

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33206  
Name: Indianola Oil, Inc.  
Address: Box 1052  
City/State/Zip: Bartlesville, Ok 74005  
Purchaser: J-W Gas Gathering  
Operator Contact Person: Roger Himstreet  
Phone: (918) 331-8644  
Contractor: Name: Smith Drilling  
License: 32998

API No. 15 - 15019265880000  
County: Chautauqua  
Sec. 15 Twp. 32 S. R. 13  East  West

Wellsite Geologist: Tom Oast  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

660 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mills Well #: 1

04-13-03 04-22-03 04-22-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Field Name: Unknown  
Producing Formation: Mulky Coal

Elevation: Ground: 889 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1542' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 230' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1542  
feet depth to 772' w/ 100 sx cmt.

50/50 nozmix  
Drilling Fluid Management Plan ALT I WITHIN 5-4-07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 10 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Himstreet  
Title: President Date: 3-16-04  
Subscribed and sworn to before me this 16th day of March, 2004  
Notary Public: Carolyn Anderson  
Date Commission Expires: 8-4-07  
#99012874

KCC Office Use ONLY

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Indianola Oil, Inc. Lease Name: Mills Well #: 1  
 Sec. 15 Twp. 32 S. R. 13  East  West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Density Log

List All E. Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Oswego Lime	1154	1178
Summit Shale	1178	1186
Mulky Shale	1202	1212
Croweburg Coal	1295	1297
Burgess Sand	1540	1542

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20	230'	Class A	75	none
Production	6 3/4"	4 1/2"	9.5	1540'	50/50poz	100	floseal, gilsn, salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1202-1214 w 24 dm1	375 gal HCL	1202-1214
		Frac w 49 sk sand in 320 bbl water	

TUBING RECORD

Size 2 3/8" Set At 1230' Packer At none

Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr.

12 /26/03

Producing Method

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. 0

Gas Mcf 5mcf

Water Bbls. 80

Gas-Oil Ratio n a

Gravity

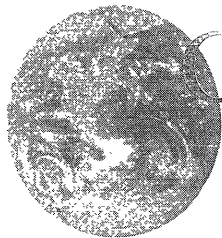
Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)



# CONSOLIDATED

## OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66725 • 320/457-8210 • FAX/457-8575

INVOICE DATE	INVOICE NO.
04/29/03	00183722

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 26 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO

INDIANOLA OIL INC.  
P.O. BOX 1052  
BARTLESVILLE OK 74005

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

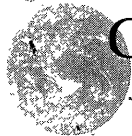
ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
333	044	41	HILLS	04/22/2003	18522		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	1552.0000	0.1430	EA	221.28
1107			PLD-SEAL (25#)	1.0000	37.7500	SK	37.75
1111			GRANULATED SALT (80#)	250.0000	0.1000	LB	25.00
1110			GILSONITE (50#)	10.0000	19.4000	SK	194.00
1118			PREMIUM GEL	2.0000	11.8000	SK	23.60
1123			CITY WATER	5.0000	11.2500	EA	56.25
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
5407			BULK CEMENT DELIVERY/WIN BULK DEL	1.0000	190.0000	EA	190.00
5501			WATER TRANSPORT	3.0000	75.0000	HR	225.00
1124			50/50 POZ CEMENT MIX	100.0000	6.4500	SK	645.00

GROSS INVOICE	TAX
2165.48	55.47

REMITTANCE COPY

PLEASE PAY
2221.35





**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 26 2004

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER

LOCATION Barn

FIELD TICKET

DATE 4-22-03	CUSTOMER ACCT # 3583	WELL NAME Mills #2	QTR/QTR	SECTION 15	TWP 32	RGE 13	COUNTY CG	FORMATION
CHARGE TO TAMMILA				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		\$525.00
5402	1552'	LONGSTRING FOOTAGE		\$217.28
1107	1	FLU-SEAL	*	\$37.75
1110	250#	SALT	*	\$25.00
1110	10 SK	GILSONITE	*	\$184.00
1118	2 SK	Premium gel	*	\$23.60
1123	5000 cu	CITY H2O SA	*	\$56.25
4404	1	2 1/2" Rubber ply	*	\$27.00
				APR 7 2004
				24.07
		BLENDING & HANDLING		
5407	1 TRK	TON-MILES	m.w	\$190.00
		STAND BY TIME		
		MILEAGE		
5501	3 Hrs	WATER TRANSPORTS	x'	\$225.00
		VACUUM TRUCKS		
		FRAC SAND		
1124	100 SKS	CEMENT	\$0.60	\$645.00
			* SALES TAX	55.47
ESTIMATED TOTAL				\$2221.35

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Thomas Thomas

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-22-03

183722

MAR 26 2004

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 21642

LOCATION Bartholomew

FOREMAN Travis Thorne

TREATMENT REPORT

DATE <u>4-22-03</u>	CUSTOMER ACCT #	WELL NAME <u>Mills #2</u>	QTR/QTR	SECTION <u>15</u>	TWP <u>32</u>	RGE <u>13</u>	COUNTY <u>CU</u>	FORMATION
CHARGE TO <u>Innovative</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1552</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Broke circulation pump 100 sks 5450 53 gal 2% ge 5% salt  
reagent shut down cleaned out lines dropped plug purger  
plug to bottom set slide 1000#

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

AUTHORIZATION TO PROCEED

TITLE

DATE

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.