07 2005 3% CC 2% GEL

DRILL PIPE _____ DEPTH _____ **CONFIDENTIAL**

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 300 @ 7.85 2355.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15' GEL 6 @ 11.00 66.00

PERFS. _____ CHLORIDE 9 @ 33.00 297.00

DISPLACEMENT 20.2 BBLs ASC _____ @ _____

EQUIPMENT _____ @ _____

Y.B. PUMP TRUCK CEMENTER J.D. **RECEIVED** _____ @ _____

181 HELPER Don **FEB 10 2005** _____ @ _____

BULK TRUCK # 344 DRIVER Rick **KCC WICHITA** _____ @ _____

BULK TRUCK # _____ DRIVER _____ @ _____

HANDLING 315 @ 1.35 425.25

MILEAGE 315 x 98.05 Min. 150.00

TOTAL 3293.25

REMARKS:

(Rig was 216' when arrived)
Ran 8 5/8 casing to bottom, hook up
& Circulate w rig mud.
Mixed 300 ex Common 3% CC 2% gel
shut down, change valves over, release
8 5/8 TWP & displace with 20.2 BBLs
fresh H₂O. Cement did circulate.
shut in at manifold,

CHARGE TO: American Warrior

STREET P.O. Box 399

CITY Garden City STATE Kansas ZIP 67846-0899

Thank you!

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Merry X MAS
Steve H. Stephens

SERVICE

DEPTH OF JOB 332'

PUMP TRUCK CHARGE _____ 570.00

EXTRA FOOTAGE 32' @ .50 16.00

MILEAGE 9 @ 4.00 36.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 622.00

PLUG & FLOAT EQUIPMENT

1. 8 5/8 TWP @ 55.00 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE Steve H. Stephens
PRINTED NAME



CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 7492

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>HAS US</u>	WELL/PROJECT NO. <u>2-25</u>	LEASE <u>Lannon</u>	COUNTY/PARISH <u>Barton</u>	STATE <u>KS</u>	CITY	DATE <u>12-31-04</u>	OWNER
2. <u>Ness City KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Duke 48</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>554E 3/4S W 1/4 NE Groot Bend</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>4 1/2 Long string</u>	WELL PERMIT NO. <u>15-1009-24810-00-00</u>	WELL LOCATION <u>25S, 207, 13E</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

KCC
 FEB 07 2005
 CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	60	mi			3.00	180	00
578		1			Pump Service	1	eq	3588	FT	1250.00	1250	00
281		1			MUD FLUSH RECEIVED	500	gal			65	325	00
221		1			WCL FEB 10 2005	2	gal			19.00	38	00
402		1			Centralizers KCC WICHITA	8	eq	4 1/2	in	45.00	360	00
403		1			Basket	2	eq	4 1/2	in	125.00	250	00
404		1			Port Collar # 73003-17	1	eq	4 1/2	in	1450.00	1450	00
405		1			Formation Packer Shoe	1	eq	5 1/2	in	1350.00	1350	00
406		1			Latch Down Plug & Baffle	1	eq	4 1/2	in	190.00	190	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 12-31-04 TIME SIGNED 1045 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY				AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							Pg 1	5393 00
WE UNDERSTOOD AND MET YOUR NEEDS?							Pg 2	2371 93
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							sub total	7,764 93
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							TAX	305 4
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO						TOTAL	8070 40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND								

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-3-04 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 2-25 LEASE Lannon JOB TYPE 4 1/2 Longstring TICKET NO. 7492

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (OIL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							ONLOCATION, Discuss Job, TD 3695, TD 3600, SJ 44.19, Pipe Set @ 3588 4 1/2 11.6 #/ft, Recker Shoe 3588, Port Collar 670 ^{or Top} _{on 66} Cont. 1, 2, 3, 4, 5, 6, 7, 65, Baskets on 2, 66
	2355							Start 4 1/2 CS 6 1/2 Float EQU
	0140							Drop Recker Shoe Bell Break Circ
	0148						1000	Set Recker Shoe, Circ 20 mins
	0205		4/3					Plug Retable, Mouse Hole
	0210	5	0				250	Start Mud Flush
			12					Start HCL
	0216	5	32				250	END Flushes
	0217	5	0				175	Start Lead CMT 75 SVS @ 12.0 #/gal
			32					
			32					Start Tail CMT 60 SVS @ 13.5 #/gal
	0227	5	54				150	END CMT
	0230							Drop Plug, Wash P.L.
	0235	5	0				200	Start Disp
		5	10					
		5	20				200	
		5	30					
		5	39				300	Catch CMT
	0244	5	45				350	St. L.B
		4.7	47				400	
		4.2	50				425	
		4.0	52				500	
	0245	0	54.9				1400	Plug Down
	0248							Release PI Latch down Plug holds
	0300							WASH UP, Reck up
	0330							Job Complete Thank You! DAVE, Blaine, Matt

RECEIVED

FEB 10 2005

KCC WICHITA

KCC

FEB 07 2005

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