

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: McPherson Drilling
 License: 5495
 Wellsite Geologist: Frank Mize
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4/22/2004</u> | <u>5/4/04</u> | <u>5/5/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API NO. 15 - 15-017-20859-0000
 County: Chase
 C NW - NW - Sec. 26 S. R. 19s East West
660' FNL feet from S / N (circle one) Line of Section
660' FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ward Ranch Well #: C #1
 Field Name: Wildcat
 Producing Formation: Lansing
 Elevation: Ground: 1427' Kelly Bushing: None
 Total Depth: 1580' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 3 jts 93' 7" 19# @ 91' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P+A KJR 6/06/07
 (Data must be collected from the Reserve Pit)
 No Pits Used
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: 6/3/2004

Subscribed and sworn to before me this 3rd day of June, 2004

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

UIC Distribution

RECEIVED

JUN 04 2004

KCC WICHITA

X

ORIGINAL

Operator Name: American Energies Corporation Lease Name: Ward Ranch Well: C #1
 Sec. 26 Twp. 19S S. R. 6E West County: Chase

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum
 See attached Drilling Report

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11 3/4" | 7" | 19# | 91' | 60/40 poz | 50 sx | 2% gel, 3% CC |
| Production | None | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | RECEIVED | |
| | | JUN 04 2004 | |
| | | KCC WICHITA | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|--|
| None - Dry Hole | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented (If vented, Sumit ACO-18.) Open Hole Other Specify _____
 METHOD OF COMPLETION Open Hole Dually Comp. Commingled _____
 Production Interval _____

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Ward Ranch C**

ORIGINAL

LOCATION: C NW NW
Section 26-T19S-R6E

SURFACE CASING: : 3 jts, 93", 7", 19#
set @ 91'

API: 15-017-20859-0000
COUNTY: Chase County, Kansas

PRODUCTION CASING:

CONTRACTOR: McPherson Drilling Co.
GEOLOGIST: Frank Mize

G.L.: 1427' **K.B.:**
SPUD DATE: 4/22/04

NOTIFY: Carl Calam, Helen Petrol, Inc.,
D & D Investment, Dot Oil Co.,
Frank S. Mize, Mike Adams – Fax #684-2638

COMPLETION DATE:
REFERENCE WELLS:
1. Earl Brandt #1 Miller -SE NW 14-19S-6E
2. W/2 W/2 21-19S-6E

| FORMATION: | SAMPLE LOG: | | ELECTRIC LOG TOPS: | | COMPARISON: | |
|------------------|-------------|------|--------------------|------|-------------|-----|
| | | | | | #1 | #2 |
| Admire | 471 | +956 | 468 | +959 | -9 | +45 |
| Indian Cave | 538 | +889 | 542 | +885 | -9 | +43 |
| Tarkio | 593 | +834 | 590 | +837 | -17 | +43 |
| Emporia | 648 | +779 | 646 | +781 | -15 | +44 |
| Severy | 870 | +557 | 868 | +555 | -28 | +33 |
| Topeka | 909 | +518 | 904 | +523 | -20 | +41 |
| Deer Creek | 993 | +434 | 989 | +430 | -29 | +33 |
| LeCompton | 1070 | +357 | 1064 | +351 | -22 | +29 |
| Oread | 1193 | +234 | 1190 | +231 | -25 | +35 |
| Heebner | 1225 | +202 | 1221 | +198 | -28 | +32 |
| Douglas | 1254 | +175 | 1252 | +175 | DNA | +38 |
| Ireland A | 1321 | +107 | 1320 | +107 | -22 | DNA |
| Lansing | 1483 | -56 | 1481 | -54 | -36 | +33 |
| Lansing Porosity | MSG | | | | | |
| Lansing B | 1526 | -97 | 1524 | -97 | -37 | +25 |
| TD | 1580 | | | | | |

4/22/04 MIRT, McPherson Drilling, spud 4/22/04 at 9:54 a.m.

4/22/04 Drill 11-3/4" hole to 93'. Ran 7" casing to 91' – Break Circulation, mix & pump 50 sx 60/40 poz, 2% gel, 3% cc – Displace cement to 71' & Shut In. Cement did circulate. Shut down till next Tuesday will resume drilling operations 4/27/04.

4/28/04 Drilling ahead at 600' at 7:00 a.m.

RECEIVED

4/29/04 Drilling ahead at 1140' at 7:00 a.m.
Severy Sand: 100 unit hot wire kick and 50 unit chromatograph kick.

JUN 04 2004

4/30/04 Shut-down and waiting on weather at 1270', will begin drilling again on Monday.
1st gas kick – Admire – 875': 100 units on hotwire and 50 units on Chromatograph
2nd gas kick – Calhoun – 965': 50 units on hotwire and 10 units on Chromatograph
3rd gas kick – 1120': 60 units on hotwire and 3 units on Chromatograph
4th gas kick – Toronto – 1235': 500 units+ on hotwire and 80 units on Chromatograph

KCC WICHITA

5/03/04 At 1258' at 7:00 a.m. and mixing mud.

5/04/04 At 1520' at 7:00 a.m. and drilling ahead. Gas kick Ireland Sand - 1355': 60 units on hot wire and 15 units on Chromatograph. Will be drilling to approximately 1600'. Should be logging about 5:30 p.m.

5/05/04 TD – 1580', logged well on 5/4/04, will P & A today. Plugging information to follow. United Cementing Ticket #5512, on location at 11:00 a.m., job complete 2:15 p.m.. Cemented with 95 sx 60/40 poz, 4% gel. Cemented from 255' to surface.

United Cementing and Acid Co., Inc.

SERVICE TICKET
5409

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 4-22-04

COUNTY CHASE CITY _____

CHARGE TO AMERICAN ENERGIES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. WARD / RANCH #12 C#1 CONTRACTOR Mc Pherson Drig.

KIND OF JOB SURFACE CASE SEC 29 TWP. 19 RNG. 7E

DIR. TO LOC. SD+160 Hwy 4W OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|----------------------------|--------------|-----------------|
| 50 sx | 60/40 pot @ 4.90 | | 500.00 |
| 15x | GEL @ 9.70 | | 245.09 |
| 25x | CALCIUM CHLORIDE @ 2.16 | | 9.70 |
| | | | 53.50 |
| 535x | BULK CHARGE | | 51.94 |
| 50 | BULK TRK. MILES 2.165 tons | | 96.73 |
| 50 | PUMP TRK. MILES | | 102.50 |
| — | PLUGS | | |
| | RECEIVED | 0630 | SALES TAX 28.77 |
| | | | TOTAL 1087.94 |

T.D. 93
 SIZE HOLE 11 3/4 KCC WICHITA
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 91 VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 7"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: RAN 7" CSG TO 91' - BREAK CIRCULATION - MIX + Pump
50 sx 60/40 pot 2 GEL + 3 GEL - Deep CEMENT TO 71' +
SHOT IN
CEMENT DID CIRCULATE 1

EQUIPMENT USED

| | | | |
|----------------------|------------|------|-----------|
| NAME | UNIT NO. | NAME | UNIT NO. |
| <u>CAROL JOHNSON</u> | <u>P14</u> | | <u>B7</u> |
| <u>Jim Thomas</u> | <u>26</u> | | |

CEMENTER OR TREATER _____ OWNER'S REP. _____

6013
United Cementing and Acid Co., Inc.

ORIGINAL SERVICE TICKET
5512

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 5-5-04

COUNTY Chase CITY _____

CHARGE TO American Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Ward Ranch #1 CONTRACTOR McPherson Drilling

KIND OF JOB Plug SEC. 26 TWP. 19 RNG. 6 E

DIR. TO LOC. Elm Dale 50, 150w, 4 1/2 N Int. 11:00 OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|---------------------------|-----------------|---------|
| 955x | 60/40 p07 4% gel @4.90 | | 500.00 |
| 45x | gel @9.70 | | 410.50 |
| | | | 38.80 |
| 995x | BULK CHARGE | | 97.02 |
| 55 | BULK TRK. MILES 4.95 tons | | 198.74 |
| 55 | PUMP TRK. MILES | | 112.75 |
| | PLUGS | | |
| | | .0530 SALES TAX | 74.88 |
| | | TOTAL | 1487.69 |

T.D. 1580 ft RECEIVED _____

SIZE HOLE _____ JUN 04 2004

MAX. PRESS. _____ KCC WICHITA

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE _____

PKER DEPTH _____

TIME FINISHED 12:15

REMARKS: Ran drill pipe to 255 ft. Brake circulation, Mix & Pump 955x 60/40 4% gel to surface, Cement stayed at surface.

EQUIPMENT USED

NAME Chet Johnson P-14
James Thomas #26
CEMENTER OR TREATER

NAME Jerry Hudson B-7
OWNER'S REP.