

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL UNTIL**  
**3-28-07**  
Form ACO-1  
September 1999  
**CONFIDENTIAL**  
Form Must Be Typed  
Ft. Scott

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 277-7016  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite ~~5786~~ None  
Designate type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
3-30-06    3-2-06    3-14-06  
4/17/05    4/19/05    8/14/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date  
KCC with /OPER

API No. 15 - 15-011-23156-00-00  
County: Bourbon  
NE NW Sec. 24 Twp. 24 S. R. 23  East  West  
897 feet from S (N) (circle one) Line of Section  
1761 feet from E (W) (circle one) Line of Section

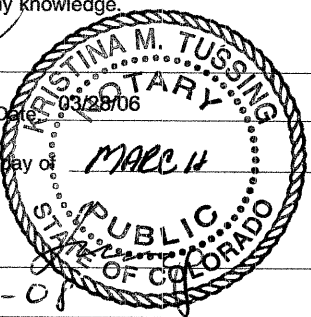
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Graham Well #: 3-24  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 893 Kelly Bushing: \_\_\_\_\_  
Total Depth: 700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 700  
feet depth to 0 w/ 97 sx cmt.  
ALT II 4-4-06 W/HM

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Land Manager  
Subscribed and sworn to before me this 28th day of MARCH  
2006  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 4-4-06 DPW  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**ORIGINAL**

Operator Name: Running Foxes Petroleum Inc. Lease Name: Graham  
 Sec. 24 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Bevier 373  
 Rowe 510  
 Mississippian

List All E. Logs Run:

**Dual Induction  
 compensated Neutron**

**CONFIDENTIAL**

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25             | 8-5/8                     |                   | 20            | Class A        | 5            | None                       |
| Production  | 6.25              | 4-1/2                     |                   | 674           | OWC            | 87           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size   | Set At      | Packer At     | Liner Run  |
|--|-----------|--|-------------|---------------|--|
| Waiting on Pipe                                  |           |  |             |               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity  |
|  |           | 20   |             |               |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**CONFIDENTIAL**

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 5101  
LOCATION Ottawa, KS  
FOREMAN Casey Kennedy

**TREATMENT REPORT & FIELD TICKET  
CEMENT**

| DATE                               | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------------------|------------|--------------------|---------|----------|-------|--------|
| 3/2/06                             | 2529       | Graham 3-24        | 24      | 24       | 23    | BB     |
| CUSTOMER<br>Dorado Gas Resources   |            |                    | TRUCK # |          |       |        |
| MAILING ADDRESS<br>410 N. State St |            |                    | DRIVER  |          |       |        |
| CITY<br>Topeka                     |            |                    | TRUCK # |          |       |        |
| STATE<br>KS                        |            |                    | DRIVER  |          |       |        |
| ZIP CODE<br>666749                 |            |                    | TRUCK # |          |       |        |
|                                    |            |                    | DRIVER  |          |       |        |

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 700' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 674' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" rubber plug  
 DISPLACEMENT 10.5 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200 # premium gel, pumped 5 bbls water, mixed & pumped 5 bbls dye followed by 97 sk OWC 1/2" FS 10 # KS, flushed pump clean, displaced 4 1/2" plug with 10.5 bbls fresh water, pressure to 1000 PSI, released pressure to set float valve, checked plug depth with wire line

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE cement pump            |                 | 800.00  |
| 5406         | 70 miles          | MILEAGE pump truck                 |                 | 220.50  |
| 5407A        | 4.559 T           | ton mileage                        |                 | 335.09  |
| 5502C        | 3 hrs             | 80 bbl Vac Truck                   |                 | 270.00  |
| 1126         | 87 sk             | OWC Cement                         |                 | 1187.55 |
| 1118B        | 4 sk              | Premium Gel 50#                    |                 | 28.00   |
| 1110A        | 19 sk             | Kol Seal                           |                 | 327.25  |
| 1107         | 2 sk              | Fla Seal                           |                 | 89.80   |
| 4404         | 1                 | 4 1/2" Rubber Plug                 |                 | 40.00   |
| Sub Total    |                   |                                    |                 | 3308.19 |
| tax          |                   |                                    |                 | 106.01  |
|              |                   |                                    | SALES TAX       |         |
|              |                   |                                    | ESTIMATED TOTAL | 3414.20 |

RECEIVED  
KANSAS CORPORATION COMMIC...  
MAR 28 2006  
29  
CONSERVATION DIVISIO  
WICHITA, KS

AUTHORIZATION \_\_\_\_\_

TITLE W# 203591

DATE \_\_\_\_\_