

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: McPherson Drilling
License: 5495
Wellsite Geologist: Frank Mize
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. To Enhr/SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____
05/22/04 05/28/04 06/01/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-017-20864-0000
County: Chase
E/2 E/2 - NW - 16 Sec. 20 S. R. 7 East West
1320 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pretzer Well #: C #1
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1330' Kelly Bushing: None
Total Depth: 1362' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 3 jts 7" 20# set @ 93' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+ A KGR 6/6/07*
(Data must be collected from the Reserve Pit)
No Pits Used
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan L. DeGood*
Title: Alan L. DeGood, President Date: 6/7/2004

Subscribed and sworn to before me this 7th day of June,
2004

Notary Public: *Melinda S. Wooten*
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

UIC Distribution

RECEIVED
JUN 24 2004
KCC WICHITA

ORIGINAL

Operator Name: American Energies Corporation Lease Name: Pretzer Well: C #1

Sec. 16 Twp. 20S S. R. 7E West County: Chase

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Yes No (Submit Copy) List All E. Logs Run: Dual Induction Dual Compensated Porosity Log Formation (Top), Depth and Datum Name Top See attached Drilling Report Sample Datum

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes data for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes 'RECEIVED JUN 24 2004 KCC WICHITA' stamp.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Open Hole Dually Comp. Commingled Other Specify

**AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT
PRETZER "C" #1**

LOCATION: E/2 E/2 NW
Section 16-T20S-R7E

SURFACE CASING: 3 jts 7" X 20#
set at 93'

COUNTY: Chase County, Kansas
CONTRACTOR: McPherson Drilling
GEOLOGIST: Frank Mize

PRODUCTION CASING:
G.L.: 1330 **K.B.:**
SPUD DATE: 5/22/04
COMPLETION DATE:
REFERENCE WELLS:

NOTIFY: American Energies Corp.,
W. Mike Adams, D & D Investment,
Frank Mize, Carl Calam,
Helen Petrol, Inc., Dot Oil Co.,
Range Oil Company, Inc.

#1 Range Oil's Palmer #1
1850' FNL and 765' FEL 9-20S-7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
			#1
Indian Cave	333 +997	328 +1002	-13
Tarkio	379 +951	375 +955	-11
Emporia	433 +897	429 +901	-11
Topeka	674 +656	679 +651	-5
Deer Creek	756 +574	752 +578	-4
LeCompton	845 +485	842 +488	-6
Oread	972 +358	968 +362	-9
Ireland	1090 +240	1091 +239	-9
Lansing	1281 +49	1280 +50	-9

5/21/04 MIRT McPherson Drilling
5/22/04 Spud 5/22/04, Drilled 10 5/8" hole to 93', Ran 3 jts 7", 20# Surface casing set at 93',
United Cementing cemented with 50 sx 60/40 poz, 1 sx gel, 3% CaCl. Good cement
returns to surface. SDFN.
5/24/04 Drilling ahead at 368' at 7:00 a.m., Well Site Geologist, Frank Mize, on location
5/25/04 Drilling ahead at 680'.
5/26/04 Drilling ahead at 920'.
5/27/04 Drilling ahead at 1160'.
5/28/04 Drlg @ 1327' TD @ 1362', will log this afternoon. Lansing A zone was tight. Lansing B
zone had 5' drlg break w sl stain.
6/01/04 Ran drill pipe to 260', broke circulation, mixed and pumped 70 sx 60/40 poz, 4% gel to
surface. Pulled drill pipe and topped off with 28 sx 60/40 poz + 4% gel to surface.
Cement stayed in collar. United Cementing ticket #5520.

**RECEIVED
JUN 24 2004
KCC WICHITA**

United Cementing and Acid Co., Inc.

SERVICE TICKET

✓ 5520

Oil Well Cementing & Acidizing
 (316) 321-4880 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 6-1-04

COUNTY Chase CITY _____

CHARGE TO American Energies Corporation

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wardhowe # Pretzer #1 CONTRACTOR McPherson Drilling Co.

KIND OF JOB Plug SEC. 26 TWP. 19 RNG. 4 East

DIR. TO LOC. FD Elm Dale 2-4 miles South, East Truc. 4:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge
985x	60/40 poz 4% gel	
45x	gel	
1025x	BULK CHARGE	
50	BULK TRK. MILES	
50	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 1362 T.D. RECEIVED

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ JUN 24 2004

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ KCC WICHITA

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 6:45

REMARKS: Ren drill pipe to 260 ft. Brake circulation. Mix & Pump 705x 60/40 poz 4% gel to surface. Pulled drill pipe & topped off with 255x 60/40 poz 4% gel to surface cement stayed in cellar.

EQUIPMENT USED

NAME Phillip Malone P-14
James J. Thomas #26
 CEMENTER OR TREATER

UNIT NO. _____ NAME Vic Bliss B-1
 UNIT NO. _____ OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6050

SERVICE TICKET
 5533

DATE 5-22-04

COUNTY Chase CITY _____

CHARGE TO American Energies

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Pretzer C #1 ? CONTRACTOR McPherson Drilling

KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Elm Dale, 2-3 mile South, East Inta. 6:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
505x	class A 3% cc @ 5.92		500.00
25x	Calcium Chloride @ 26.65		291.60
			93.30
525x	BULK CHARGE		
48	BULK TRK. MILES <u>2.100 tons</u>	<u>min chg.</u>	50.96
48	PUMP TRK. MILES		94.50
			98.40
	PLUGS		
		<u>10.30</u> SALES TAX	31.17
	RECEIVED	TOTAL	1124.33

T.D. 92ft.

SIZE HOLE _____ JUN 24 2004

MAX. PRESS. _____ KCC WICHITA

PLUG DEPTH 71ft.

PLUG USED _____

REMARKS: Ran 7" to 91ft, Brake circulation, mix & pump 505x class A 3% cc & displaced cement to 71ft. Cement did circulate in cellar

CSG. SET AT 91ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 7"

PKER DEPTH _____

TIME FINISHED 7:00

NAME James K. Johnson UNIT NO. P-10

EQUIPMENT USED
 NAME Phillip Malone UNIT NO. B-3

CEMENTER OR TREATER

OWNER'S REP.